



Western Resource Adequacy Program

RAPC Meeting

January 18, 2024; 10am-12pm PPT

Participant	Name	Participant	Name
APS	Todd Komaromy	PacifiCorp	Ben Faulkinberry
Avista	Kevin Holland	PGE	Pam Sporborg, Dee Outama
BPA	Suzanne Cooper	Powerex	Mike Goodenough
Calpine	Bill Goddard	PSE	Tricia Fischer
Chelan		PNM	Steve Maestas
Clatskanie	Chris Roden	SRP	Grant Smedley
EWEB	John Crider	SCL	Mara Kontos
Grant	Rich Flanigan	Shell	
Idaho	Ben Brandt	Snohomish PUD	Jeff Kallstrom
NorthWestern	Joe Stimatz	Tacoma	Leah Marquez-Glynn
NV Energy	Lindsey Schlekeway	TEA	Ed Mount

Objectives

1. Provide the RAPC with updates on project progress
2. Seek RAPC input on progress and any administrative actions

Meeting Agenda

Call to Order	
10:00	<ol style="list-style-type: none"> 1. Attendance 2. Anti-trust Statement 3. Approve Agenda <i>BPA moves and Grant seconds to approve the agenda. The agenda is approved unanimously at 10:05 AM.</i> 4. Approve Minutes from last meeting <i>Calpine moves and Idaho seconds to approve the minutes. The minutes are approved unanimously at 10:06 AM.</i>
PA/PO Report	
10:07	<ol style="list-style-type: none"> 5. PA Update <i>BPMs are aiming for March 7th. Will be in person at APS for this meeting. WPP team is heading to Little Rock next week of the 22nd for coordination meetings with SPP. Annual Members meeting hosted at the end of the month. Will be looking for organizational member contact. Open board session at end of members meeting for metrics for Summer 2025 – will endorse there.</i>
Ongoing Business	

10:13	<p>6. Workgroup Updates</p> <ul style="list-style-type: none"> – Forward Showing Workgroup – <i>Rebecca S.</i> <i>No FS meeting next week. Last week discussed metrics. Note that we are in the cure period for the FS showing, ends at the end of February. Question from SRP on progress of proxy study. In the works – planning to prepare before in person RAPC meeting.</i> – Operations Workgroup – <i>Ryan R.</i> <i>Working with participants to look at sharing calculation results, delve into info from FS. Hosting 1:1 meetings about sharing calculation results. Working through issues. Note that in PRC – interest from broader stakeholder community about what would have happened should binding program had been active during cold snap.</i> – Storage Hydro User group – <i>Steve B.</i> – Single Entity Subregion Connectivity – <i>Rebecca S.</i> <i>Met this week, chatted about scope of effort and edits from BPA. Will return in 3 weeks. In the Fall, will be thinking about how to engage concept papers with change control process.</i> – MBR Workgroup - <i>Mike W.</i> – Market Impacts on Sub-Region Connectivity Workgroup – <i>Tyler M.</i> – Long-Term Metrics Workgroup – <i>Phillip P.</i>
	<p>7. Business Practice Manual Updates/Q&A</p> <p><i>WPP provides a brief update on BPMs for this quarter.</i></p> <ul style="list-style-type: none"> – <i>BPM 106, 304 are in drafting stages.</i> – <i>BPMs 102 and 104 are out for RAPC glance.</i> – <i>BPMs 107, 203, and 209 are out for public comment.</i> – <i>BPM 108 is in revision.</i> – <i>BPM 202 has been delayed.</i> <p><i>Calpine asks - for entities with generation, is CCH data provided and are entities required to not schedule thermal outages during CCH hours. Dataset is available and on SharePoint. Not mandating people to take outages during certain periods – natural incentive to plan outages. Other BPMs in the works/being drafted for June Board meeting.</i></p>
	<p>8. New RAPC Vice Chair</p> <p><i>Calpine nominates Ben Brandt and Powerex seconds as new Vice-Chair. No further discussion or objections. The motion carries and Ben Brandt is approved as Vice Chair at 10:36 AM.</i></p>
<p>New Business</p>	
10:36	<p>9. Data Discussion</p> <p><i>New data for Winter 2024-2025 and Summer 2025. Modelling presentation based on previous presentation in October of 2022 – to be presented at end of Member’s meeting in public Board meeting on January 31st. Opportunity for RAPC</i></p>



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	<i>members to flag data concerns at this moment. Changes include - Wind and Solar ELCC at incremental GW Installations presented by subregions, inclusion of ESR QCC by subregion, and inclusion of Hybrid resources. Prepared to take questions on differences in PRMs</i>
External Affairs	
	[None]
Good of the Order	
10:50	10. Participant topic requests for next meeting <i>No topics requested from Participants. Clatskanie will likely provide notice of intent to change binding election season.</i>
Closed RAPC	
	[None]
Upcoming	
10:51	11. Next meeting: February 1 st
Adjourn Meeting is adjourned at 10:52 AM	

Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSE; SRP; SCL; Shell; Snohomish PUD; Tacoma Power, The Energy Authority

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