



Western Resource Adequacy Program

RAPC Meeting

September 28, 2023; 10am-12pm PPT

Participant	Name	Participant	Name
APS	Brian Cole	PacifiCorp	Mike Wilding
Avista	Kevin Holland	PGE	Pam Sporborg
BPA	Suzanne Cooper	Powerex	Mike Goodenough
Calpine	Bill Goddard	PSE	Phil Haines
Chelan	Carl Bertilson	PNM	Steve Maestas
Clatskanie	Chris Roden	SRP	Agnes Lut
EWEB		SCL	Siobhan Doherty
Grant	Rich Flanigan	Shell	
Idaho	Ben Brandt	Snohomish PUD	Jeff Kallstrom
NorthWestern	Tom Michelloti	Tacoma	Todd Lloyd
NV Energy	Lindsey Schlekeway	TEA	Ed Mount

Objectives

1. Provide the RAPC with updates on project progress
2. Seek RAPC input on progress and any administrative actions

Meeting Agenda

Call to Order	
10:00	<ol style="list-style-type: none"> 1. Attendance 2. Anti-trust Statement 3. Approve Agenda <i>Calpine moves and Northwestern seconds to approve the agenda. The motion is passed unanimously at 10:07 AM.</i> 4. Approve Minutes from last meeting <i>APS moves and SCL seconds to approve the agenda. The motion is passed unanimously at 10:07 AM.</i>
PA/PO Report	
10:08	<ol style="list-style-type: none"> 5. PA Update <i>BPM updates are upcoming – WPP will keep this as a standing agenda item. WTEC concept paper was released September 27th. Sarah Edmonds describes and encourages review. WPP turned in comments to FERC on the CAISO EDAM Tariff. In discussion, APS asks about budget updates. WPP is working on it. Some entities have been credited for incorrect statements from phase 3A. Can be used for any WPP services or can send a check in the mail. The new fiscal year started in July, due for a round of updates soon.</i>
Ongoing Business	



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10:17	<p>6. Workgroup Updates</p> <ul style="list-style-type: none"> - Forward Showing Workgroup – <i>Rebecca</i> <i>Preparing for the upcoming showing due on October 31st. Updates to the FS workbook allowing users to flag resources that they won't be reporting. Continuing these conversations at the next meeting. SHUG has made some changes to the hydro workbooks, will be discussed in agenda item 8. Encouraging entities to use draft materials to familiarize yourself with the process and avoid deficiencies. Either cancelling the next FS or taking questions.</i> - Operations Workgroup – <i>Ryan R.</i> <i>Structured testing is ongoing. A second round of testing has occurred. Working through final design issues - 1-1 conversations have brought up specific issues that have larger impacts on the program. WPP is getting access to RMS tickets to help address tickets in a timely manner.</i> - Storage Hydro User group – <i>Steve B.</i> - Single Entity Subregion Connectivity – <i>Rebecca</i> - MBR Workgroup - <i>Rebecca</i> <i>Meeting to debrief from FERC call on Monday October 2nd. FERC outlined expectations for those who need to seek feedback from FERC to use rates in the tariff – talking about how to accomplish what they are hoping for us to do.</i> - Market Impacts on Sub-Region Connectivity Workgroup – <i>Tyler M.</i> - Long-Term Metrics Workgroup – <i>Philip P.</i> <p>7. Non-Binding Program Expectations</p> <p><i>Determining how the NB Season will work with varying data quality. Working on the settlements piece – everything voluntary, no mandatory holdback, no charges for non-delivery. Not sure if we can settle at tariff rates – more to do after conversation with FERC. There are also issues with inputs to the sharing calculation – not sure they are good enough to drive settlements. Proposal to use sharing calculation in Ops client as informational only. WPP will provide settlement info on a semi-regular basis. Participants needing support will use the "raise hand" function. Hoping to integrate by November 1. In discussion. Calpine approves of the recommendation with the suggestion to reevaluate with each non-binding season. TEA, NWE, and BPA agree with this approach for the Winter season, with a settlements approach goal for the summer season. The "raise hand" function will be used instead of the interim program. PAC suggests endorsing this proposal. Calpine moves and BPA seconds to endorse this approach for the Winter 23-24 NB season. No opposition. The motion passes unanimously at 10:48 AM.</i></p>
New Business	
10:49	8. Storage Hydro User Group Updates



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	<p><i>The SHUG has been testing the new storage hydro workbooks for the last month or so. A BPM will be discussing the calculation of delta forced outages related to storage hydro – Participants will be asked to formally comment. Changes address how the Operations program piece works for forced outages. There are no changes to the methodology itself, but there are additions to the reporting part of the workbook. Adding another set of monthly numbers to model forced outages in the FS timeframe to send to SPP. Adding flexibility to consider planned outages. Next steps for upcoming FS are to update these workbooks (single plant and dual cascaded), currently working to update CCH dataset to include in SHUG workbook. Propose to use updates in the upcoming FS – Participants need to turn in data by October 3rd but there may be updates during the cure period. Participants can still make updates to the new spreadsheet during cure period. For Ops November 1, previous workbooks are not being updated – make request under forced outage megawatts. More functionality and updated CCHs. In discussion, SCL asks about the next steps – the target is to have updates to SH workbooks done by COB Friday. Wrapping up CCH issues. Working on BPs 108 and 202.</i></p>
	<p>9. Business Practice Manual Updates <i>Tracker on RAPC SharePoint. BPMs 105, 201, 206 approved by the Board. BPM 109's comment period is closed, to be coming up for discussion soon. BPMs 101, 210, and 301 are out for comment. BPMs 302 and 303 are coming next. BPMs 102, 108 and 202 coming for glance soon after. Continuing to work on ways to improve this process.</i></p>
External Affairs	
11:21	<p>10. Montana ETIC Presentation <i>SPP, CAISO, WPP, NWE presented brief slides to the Montana State Legislature.</i></p>
Good of the Order	
11:23	<p>11. Participant topics requests for next meeting <i>No topics requested by the Participants.</i></p>
Closed RAPC	
	[None]
Upcoming	
11:23	<p>12. Next meeting: October 12th</p>
Meeting adjourned at 11:23 AM.	

Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSE; SRP; SCL; Shell; Snohomish PUD; Tacoma Power, The Energy Authority

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