

Western Resource Adequacy Program

RAPC Meeting

February 1, 2024; 10am-12pm PPT

Participant	Name	Participant	Name
APS	Todd Komaromy	PacifiCorp	
Avista	Kevin Holland	PGE	
BPA	Suzanne Cooper	Powerex	Mike Goodenough
Calpine	Bill Goddard	PSE	Phil Haines
Chelan	Mike Bradshaw	PNM	Steve Maestas
Clatskanie	Chris Roden	SRP	Grant Smedley
EWEB	Megan Capper	SCL	Siobhan Doherty
Grant	Rich Flannigan	Shell	Ian White
Idaho	Ben Brandt	Snohomish PUD	Jeff Kallstrom
NorthWestern	Joe Stimatz	Tacoma	Ray Johnson
NV Energy	Lindsey Schlekeway	TEA	Abel Chan

Objectives

- 1. Provide the RAPC with updates on project progress
- 2. Seek RAPC input on progress and any administrative actions

Meeting Agenda

Call to Order			
10:00	1.	Attendance	
	2.	Anti-trust Statement	
	3.	Approve Agenda	
		Calpine moves and APS seconds to approve the agenda. The agenda is approved unanimously at 10:06 AM.	
	4.	Approve Minutes from last meeting	
		Grant moves and BPA seconds to approve the minutes. The minutes are approved	
		unanimously at 10:07 AM.	
PA/PO Report			
10:07	5.	PA/PO Update	
		WRAP team coordination with SPP the week prior. Reminder that cure period for Summer 24 ends February 28. WPP hosted its first annual members meeting	
		yesterday – describing year in review, what's coming. Follow up: Participant entities need an official contact for WPP membership. Email	
		membership@westernpowerpool.org. Members meeting was followed by Board	
		Meeting for Summer 25 PRMs, officially approved 9 months before the FS in	
		October. In the future PRMs will be approved in December. S25 and W24/25 metrics uploaded the website, including QCCs. BPA asks if there is a public	



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workshop to review metrics – accomplished during Board meeting, recording to come.

Ongoing Business

- 6. Workgroup Updates
 - Forward Showing Workgroup Rebecca S.

In cure period for Summer 24 FS. WPP has reached out to talk through deficiencies in workbook. Please sign up, will get SPP FS and WPP FS staff.

- Operations Workgroup - Beau B.

Monitoring raised hands and errors in uploads during Phase 1 of review. Phase 2 will encompass outreach to participants. Participants can meet 1:1 with WPP staff upon request.

- Storage Hydro User group Steve B.
- Single Entity Subregion Connectivity Rebecca S.
- MBR Workgroup Mike W.
- Market Impacts on Sub-Region Connectivity Workgroup Tyler M.
- Long-Term Metrics Workgroup Phillip P.
- 7. Business Practice Manual Updates/Q&A

WPP provides an update on the Business Practices moving to the Board on March 7th. BPMs 107, 108, 203, and 209 comments are being processed. BPMs 102, 104, and 304 comment periods are ending February 2nd. BPMs 106 and 202 are temporarily delayed. BPM 106 has some disagreements with Tariff language – WPP working on a resolution. Steve Bellcoff asks about tracking incoming tariff changes. WPP is compiling a list that is not public, collaborating with legal counsel to generate a plan to present to RAPC. BPM 106 may still come soon even if it is not up for Board approval. Not all tariff changes will be within the NTF proposal. lan White asks about the process for reviewing BPM 209 – changes will be incorporated as redlines and discussed in the RAPC through a presentation.

New Business

8. Forward Showing Deficiencies – Ops Interactions

WPP is thinking about inputs to the Sharing Calculation from FS during the cure period of Summer 2023. FS data directly impacts Operations data – when items are not cured, the Sharing Calculation is negatively impacted. Items that have big impacts on calculation include P50 Loads, QCCs, Resource Classification, Forced Outages, and CR Adjustments. WPP and SPP are meeting with entities 1:1 to discuss deficiencies. There is an understanding that in non-binding some of these deficiencies are difficult to cure.

In discussion, SRP asks if there are common deficiencies – WPP states that deficiencies are variable, and Participants are most likely to know why numbers have changed – need to communicate differences to SPP. WPP & SPP have walked

through deficiencies to try and isolate which ones are most significant. PGE requests a workshop clarifying how FS impacts the Operations program – seeing

10:30

10:13



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major discrepancies between what is expected and the output of the Sharing Calculation. WPP previously hosted a workshop and offers to meet with entities 1:1 - best way to resolve issues. Tyler Moore asks if there is a template available -WPP is working on a shadow calculator to allow people to estimate their sharing calculation. **External Affairs** [None] Good of the Order 9. Participant topic requests for next meeting No topics are requested by the Participants. 10. Supplemental RAPC Meeting 10:49 An additional RAPC Meeting will occur on 2/22 to discuss incoming BPMs – will summarize comments and any changes made to BPMs in slides. No attendance for this meeting. The Board will approve BPMs on March 7th at APS. Calendar invite to come for March 28th RAPC in-person meeting. Closed RAPC [None] **Upcoming** 10:55 11. Next meeting: February 15th Adjourn Meeting is adjourned at 10:56 AM

Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSE; SRP; SCL; Shell; Snohomish PUD; Tacoma Power, The Energy Authority

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