



Western Resource Adequacy Program

RAPC Meeting

October 12, 2023; 10am-12pm PPT

Participant	Name	Participant	Name
APS	Brian Cole	PacifiCorp	Mike Wilding
Avista	Kevin Holland	PGE	Pam Sporborg
BPA	Suzanne Cooper	Powerex	Mike Goodenough
Calpine	Bill Goddard	PSE	Phil Haines
Chelan	Shawn Smith	PNM	John Mayhew
Clatskanie		SRP	Jon Cook
EWEB	Megan Capper	SCL	
Grant	Rich Flanigan	Shell	Ian White
Idaho	Ben Brandt	Snohomish PUD	Jeff Kallstrom
NorthWestern	Joe Stimatz	Tacoma	Todd Lloyd
NV Energy	Lindsey Schlekeway	TEA	Ed Mount

Objectives

1. Provide the RAPC with updates on project progress
2. Seek RAPC input on progress and any administrative actions

Meeting Agenda

Call to Order	
10:00	<ol style="list-style-type: none"> 1. Attendance 2. Anti-trust Statement 3. Approve Agenda <i>Calpine moves and PWX seconds to approve the agenda. The motion is passed unanimously at 10:04 AM.</i> 4. Approve Minutes from last meeting <i>Grant moves and Avista seconds to approve the minutes. The motion is passed unanimously at 10:05 AM.</i>
PA/PO Report	
10:06	<ol style="list-style-type: none"> 5. PA/PO Update <i>PA - Operations program readiness report card went out to entities individually. An aggregate report card is available on RAPC SharePoint. 3A budget close out also available – 3A expenses are split into Program Coordination Services (99.67% of budget used) and Binding Program Prep (89% of budget used). WPP has given entities credits from overbilling – usable for any Power Pool services or can be distributed as a check. Next RAPC meeting can expect to see budget report for current phase, Jan – June under WRAPA agreement.</i>



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	<p><i>PO – Summer 24 Submittals are due at the end of this month. Working to refine the data that will be passed to the Ops Program. FS EDST design and build is underway. Added “Raise Hand” feature to allow Participants to request help in non-binding when needed. Working on daylight savings fall transition and updating file specification. Have been working on BPMs with WPP.</i></p> <p><i>Timeline:</i></p> <ul style="list-style-type: none"> - <i>October 18th: Deploy the latest version WRAP Ops client.</i> - <i>October 25th: Expected start date for data uploads.</i> - <i>November 1st: Start date for transitional non-binding. Sharing calculation results will be informational only and use the “Raise Hand” function for assistance.</i> - <i>November 5th: Daylight savings time change.</i> - <i>November 30th: Targeted completion for Summer 2024 Advanced Assessment.</i> - <i>WPP will be given access to the Ops client before EOY.</i>
<p>Ongoing Business</p>	
<p>10:36</p>	<p>6. Workgroup Updates</p> <ul style="list-style-type: none"> - Forward Showing Workgroup – <i>Michael O.</i> <i>Getting ready for submittals by October 31st. Going over the latest changes to workbook next week.</i> - Operations Workgroup – <i>Beau B.</i> <i>Day in the life training will occur on October 19th – recorded session. Closely monitoring RMS tickets.</i> - Storage Hydro User group – <i>Steve B.</i> - Single Entity Subregion Connectivity – <i>Rebecca</i> - MBR Workgroup – <i>Mike W.</i> <i>Participants have been asked to discuss FERC requests internally, to send thoughts to the group and reconvene soon.</i> - Market Impacts on Sub-Region Connectivity Workgroup – <i>Tyler M.</i> - Long-Term Metrics Workgroup – <i>Philip P.</i> <p>7. Business Practice Manual Updates</p> <p><i>The comment period closed last week for BPM 101 and BPM 210. BPMs 102 and 108 are being drafted and finalized for legal review. BPM 301 comments close today, BPM 303 out for comment (closing October 27th).</i></p>
<p>New Business</p>	
<p>11:02</p>	<p>8. BPM 109 – FS Transition Period</p> <p><i>BPM discusses how FS will work during transition periods. WPP describes the changes made from the comment period. Clarified binding season deference language. Added references to BPM 210 to clarify Ops Program expectations for Transition Period seasons. ETDs can be applied in multiple months of a binding program. Updated language regarding distribution of revenues from</i></p>



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	<p><i>deficiency charges. Updated language in no-JCAF option - use reduces the monthly capacity deficiency. Comments not incorporated were largely tariff changes. In discussion APS asks for clarification on section 3.1 - if an entity that comes in between when this is written, and March 2027 is allowed to pick whatever transition period – don't they have to pick something two years in advance? BPM 401 will address this option. Folks can join and participate less than two years in advance but will have to use proxy values. BPM will be amended to add reference to BPM 401.</i></p>
External Affairs	
11:02	<p>9. COSR Presentation at CREPC <i>At an informal session, WPP provided an update on the state of play – including information on implementation and non-binding, highlighting where COSR can engage, and reminders about mechanics and future BPMs.</i></p>
Good of the Order	
11:03	<p>10. Participant topics requests for next meeting <i>A budget update for the current phase will be presented by WPP at the next meeting. BPM 109 will be up for endorsement at the next meeting. Calpine requests discussion about “day in the life training” at the next meeting.</i></p>
Closed RAPC	
	[None]
Upcoming	
11:03	11. Next meeting: October 26 th
Meeting adjourned at 11:05 AM.	

Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSE; SRP; SCL; Shell; Snohomish PUD; Tacoma Power, The Energy Authority

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