



Western Resource Adequacy Program

RAPC Meeting

June 08, 2023; 10am-12pm PPT

Participant	Name	Participant	Name
APS	Brian Cole	PacifiCorp	Ben Faulkinberry
Avista	Kevin Holland	PGE	Pam Sporborg
BPA	Suzanne Cooper	Powerex	Mike Goodenough
Calpine	Bill Goddard	PSE	Tricia Fisher
Chelan	Shawn Smith	PNM	Steve Maestas
Clatskanie		SRP	Grant Smedley
EWEB	Jon Hart	SCL	Siobhan Doherty
Grant	Rich Flanigan	Shell	Ian White
Idaho	Ben Brandt	Snohomish PUD	Jeff Kallstrom
NorthWestern	Joe Stimatz	Tacoma	Ray Johnson
NV Energy	Lindsey Schlekeway	TEA	Ed Mount

Objectives

1. Provide the RAPC with updates on project progress
2. Seek RAPC input on progress and any administrative actions

Meeting Agenda

Call to Order	
10:00	<ol style="list-style-type: none"> 1. Attendance 2. Anti-trust Statement 3. Approve Agenda <i>Chelan moves and Tacoma seconds to approve the agenda. In discussion, Chelan moves to add ELCC statement of work to the agenda. Agenda is approved unanimously with updates at 10:08.</i> 4. Approve Minutes from last meeting <i>Idaho moves and Grant seconds to approve the minutes. Minutes are approved unanimously at 10:09.</i>
PA/PO Report	
10:10	<ol style="list-style-type: none"> 5. PA Update <i>BOD meeting last week May 31st. Determined terms and officer roles. Next meeting in August – BPMs 201 and 105 are in progress to be voted on at that meeting. The goal is to adopt BPMs early next year. WPP is hiring additional support for operations. In-person meeting with executives and RAPC reps on July 6th. Checking in with operations program preparedness, binding season preparedness, and interoperability.</i> 6. PO Update



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	<p><i>Forward Showing update: Wi 24-25 to be posted in July and Su 25 to come after. A deficiency list has been sent out, have until July to provide those. Su 2024 FS deadline coming up in October.</i></p> <p><i>Operations update: Completed onsite factory acceptance testing, registered all participants in both environments, deployed ops client to both environments, provided connectivity testing overview and test scripts to participants. Continued drafting/refining of BPMs 201 and 202.</i></p> <p><i>Milestones: Ops programs trials started June 5th and continue through June 30th. Participant training on the ops client will occur on June 22nd and July 5th. Structured testing will occur July 3rd through August 14th. Unstructured testing follows soon after. Ops program trials conclude at the end of October, non-binding program starts end of November.</i></p>
Ongoing Business	
10:35	<p>7. Workgroup Updates</p> <ul style="list-style-type: none"> - Forward Showing Workgroup – <i>Rebecca</i> <i>Spent time discussing deficiencies. The JCAF is being explored in submittal BPM. Feedback over JCAF difficulties is being further discussed and engagement is encouraged.</i> - Operations Workgroup – <i>Ryan R.</i> <i>FAT testing has been completed, workgroup is prepared for structured and unstructured testing.</i> - Storage Hydro User group – <i>Steve B.</i> <i>Continued conversation over testing requirements in BPMs. Proposed charter dropped in the RAPC SharePoint to be approved in the next meeting.</i> - Transmission Subregion Connectivity – <i>Rebecca</i> <i>Workgroup discussing tools that could solve transmission connectivity considerations. WG is considering situations where one entity has transmission- is it an option to lower their own PRM by demonstrating connectivity and how that would work.</i>
	<p>8. Budget Review</p> <p><i>Budget for 23-24 was adopted by the BOD. Substantial reduction from earlier estimate. The cost of staffing, Board of Directors, and legal counsel has decreased. Decrease in 25-26 for SPP costs post-implementation. Plan to report on the budget quarterly.</i></p>
New Business	
10:56	<p>9. Operations Program Preparedness</p> <p><i>Discussing operations obligations and expectations for data sharing, holdback, and settlements. The tariff structure describes non-binding as not subject to charges, energy delivery obligations, or mandatory holdback. Requirement to participate in all other aspects of forward showing and operational program, but</i></p>



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	<i>there are no charges for deficiencies. Participants must provide all data necessary to perform sharing calculations by November 1st.</i>
	10. ELCC Statement of Work <i>ELCC resources – 2024-2025 Winter Advanced Assessment Scope Revision. PO would like to run the increased VER penetration studies (to create a curve for ELCC values if VER penetration increases by 3, 6, 9 GW) for the entire footprint and ratio the nameplate values among the VER zones in the amount that they are planned for Winter 2024-2025 (instead of unrealistically increasing by this amount in each zone independently, while assuming no increased VERs in all other zones). Request RAPC to discuss and endorse these changes at the next RAPC meeting.</i>
External Affairs	
	11. [None]
Good of the Order	
11:39	12. Participant topics requests for next meeting <i>No topics requested.</i>
Closed RAPC	
11:39	<i>Participants discussed selection of binding seasons and information needed to make decisions on their transition plans</i>
Upcoming	
12:00	13. Next meeting: June 22
Adjourn – <i>Meeting adjourned at 12:00</i>	

Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSE; SRP; SCL; Shell; Snohomish PUD; Tacoma Power, The Energy Authority

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