



Western Resource Adequacy Program

RAPC Meeting

October 20, 2022; 10-11:30am PPT

Participant	Name	Participant	Name
APS	Brian Cole	NorthWestern	Joe Stimatz
Avangrid		NV Energy	Sophia Hickly
Avista		PacifiCorp	Jim Schroeder
Basin Electric	Garrett Schilling	PGE	
Black Hills		Powerex	Mike Goodenough
BPA	Jeff Cook	PSE	Phil Haines
Calpine	Bill Goddard	SRP	Grant Smedley
Chelan		Seattle	Mara Kontos
Clatskanie	Paul Dockery	Shell	Ian White
Douglas		SnoPUD	Jeff Kallstrom
EWEB	John Crider	Tacoma	Ray Johnson
Grant	Rich Flanigan	TEA	Ed Mount
Idaho	Ben Brandt	TID	

Objectives

1. Provide the RAPC with updates on project progress.
2. Seek RAPC input on progress and any administrative actions

Meeting Agenda

Call to Order	
10:00	<ol style="list-style-type: none"> 1. Attendance 2. Agenda Overview <i>Agenda approved unanimously at 10:07</i> 3. Approve Minutes from last meeting <i>Minutes approved unanimously at 10:08</i>
PA/PO Report	
10:10	<ol style="list-style-type: none"> 1. PA Update <i>Board slate approved contingent on FERC approval</i> 2. PO Update <i>Forward showing updates</i> <i>Ops Program timeline discussion starting tomorrow</i>
Ongoing Business	
10:20	<ol style="list-style-type: none"> 3. Tariff update <i>WPP/W&T planning to file a response to comments this week</i> 4. Budget Update <i>Review of budget tracker</i> <i>More to come next week about budget allocations going forward</i>



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New Business	
10:35	5. Interoperability Principles <i>Motion and second to approve at 10:23</i> <i>Motion and second to amend language at 10:31</i> <i>Approved at 10:36</i>
	6. Sign Up Logistics and Work Order <i>Review of timeline and signing needs</i>
External Affairs	
11:00	4. Various speaking engagements
Upcoming	
11:25	5. FERC process, sign ups for next phase
Adjourned at 11:05	

Current 3A Participants: APS, Avangrid; Avista; Basin Electric*; Black Hills; BPA; Calpine; Chelan; Clatskanie*; Douglas; EWEB*; Grant*; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PSE; SRP; SCL; Shell; SnoPUD; Tacoma Power; TEA; TID

*opted out of OC/work group participation

Interoperability Principles

The Western Resource Adequacy Program (WRAP) has always embraced an objective of compatibility with existing and future western organized market, including those being developed and operated by CAISO and SPP.

The WRAP will continue to support the development and evolution of these western organized markets and the ongoing ability for WRAP participants to participate in such markets, while ensuring that the reliability and economic benefits of WRAP are maintained or enhanced.

To achieve the interoperability of WRAP and western organized markets, western organized markets should:

1. Be designed such that they do not interfere with or preclude participation in the WRAP.
2. Respect the governance framework and decision-making of the WRAP.
3. Preserve the diversity and investment cost savings derived from participation in the WRAP.
4. Preserve the supply priority and OATT transmission priority of WRAP forward showing supply to meet WRAP obligations.
5. Preserve the delivery of diversity benefits (holdback and energy) in the operational timeframe from one WRAP participant to another, including from WRAP participants in one organized market to WRAP participants in another or no organized market.
6. Seek to collaborate with WRAP to ensure compatibility and to achieve potential operational efficiencies and reliability benefits for all WRAP Participants.



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