



# Western Resource Adequacy Program

## RAPC Meeting

July 13, 2023; 10am-12pm PPT

Participant	Name	Participant	Name
APS	Tyler Moore, Justin Thompson	PacifiCorp	Mike Wilding
Avista	Robert Follini	PGE	
BPA	Suzanne Cooper	Powerex	Mike Goodenough
Calpine	Bill Goddard	PSE	Phil Haines
Chelan		PNM	Steve Maestas
Clatskanie	Chris Roden	SRP	Grant Smedley
EWEB	Megan Capper	SCL	Emeka Anyanwu
Grant	Rich Flanigan	Shell	Ian White
Idaho		Snohomish PUD	Jeff Kallstrom
NorthWestern	Joe Stimatz	Tacoma	Ray Johnson
NV Energy	Lindsey Schlekeway	TEA	Ed Mount

### Objectives

1. Provide the RAPC with updates on project progress
2. Seek RAPC input on progress and any administrative actions

### Meeting Agenda

Call to Order	
10:00	<ol style="list-style-type: none"> <li>1. Attendance</li> <li>2. Anti-trust Statement</li> <li>3. Approve Agenda <i>SRP moves and Tacoma seconds to approve the agenda. In discussion, APS requests to move the Long-Term Transmission Subregion connectivity charter up in discussion. BPM process review, BPM 201 approval and charter reviews are moved to early agenda topics, with workgroup updates pushed to the end. The motion is confirmed and passed unanimously at 10:16 AM.</i></li> <li>4. Approve Minutes from last meeting <i>Calpine moves and Grant seconds to approve the minutes. The motion is passed unanimously at 10:17 AM</i></li> </ol>
PA/PO Report	
10:18	<ol style="list-style-type: none"> <li>5. PA Update <i>Working on implementing changes for BPM 105, BPM 206 is entering its comment period. New hires starting at WPP to support WRAP.</i></li> </ol>
Ongoing Business	



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10:20	<p>6. BPM Process Review</p> <p><i>Discussion to determine what the process is if the RAPC needs additional changes after PRC approval and voting process. WPP describes the approval process to the RAPC. In the case that PRC endorses, the RAPC needs a 67% approval vote in the house and senate to pass. The threshold is 75% if PRC has not endorsed it. If the RAPC wishes to make a substantive change, it will fall under the non-endorsed threshold. In this case, additional PRC involvement is recommended by WPP. In discussion, participants determine that in the event of quorum role call is only implemented in non-unanimous agreement.</i></p>
	<p>7. BPM 201 – Operations Program Timeline</p> <p><i>PWX moves and BPA seconds to approve BPM 201. No discussion or opposition by participants. BPM 201 is endorsed unanimously at 10:53 AM.</i></p>
	<p>8. Charter Review &amp; Approval</p> <ul style="list-style-type: none"> <li>– Long Term Transmission Subregion Connectivity           <p><i>Name changed for this taskforce to Market Impacts to Sub-Region Connectivity. Charter language changed to better align with workgroup discussion topics. Implemented phases as requested by the RAPC in the last meeting. Phase 1 explores what is required from markets and how PRMs could be safely lowered in FS. In Phase 2 RAPC reevaluates goals and membership, with the intent to discuss how markets interact with the operations program. APS moves to approve, NVE seconds. PAC discusses concerns over phase 2 being outside of scope for the workgroup and proposes the removal of question 3a from consideration. PAC moves to eliminate this point. SCL seconds. No objection. SRP suggests recording this example in case of future need. The motion is approved unanimously. The motion for approval is accepted unanimously at 11:14 AM.</i></p> </li> <li>– Long Term Metrics Workgroup           <p><i>Minimal changes. Implemented with a decision gate for the RAPC to approve concept paper. APS moves to approve and PSE seconds. With no opposition, the charter is approved unanimously at 11:18 AM.</i></p> </li> </ul>
	<p>9. Non-Binding Program Expectations</p> <p><i>Discussion over participant expectations to engage in the non-binding phase. In operations structured testing, it was revealed there are several individuals not prepared for the upcoming non-binding season beginning November 1<sup>st</sup>. Additional time is needed to fulfill the total goal of structured testing. Considering the need for good data in non-binding, there is participant interest in viewing a BPM draft on data sharing. WPP expresses preference to move into non-binding over continuing the interim program. Data poses a concern for this transition. To discuss settlement expectations in future RAPC meeting.</i></p>
	<p>10. Workgroup Updates</p>



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	<i>SRP moves and TEA seconds to delay workgroup updates. Motion approved unanimously at 11:53</i>
	<i>New Business approved</i>
11:41	11. Summer Study Scope <i>SPP drawing up a scope for the summer 25 study, minimal changes from winter. Will be posted for further review and discussion.</i>
External Affairs	
	[None]
Good of the Order	
11:55	12. Participant topics requests for next meeting <i>Settlements and summer study scope to be revisited for further discussion. Discussing BPMs 105 and 206 on August 10<sup>th</sup>. No additional requests from participants for topics. Voting on BPMs 105 and 206 August 16<sup>th</sup> at 10 PST.</i>
Closed RAPC	
	[None]
Upcoming	
11:58	13. Next meeting: August 10th
	<i>BPA moves and SRP seconds to adjourn the meeting. Meeting is adjourned at 11:58 AM</i>

Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSE; SRP; SCL; Shell; Snohomish PUD; Tacoma Power, The Energy Authority

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