

Western Resource Adequacy Program

RAPC Meeting

March 9, 2023; 10am-12pm PPT

Phone Call: (571) 317-3112 Access Code: 965-081-141

https://meet.goto.com/965081141

Objectives

1. Provide the RAPC with updates on project progress

2. Seek RAPC input on progress and any administrative actions

Participant	Name	Participant	Name
APS	Justin Thompson	NV Energy	Lindsey Schlekeway
Avista	Kevin Holland	PacifiCorp	Zach Kanner
BPA	Suzanne Cooper	PGE	Graham Retzlaff
Calpine	Bill Goddard	Powerex	Mark Holman
Chelan	Henry Quehrn	PSE	Phil Haines
Clatskanie	Ian Bledsoe	SRP	Grant Smedley
EWEB	John Crider	Shell	lan White
Grant	Rich Flanigan	Tacoma	Ray Johnson
Idaho	Ben Brandt	TEA	Ed Mount
NorthWestern	Quinn McCarthy		

Meeting Agenda

Call to Order			
10:00	1. Attendance		
	2. Anti-trust Statement		
	3. Agenda Overview		
	PAC moves and Shell seconds to approve the agenda. Agenda approved		
	unanimously at 10:09.		
	4. Approve Minutes from last meeting		
	Grant moves and BPA seconds. Correction to the EWEB rep's last name. Minutes		
	approved with change at 10:11.		
PA/PO Report			
	5. PA Update		
	o Meeting platform update		
	Considering Zoom and Webex as options.		
	o Trial meeting Wednesday March 15 12pm PST		
	6. PO Update		
	o Forward Showing March 31		
	o Ops Registration		
	Forward Showing: working on 2024-2025 studies and business practices,		
	starting with 105: resource registration and QCCs.		
	Operations: almost at 100% registration, preparing for the Ops trials		
Ongoing I	Business		
10:18	7. Workgroup Updates		
	o Forward Showing Workgroup		



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Showing for Winter 2023-2024 is March 31st.

WG meeting next week will be Q&A and review of JCAF comments and updates

Operations Workgroup

Along with registration, focus on tech spec and Ops Program inputs. Kicked off discussion on uncertainty term in sharing calculation last week, more to come at next meeting. Safety margin will also be discussed next meeting.

BPM 201 – Ops Timeline was discussed at Ops WG. Next week at the Program Review Committee, we will be kicking off the review process for BPM 201.

- Storage Hydro User group no meetings yet
- Tx Subregion Connectivity group
 Group has been reviewing the charter.
- 8. RAPC Charter

Planning to bring a draft to the next RAPC meeting.

New Business

9. Interim RA W22-23 ending March 15 Winter Interim Program ends March 15. We will work with you all to set up a new WO starting with Summer 2023.

10. Transfer Services

10:31

Discussion of load that is show by one entity but is in the Ops program of another. Need to ensure that this is not double counted and need to make sure the resource are available in the right places in the Ops program. Interest in setting up a small group to explore this.

Volunteers for group: Grant – Rich, TEA, Shell, email Rebecca and Ryan if you want to be on the group

External Affairs

10:46

10:55

11. Detailed Design document published

This will be a resource for folks to get up to speed and is based on previously approved documents (tariff, whitepapers, etc.).

Publish to WPP website on 3/17

Good of the Order

12. Participant topics requests for next meeting

No comments. If you have any, send to Chairs at least one week prior to the meeting.

Upcoming

11:00 | 13. Next meeting: Winter 2023-2024 FS Material

Chair adjourned at 10:51. Closed Session began at 10:55.



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11:05

14. Closed RAPC Meeting

Adjourned at 11:50.

Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PSE; SRP; Shell; Tacoma Power, The Energy Authority *expecting SCL and SnoPUD

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