



Western Resource Adequacy Program

RAPC Meeting

November 9, 2023; 10am-12pm PPT

Participant	Name	Participant	Name
APS	Brian Cole	PacifiCorp	Mike Wilding
Avista	Kevin Holland	PGE	Pam Sporborg
BPA	Suzanne Cooper	Powerex	Mike Goodenough
Calpine	Bill Goddard	PSE	Philip Haines
Chelan	Shawn Smith	PNM	John Mayhew
Clatskanie	Chris Roden	SRP	Agnes Lut
EWEB	John Crider	SCL	Siobhan Doherty
Grant	Rich Flanigan	Shell	Ian White
Idaho	Ben Brandt	Snohomish PUD	Jeff Kallstrom
NorthWestern	Joe Stimatz	Tacoma	Ray Johnson
NV Energy	Lindsey Schlekeway	TEA	Ed Mount

Objectives

1. Provide the RAPC with updates on project progress
2. Seek RAPC input on progress and any administrative actions

Meeting Agenda

Call to Order	
10:00	<ol style="list-style-type: none"> 1. Attendance 2. Anti-trust Statement 3. Approve Agenda <i>Grant moves and NV Energy seconds to approve the agenda. In discussion, APS asks to clarify endorsement and discussion items. Agenda is approved unanimously with clarification at 10:07 AM.</i> 4. Approve Minutes from last meeting <i>APS moves and BPA seconds to approve the minutes. The motion is passed unanimously at 10:07 AM.</i>
PA/PO Report	
10:07	<ol style="list-style-type: none"> 5. PA Update <i>WPP describes the P50 cost allocation method. Uses the last two FS – takes the median of the 9 monthly P50 values for voting and cost allocation for the next 6 months. Occurs after the cure deadline. In discussion, Shell asks what occurs if the load changes between P50 and FS deadline or P50 and cure period – to be addressed in BPM 103. PacifiCorp voices concerns over the accuracy of load – Participants will not be invoiced for the latest FS until after the cure period. WPP has provided a forecast for the remainder of the yearly budget – viewable in RAPC</i>



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	<p><i>materials. WPP is hosting a meeting for executives on December 7th for all customers and members of programs. High level update on the programs the pool is running and WTEC. Will discuss binding seasons and implementation for WRAP.</i></p>
<p>Ongoing Business</p>	
<p>10:31</p>	<p>6. Workgroup Updates</p> <ul style="list-style-type: none"> – Forward Showing Workgroup – <i>Rebecca S.</i> <i>Received FS Submittals. Looking to refine process for deficiency letters. SPP working on FS metrics. Beau Beljean will be taking over management of FS and Ops WG.</i> – Operations Workgroup – <i>Ryan R.</i> <i>First week of implementation, working on improvements. Reminder to Participants to take advantage of RMS system, working to be responsive.</i> – Storage Hydro User group – <i>Steve B.</i> – Single Entity Subregion Connectivity – <i>Rebecca S.</i> – MBR Workgroup - <i>Mike W.</i> – Market Impacts on Sub-Region Connectivity Workgroup – <i>Tyler M.</i> – Long-Term Metrics Workgroup – <i>Phillip P.</i> <p>7. Business Practice Manual Updates</p> <ul style="list-style-type: none"> – BPM 101 – Advance Assessment <i>Endorsement</i> <i>Tacoma moves and SRP seconds to endorse Business Practice Manual 101. PRC has endorsed this document. No discussion, no opposition, Business Practice Manual 101 is unanimously endorsed at 10:39 AM.</i> – BPM 210 – Operations Program Transition Period <i>Endorsement</i> <i>Powerex moves and SRP seconds to endorse Business Practice Manual 210. PRC has endorsed this document. No discussion, no opposition, Business Practice Manual 210 is unanimously endorsed at 10:41 AM.</i> – BPM 301 – PRC Workplan Approval and Development Process <i>Introduction</i> <i>Focuses on Workplan Development whereas incoming BPM 302 will focus on fleshing out concepts from a Workplan into Proposals. Details on major changes can be viewed in meeting materials. WPP noted that nothing changes the authority of the independent Board over all aspects of WRAP. Proposed adding definition of Non-Task Force Proposal (NTFP) to allow for certain types of changes to be made more frequently without resorting to expedited review process. The Lead Sponsor can flag a change as a NTFP in the case of specific straightforward concepts. These would be brought to the PRC for agreement, bypassing the Task Force process and going straight to Proposal development. In discussion Powerex supports this proposed change.</i> – BPM 303 – Expedited Review Process <i>Discussion</i> <i>BPM 303 focuses on the expedited review process in response to exigent circumstances. Details on major changes can be viewed in meeting materials.</i>



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	<p><i>Added that WPP will try to get the Expedited Proposal on the Website for public comment at least two weeks prior to Board review. Clarified that if the board votes for approval with changes, the RAPC will revise the proposal. In discussion, PacifiCorp suggests that if the board approves of a specific change, the RAPC can co-endorse. APS agrees. PacifiCorp is concerned about whether the Board can meet outside of normal cadence to approve changes. Changes not made – clarification on definition of significant utility impacts, no further criteria for determining whether a change qualifies for expedited review, no specification on comment period – RAPC will determine.</i></p>
	<p>8. Market Impacts on Subregion Connectivity Concept Paper <i>Discussed at the last RAPC. Leveraging WRAP with a flow-based market to safely lower PRMs. APS motions and SRP seconds to endorse the concept paper. No items of discussion are brought forth. The concept paper is approved unanimously at 11:22 AM.</i></p>
New Business	
11:22	<p>9. Long Term Metrics Concept Paper <i>The purpose of this concept paper is to create longer term metrics to ensure compliance during binding seasons. The workgroup is attempting to understand how PRMs and ELCCs will change in the future. Ideal next steps are to develop a concept and work order to create a budget and hire a consultant. Starting with year 5 and extrapolating out to 2045 using existing analysis. Looking to discuss at next meeting on who is interested and how this relates to the RAPC. Idaho asks for clarification on who funds this endeavor – WPP states that this is implicitly voluntary.</i></p>
	<p>10. Single Entity Subregion Connectivity Write-up <i>Related to the Market Impacts on Subregion Connectivity – concepts that can co-exist. This document lays out ideas that would necessitate a tariff change, allowing Participants to reduce their PRM by demonstrating transmission in another region that terminates in your load.</i></p>
External Affairs	
	[None]
Good of the Order	
11:40	<p>11. Participant topics requests for next meeting <i>Pacificorp suggests discussing an in-person meeting at the next RAPC meeting.</i></p>
Closed RAPC	
	[None]
Upcoming	
11:50	<p>12. Next meeting: November 30th <i>Reminder Nov 17th Public BPM meeting.</i></p>
Adjourn Meeting is adjourned at 11:42 AM	



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Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSE; SRP; SCL; Shell; Snohomish PUD; Tacoma Power, The Energy Authority

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