



Western Resource Adequacy Program

RAPC Meeting

April 27, 2023; 10am-12pm PPT

Participant	Name	Participant	Name
APS	Brian Cole	PacifiCorp	Mike Wilding
Avista	Kevin Holland	PGE	Dee Outama
BPA	Suzanne Cooper	Powerex	Mike Goodenough
Calpine	Bill Goddard	PSE	Tricia Fischer
Chelan	Shawn Smith	PNM	Kelsey Martinez
Clatskanie	Chris Roden	SRP	Grant Smedley
EWEB	John Crider	SCL	Emeka Anyanwu
Grant	Rich Flanigan	Shell	Ian White
Idaho	Ben Brandt	Snohomish PUD	Jeff Kallstrom
NorthWestern	Joe Stimatz	Tacoma	Ray Johnson
NV Energy	Lindsey Schlekeway	TEA	Ed Mount

Objectives

1. Provide the RAPC with updates on project progress
2. Seek RAPC input on progress and any administrative actions

Meeting Agenda

Call to Order	
10:00	<ol style="list-style-type: none"> 1. Attendance 2. Anti-trust Statement 3. Agenda Overview <i>Avista moves and Shell seconds to approve the agenda. In discussion, PSE moves and SRP seconds to add agenda item regarding the creation of a subgroup to discuss using WRAP metrics for long-term planning processes (no objections). Amended agenda unanimously approved at 10:10.</i> 4. Approve Minutes from last meeting <i>NV Energy moves and Chelan seconds to approve the minutes. Minutes approved unanimously at 10:11.</i>
PA/PO Report	
10:12	<ol style="list-style-type: none"> 5. PA Update <ul style="list-style-type: none"> o Interim RA Program – Summer 2023 <i>Work order & instructions out next week to participate in Interim RA Program for summer 2023. Non-binding ops program starts next winter, so this will likely be the last season of the Interim Program.</i> 6. PO Update <i>PO update in a few weeks.</i>
Ongoing Business	
10:15	<ol style="list-style-type: none"> 7. Workgroup Updates <ul style="list-style-type: none"> o Forward Showing Workgroup



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	<p><i>Proposal to come regarding when JCAF is required. BPM 105 to come early next week.</i></p> <ul style="list-style-type: none"> ○ Operations Workgroup <i>Registration complete, approaching connectivity testing. Discussion of validation and verification of delivery points in desert southwest and eastern side of footprint next week. BPM 201 feedback review underway, updated version to be circulated in future.</i> ○ Storage Hydro User group <i>Pending charter. Ongoing discussion over how to submit forced outages.</i> ○ Transmission Subregion Connectivity <i>Ongoing discussion over model assumptions for Summer 2025.</i> ○ MBR Workgroup <i>Meet later today, more to report later. Timing and next steps of participant filings to discuss. Update on discussion with FERC.</i>
10:32	<p>8. RAPC Charter Approval <i>Updated charter includes requirement to send materials at least one meeting prior to vote. Mike Wilding (PAC) is appointed as chair and Grant Smedley (SRP) as co-chair. Chelan moves and PGE seconds to approve with changes. In discussion, TEA moves and BPA seconds a request to move the record of chair and vice chair to Appendix A. Amended Charter is approved unanimously at 10:39</i></p>
10:40	<p>9. Budget Updates</p> <ul style="list-style-type: none"> ○ 2023 Q1 Budget Report – in the works <i>Template accurate through February, more to come. Will follow up at the quarter closes. In discussion, PacifiCorp and Idaho support forecast addition to template.</i> ○ FY23-24 Budget Forecast, 3-Year Budget Forecast <i>Additional implementation costs decrease after 2025. 3-year forecast amounts are consistently under max tariff amount. Budget currently aligns with WPP fiscal year (July – June annually). TEA suggests the addition of max tariff rates for reference. 2023-2024 budget will be presented to the WPP board in May. Updated budget forecast document will be provided next RAPC meeting for further discussion.</i>
New Business	
10:55	<p>10. Uncertainty – Ops Program <i>Next steps to develop proposal with RAPC or delegate a subset of members to a WG. Pacificorp, SRP, Idaho, NV Energy, BPA, Powerex, PGE, TEA, PSE, Calpine volunteer to participate in a WG.</i></p>
	<p>11. Safety Margin – Ops Program <i>Potential tariff change to address safety margin. Materials to be sent out for future RAPC discussion, as time allows.</i></p>



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	12. Sub-group for long-term planning <i>PSE discusses interest in generating a subgroup for long-term planning. Note to be sent gauging interest and discussing scope. EWEB and Avista voice support for further discussion. PSE will send out an email with further information.</i>
External Affairs	
	[None]
Good of the Order	
11:13	13. Participant topics requests for next meeting <i>APS requests discussion of subregion connectivity modeling assumptions beyond Summer 2025 study assumptions (the focus of the current connectivity task force).</i>
Closed RAPC	
11:17	14. Closed RAPC Meeting
Upcoming	
12:00	15. Next meeting: May 11
<i>Seattle moves and Calpine seconds to adjourn the meeting at 12:01</i>	

Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSE; SRP; SCL; Shell; Snohomish PUD; Tacoma Power, The Energy Authority

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