



Western Resource Adequacy Program

RAPC Meeting

February 28, 2023; 8:30am-4pm PPT

Location: NVE Energy Office – 6226 W Sahara Ave, Las Vegas, NV 89146

Objectives

1. Provide the RAPC with updates on project progress
2. Seek RAPC input on progress and any administrative actions

Meeting Agenda

[Click here to join the meeting](#)

Call-in: +1 469-998-7653,,7933865#

Meeting ID: 214 509 532 375 Passcode: mdwWdo

Participant	Name	Participant	Name
APS	Brian Cole	NV Energy	Lindsey Schlekeway
Avista	Kevin Holland	PacifiCorp	Mike Wilding
BPA	Suzanne Cooper	PGE	Pam Sporborg – arrived at 8:47
Calpine	Bill Goddard	Powerex	Mike Goodenough
Chelan	Shawn Smith	PSE	Phil Haines
Clatskanie	Ian Bledsoe	SRP	Grant Smedley
EWEB	Jon Hart	Shell	Ian White
Grant	Rich Flanigan	Tacoma	Ray Johnson
Idaho	Ben Brandt	TEA	
NorthWestern	Joe Stimatz		
<i>Special guests at meeting conditioned on their signing an MOU indicating intention to sign WRAPA</i>			
Seattle City Light	Siobhan Doherty - arrived at 9:21	Snohomish PUD	Jeff Kallstrom

Call to Order	
8:37	<ol style="list-style-type: none"> 1. Attendance 2. Anti-trust Statement 3. Agenda Overview <i>NorthWestern moves and Shell seconds to approve the agenda. Agenda approved unanimously at 8:41.</i> 4. Approve Minutes from last meeting <i>PSE moves and Grant PUD seconds to approve the minutes. Minutes approved unanimously at 8:42.</i>
PA/PO Report	
8:42	<ol style="list-style-type: none"> 5. PA Update <i>Open meetings will improve in the future (notice, better virtual options, materials, recordings, etc.)</i>



Western Resource Adequacy Program

RAPC Meeting

February 28, 2023; 8:30am-4pm PPT

Location: NVE Energy Office – 6226 W Sahara Ave, Las Vegas, NV 89146

	<p><i>Highlights of governance transition from Sarah</i></p> <ul style="list-style-type: none"> ○ Meetings with potential new participants <i>Met with WAPA, PNM, El Paso Electric – all interested in additional info TEA signed the WRAPA as of 2/27 and expecting Seattle and Snohomish shortly</i> ○ Ongoing external presentations <i>Planning for WSPP and CREPC</i> ○ Public webinar held 2/24 <i>Talked about the FERC order and governance transition – slides can be found on WPP website</i>
	<p>6. PO Update <i>SPP had budgeted 15 FTEs – have hired 12 and are working on an offer for the 13th Notes on Ops program testing – WPP going to Little Rock for factory acceptance testing in April</i></p> <ul style="list-style-type: none"> ○ Forward Showing March 31st <i>For Winter 2023-2024.</i>
Ongoing Business	
8:54	<p>7. FERC Order <i>Discussion on the substance of the order – review of FERC slides used in 2/24 public webinar – see slides attached. Discussion about MBR filings.</i></p>
9:09	<p>8. Governance Transition</p> <ul style="list-style-type: none"> ○ Independent Board <i>Sector-based Nominating Committee slated new Independent Board Board is officially seated as of 2/21/2023. Board will oversee all of WPP organization; onboarding will be a somewhat lengthy process – lots to learn. May 31 will be first open board meeting.</i> ○ Open Meetings <i>RAPC, PRC, Board will begin meeting in open session – see slide attached. RAPC voting on tariff changes and BPMS will be done exclusively in open meetings, per Tariff requirements</i>
9:21	<p>9. Working group updates <i>Discussed having standing updates from all RAPC WGs (e.g. Ops, FS, others) at each RAPC meeting – support for this. Plan to have participant chairs of WGs by the end of the year. WPP will work with workgroups to facilitate these standing updates.</i></p>
9:26	<p>10. RAPC Charter</p> <ul style="list-style-type: none"> ○ Drafting / Approval Process and Timing



Western Resource Adequacy Program

RAPC Meeting

February 28, 2023; 8:30am-4pm PPT

Location: NVE Energy Office – 6226 W Sahara Ave, Las Vegas, NV 89146

	<p><i>Chairs and WPP will take a first stab at a charter to be reviewed and approved by RAPC – support for this.</i></p> <p><i>Request that RAPC get it far in advance to review prior to discussion.</i></p> <ul style="list-style-type: none"> ○ RAPC Participation / Code of Conduct <ul style="list-style-type: none"> <i>Include the RAPC rep + 1 for closed RAPC meetings (self police this)</i> <i>Code of conduct language may be sufficient for closed-meeting confidentiality – will discuss when provided a draft</i> ○ Agenda Setting <ul style="list-style-type: none"> <i>Request to not ask for decision items the day of, when you submit agenda item indicate whether it needs open or closed (default open).</i> <i>Provide RAPC materials 3-4 business days in advance or one calendar week once RAPC meetings are monthly; likely need even longer for decisional items (e.g. BPMs)</i> ○ New Participant Timing <ul style="list-style-type: none"> <i>This will need to be a business practice or somewhere else, not in RAPC Charter – how to join, process for onboarding.</i>
<i>BREAK until 10:25</i>	
10:27	<p>11. Transmission / Sub-Region Connectivity Task Force</p> <p><i>No decisions made at task forces, will report to RAPC for all decisions.</i></p> <p><i>Discussion of draft charter and scope of task force.</i></p> <p><i>Volunteers (if person not identified, email with doodle will go to RAPC rep): APS – Tyler Moore, Twyana Blair, SRP, PAC – Zach Kanner, Daniel MacNeil, BPA – Eddie Elizeh, PWX – Derek Russell, PGE – Sophiya Vhora, PSE – Tom Flynn, Shell – Ian White, Doug Meeusen, Seattle (after WRAPA), Chelan, Calpine – Bill, Avista – Ryan Ericksen, NVE – Lindsey Schlekeway, EWEB – Jon Hart, NWE – Andrew McLain, Idaho – Camille Christen, Ben Brandt</i></p>
10:53	<p>12. LOLE Study Scope</p> <p><i>Study will be very similar to last year with updated VER zones</i></p> <ul style="list-style-type: none"> ○ RAPC discussion <ul style="list-style-type: none"> <i>SRP moves and PSE seconds to approve study scope for the Winter 2024-25 LOLE and ELCC. This is done with the understanding that the outcomes from the sub-region connectivity task force will be considered prior to approving the next ELCC.</i> <i>Motion passed unanimously at 11:00.</i> ○ Public comment <ul style="list-style-type: none"> <i>No comments provided</i>
11:40	<p>13. Public comments (general)</p> <p><i>No comments provided</i></p>
11:55	<p>14. Upcoming Activities</p> <p><i>March 9th is next RAPC Meeting – first part will be open, posted on WPP website.</i></p>



Western Resource Adequacy Program

RAPC Meeting

February 28, 2023; 8:30am-4pm PPT

Location: NVE Energy Office – 6226 W Sahara Ave, Las Vegas, NV 89146

	<p><i>Discussion on BPM review process, WPP website tool for comments, approval process.</i></p> <p><i>Forward Showing due March 3rd</i></p> <p><i>Discussion around Ops program and uncertainty.</i></p>
Noon	<p><i>PWX moves and BPA seconds to adjourn the public portion of the meeting at 11:24.</i></p> <p>Lunch Provided</p>
CLOSED RAPC SESSION	
1:00	15. Closed Session
NVE moves and PGE seconds to adjourn. Meeting adjourned at 3:57pm.	

Current WRAP Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PSE; SRP; Shell; Tacoma Power; TEA.

**expecting SnoPUD, SCL*

FERC ORDER

- » WRAP tariff filed 8/31/2022
 - Received comments through 9/30/2022
 - Response to comments/protest filed 10/24/2022
- » Deficiency letter received 11/21/2022
- » Response to deficiency letter filed 12/12/2022
- » **Received unconditional [approval from FERC 2/10/2023](#) effective 1/1/2023**
 - WPP is working diligently to make transition to operating under the WRAP tariff, including transition to governance and stakeholder process requirements; FERC noted the need for transition
 - No additional compliance filings needed

OUTCOMES

FERC'S FINDINGS ON GOVERNANCE (EXCERPTS)

- » In general:
 - *We find that the proposed WRAP Tariff's governance structure is just and reasonable and not unduly discriminatory or preferential.*
- » In response to comments on Tariff rules for open and closed meetings of the Board:
 - *We find that the Tariff language appropriately balances openness and the occasional need for confidentiality. Further, we will not require WPP to provide a common rule for each of the three committees [RAPC, PRC, and COSR] on when they may hold closed meetings—the different nature and purpose of each committee, as described above, justifies different committee procedures.*
- » In response to comments on participation structure:
 - *[W]e find that the administrative rights exclusively reserved for Participants through the RAPC are just and reasonable and not unduly discriminatory or preferential. As a whole as to governance, we find that the proposal strikes a reasonable balance between allowing Participants to make decisions about the structure and operation of the WRAP and enabling interested stakeholders to observe and provide meaningful input on decision-making via the committee processes.*
- » On the Independent Evaluator Report -
 - *We . . . find that WPP has sufficiently supported its intent to make the Independent Evaluator's annual reports public subject to protections for confidential information.*

OUTCOMES

FERC'S FINDINGS ON TRANSMISSION (EXCERPTS)

» In general:

- *We find that WPP's proposal includes reasonable requirements to ensure deliverable resource adequacy, while also providing necessary flexibility to participants. . . . We find WPP's proposal that the 75% requirement must be met with firm transmission service to be just and reasonable and not unduly discriminatory or preferential*

» In response to protests on Tariff rules relating to the transmission requirement exception process:

- *We find that these exceptions will provide reasonable flexibility to Participants in meeting the requirement and that WPP has established a sufficiently clear framework for when the exceptions will be granted.*
- *[W]e accept WPP's offer to monitor the progress of this aspect the of the WRAP and file informational reports on the implementation of the Forward Showing Transmission Requirement exception provisions with the Commission.*

OUTCOMES

FERC'S FINDINGS ON MARKET BASED RATES (EXCERPTS)

- » *We recognize the concerns that existing restrictions on a Participant's market-based rate authority have the potential to interfere with its ability to transact at the WRAP Tariff-specified rates, but stress that any such Participant may submit a filing under FPA section 205 to seek new market-based rate authorization with appropriate mitigation or propose to amend its current market-based rate tariff to include tailored mitigation for the Commission to consider. Such Participant-proposed mitigation could include making Energy Deployment transactions under the WRAP using the WRAP Total Settlement Price as a non-cost-based mitigation. In addition, sellers whose ability to make sales pursuant to the WRAP Tariff that might be affected by the Commission's affiliate restrictions rules may request waiver of those restrictions for the Commission's consideration.*
- » *Participants who currently submit transactional data in the Commission's Electric Quarterly Report (EQR) must also submit data for jurisdictional transactions made under the WRAP Tariff*

GOVERNANCE TRANSITION

BOARD OF DIRECTORS

- » In October 2022 prior WPP Board passed conditional resolutions to authorize transition to an independent board
 - Prior board met 2/14/23 and affirmed the conditional resolutions
- » Received “ready/willing/able” from all new board members and advisors
 - As anticipated, one member officially resigned from WPP Board
- » As of Feb 21, 2023, **WPP has Independent Board of Directors**
- » Onboarding the new directors
 - It will take time for onboard, orientation, logistics
 - WPP education – structure, financials, employees, programs, processes, etc.
 - First public meeting – May 31 (details TBD but will be posted to WPP website)

GOVERNANCE TRANSITION

COMMITTEES

- » RA Participant Committee (RAPC)
 - RAPC will begin meeting in open session in March
 - RAPC meetings details will be posted on the WPP website
- » Program Review Committee (PRC)
 - PRC will meet monthly in open session – more meetings may be added as needed
 - PRC meetings are currently posted on WPP website
- » Committee of State Representatives (COSR)
 - COSR is working to stand up with the assistance on WEIB
- » WPP is working to develop and document procedure related to open meetings – *this is a work in progress*

WRAP - ROLL OUT

Continued Development of Stakeholder Engagement Structure and Technology: *2022 – 2023*

Business Practice Development and Public Review: *ongoing into early 2024*

2023

Implement Approved Tariff Governance: seat independent board, begin open meetings

Summer Season

Winter Season

March 31
Non-Binding
Forward Showing –
Winter 2023-2024

Summer 2023
Ops Program trial –
will include testing
scenarios

October 31
Non-
Binding
Forward
Showing –
Summer
2024

*Winter
2023-2024*
Non-
Binding
Ops
Program