

Participant	Name	Participant	Name
APS	Brian Cole	PacifiCorp	Ben Faulkinberry
Avista	Robert Follini	PGE	
BPA	Suzanne Cooper	Powerex	Mark Holman
Calpine	Bill Goddard	PSE	Phil Haines
Chelan	Shawn Smith	PNM	Steve Maestas
Clatskanie		SRP	Agnes Lut
EWEB	Megan Capper	SCL	Emeka Anyanwu
Grant	Rich Flanigan	Shell	
Idaho	Camille Christen	Snohomish PUD	Jeff Kallstrom
NorthWestern	Joe Stimatz	Tacoma	Todd Lloyd
NV Energy	Lindsey Schlekeway	TEA	Ed Mount

Objectives

1. Provide the RAPC with updates on project progress
2. Seek RAPC input on progress and any administrative actions

Meeting Agenda

Call to Order	
10:00	1. Attendance 2. Anti-trust Statement 3. Approve Agenda <i>Calpine moves and Seattle City Light seconds to approve the agenda. The motion is passed unanimously at 10:17 AM.</i> 4. Approve Minutes from last meeting <i>Grant moves and BPA seconds to approve the minutes. The motion is passed unanimously at 10:17 AM</i>
PA/PO Report	
10:18	5. PA Update <i>WPP has made broad changes to the finance group. An updated April invoice will be reissued next week, with further discussion at the next RAPC meeting. A tracker for BPMs has been created and is available to the RAPC under meeting materials. BPMs have been separated into waves of introduction – currently in Wave 1, moving on soon to Wave 2. WPP is targeting the December 6 BOD meeting to push forward Wave 2, to be introduced for public comment in September. BPA requests estimated dates for upcoming BPMs. WPP will work to update with dates several weeks in advance. After discussion with chairs, WPP intends to add several</i>

	<i>RAPC meetings to the calendar, including an in-person meeting the morning of December 6th. Comments for BPM 105 are due on July 18.</i>
Ongoing Business	
10:37	6. Workgroup Updates – Forward Showing Workgroup – <i>Rebecca</i> <i>Discussed non-binding expectations with focus on the JCAF.</i> – Operations Workgroup – <i>Ryan R.</i> <i>Operations WG is focused on structured testing which began this week. Ops report card tracker is available on SharePoint to measure progress. Request during executive leadership briefing to share report card tracker and provide regular feedback.</i> – Storage Hydro User group – <i>Steve B.</i> <i>Continuing to meet 2nd and 4th Wednesday of the month, working through forced outage questions. Attempting to figure out how storage hydro fits into forced outages.</i> – Short Term Transmission Subregion Connectivity – <i>Rebecca</i> <i>Discussing how an individual entity could demonstrate transmission in lieu of capacity. Discussion over pros and cons of possible solutions.</i> – MBR Workgroup - <i>Mike W.</i> <i>Another Doodle poll will be distributed to bring this workgroup back together.</i> – Long Term Metrics Workgroup - <i>Rebecca</i> <i>Charter in progress. The aim of the workgroup is informational – desire of participants to enable compliance through further planning and forecasting of RA metrics. Working to scope models and introduce opportunities for decision gates with the RAPC. Concept paper in late September or early October that details scope and objectives for this work. After Concept Paper, full Proposal will be explored and considered by RAPC. Phillip Popoff identified as first chair. The Workgroup is open to more participants.</i> 7. Charter Review – Long Term Subregion Connectivity Workgroup <i>Workgroup designed to establish footprint wide connectivity and how the connectivity will allow reduction of PRMs in the long term. Discussion over how the WRAP can be ready to give credit for participation in markets when diversity may be unlocked. Try to create an enabling framework to safely and accurately lower PRMs by freeing up existing WRAP transmission. In discussion, PAC discusses point 3 as an increase in scope. Scope would be limited to what is needed to operationalize 1 and 2, with any increase in scope being open to another workgroup. Suggestion by APS to split into workgroup A and B, with an immediate active workgroup A and implementation of workgroup B after determination of 1 and 2. Moving forward, this group will be looking to alter the name.</i>

	– Uncertainty Workgroup <i>Discussing how to calculate uncertainty included in sharing calculation. Phased approach with policy proposal to come to RAPC shortly after approval.</i>
	8. BPM 201 – Operations Program Timeline <i>Focused on operations program timeline. It has been through public comment process, revised, and approved by the PRC.</i>
	9. Non-Binding Expectations <i>Investigation of JCAF Applicability. To be discussed at the next meeting.</i>
New Business	
11:55	10. BPM 206 – Settlement Pricing <i>Objective to move forward for August 23 BOD Meeting. Working to clarify specific circumstances – sellers will not be made whole more than once. Will be posted for public comment soon.</i>
External Affairs	
	[None]
Good of the Order	
11:58	11. Participant topics requests for next meeting <i>No requests from participants for topics.</i>
Closed RAPC	
	[None]
Upcoming	
11:59	12. Next meeting: July 27
<i>Calpine moves and Bonneville seconds to adjourn the meeting. Meeting is adjourned at 11:58 AM</i>	

Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSE; SRP; SCL; Shell; Snohomish PUD; Tacoma Power, The Energy Authority

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