



# Western Resource Adequacy Program

## RAPC Meeting

February 29<sup>th</sup>, 2024; 10am-12pm PPT

Participant	Name	Participant	Name
APS	Todd Komaromy	PacifiCorp	Mike Wilding
Avista		PGE	Tiffany Emerson, Pam Sporborg
BPA	Suzanne Cooper	Powerex	Mike Goodenough
Calpine	Bill Goddard	PSE	Sachi Begur
Chelan	Mike Bradshaw	PNM	Steve Maestas
Clatskanie	Chris Roden	SRP	Grant Smedley
EWEB	John Crider	SCL	Siobhan Doherty
Grant	Rich Flannigan	Shell	
Idaho	Ben Brandt	Snohomish PUD	Jeff Kallstrom
NorthWestern	Joe Stimatz	Tacoma	Leah Marquez-Glynn
NV Energy	Vernon Taylor	TEA	Ed Mount

### Objectives

1. Provide the RAPC with updates on project progress
2. Seek RAPC input on progress and any administrative actions

### Meeting Agenda

Call to Order	
10:00	<ol style="list-style-type: none"> <li>1. Attendance</li> <li>2. Anti-trust Statement</li> <li>3. Approve Agenda <i>Calpine moves and APS seconds to approve the agenda. The agenda is approved unanimously at 10:06 AM.</i></li> <li>4. Approve Minutes from last meeting <i>Grant moves and TEA seconds to approve the minutes. The minutes are approved unanimously at 10:07 AM.</i></li> </ol>
PA/PO Report	
10:06	<ol style="list-style-type: none"> <li>5. PA/PO Update <i>Budget update in SharePoint. In April/May time horizon, there will be a budget for RAPC to endorse. Board to approve budgeting in June. In-Person Board meeting on March 7<sup>th</sup> at APS – remote options available. In-Person RAPC meeting on March 28<sup>th</sup> at APS – remote options available.</i></li> </ol>
Ongoing Business	
10:10	<ol style="list-style-type: none"> <li>6. Workgroup Updates – Forward Showing Workgroup – Rebecca S.</li> </ol>



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	<p><i>Cure period was due yesterday. Advance assessment due tomorrow, template in SharePoint. Began W 24/25 showing. Winter showing is due March 3<sup>rd</sup>. FS Workbook for W 24/25 will see some updates.</i></p> <ul style="list-style-type: none"> <li>– <b>Operations Workgroup</b> – <i>Ryan R.</i> <i>Coming to end of first non-binding season. Opt-in was tested on February 15<sup>th</sup>.</i></li> <li>– Storage Hydro User group – <i>Steve B.</i></li> <li>– Single Entity Subregion Connectivity – <i>Rebecca S.</i></li> <li>– MBR Workgroup - <i>Mike W.</i></li> <li>– Market Impacts on Sub-Region Connectivity Workgroup – <i>Tyler M.</i></li> </ul>
	<p>7. Business Practice Manual Discussion</p> <p><i>WPP provides an update on BPM endorsements from PRC.</i></p> <ul style="list-style-type: none"> <li>– BPM 104 Capacity Critical Hours - <b>Approve</b> <i>Based on discussion at the last two meetings, two changes – updated regional interchange section to be less prescriptive. Moved 2018 to Appendix as an example. WPP has committed to document methodology of dealing with data in the AA Study Scope and to post CCH’s on WPP website publicly. In discussion, SRP asks why Interchange is incorporated into CCH but not LOLE. In the tariff it is specifically itemized that interchange is included in CCH. CCH is intended to consider when capacity is available (including interchange). Logistically possible to include in CCHs. Policy decision made. SRP – are we going to fix in LOLE? WPP – can circle back and reevaluate. PWX moves and Idaho seconds to endorse BPM 104. No additional discussion, no opposition, endorsed at 10:28 AM.</i></li> <li>– BPM 107 Forward Showing Deficiency Charge – <b>Approve</b> <i>No changes from prior meetings. In discussion, EWEB asks for an example of what the charge may be. There is past workgroup documentation, but supplementary documents come post BPM processing. SRP moves and Grant seconds to endorse BPM 107. No additional discussion, no opposition, endorsed at 10:31 AM.</i></li> <li>– BPM 108 Submittal Process – <b>Approve</b> <i>Added language allowing a participant responsible for loads in two subregions to choose the higher monthly FSPRM. Northwestern moves and APS seconds to endorse BPM 108. No discussion, no opposition, endorsed at 10:33 AM. EWEB Request for SPP – QCC and PRM values have no season designation on the spreadsheet, can this be added. SPP will endeavor to add.</i></li> <li>– BPM 203 Sharing Calculation Inputs – <b>Approve</b> <i>Added phrase that uncertainty factor is data driven value and paragraph that allows the PA to suspend the reduction in uncertainty factor if it sees an issue with implementation. In discussion, SRP asks for an illustrative example on why uncertainty factor would decrease with deficit. An example exists within the document. WPP elaborates further on the 10% value as developed in the Uncertainty Workgroup. NV Energy moves and TEA seconds to endorse. PacifiCorp opposes. 10% is not data driven – desire to wait for more data to ensure</i></li> </ul>



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	<p><i>correct value. PAC expresses concern over the timeline to change in the case of issues. WPP informs of Stakeholder Process options, must consider how to proceed without documentation.</i></p> <p><i>In roll call vote, BPM 203 is rejected unanimously at 11:03 AM. Mark Holman moves to amend the proposed BPM to allow uncertainty amount to be revised with data driven number after Summer 25 and before Winter 25-26 Binding seasons and such value will require approval through RAPC governance framework. Suzanne Cooper proposes working further on this language and sending back through the PRC before approving this BPM. PAC and PWX commit to assist with language. Recommended rejection stands.</i></p> <p>– BPM 209 Energy Delivery Failure Charge – <b>Approve</b></p> <p><i>Updated non-exhaustive list of potential waiver justifications. Clarified a Waiver may be valid if there was an Energy Delivery Failure to prevent firm load interruption and/or maintain minimum Contingency Reserves. PAC expresses intent to oppose – concern over exceptions and notice given for non-delivery. Proposes EEA as the guideline. WPP responds that while EEA does not directly apply, language has been written to define the same circumstances. PWX expresses discomfort in being in EEA 2 or 3 with condition where the uncertainty factor is reduced. Discussion over adding language to place burden of proof on the Participant. PWX proposes the following language: “Waivers will not be granted on the basis of insufficient supply in the circumstances where the entity has made additional short-term sales and did not curtail those sales ahead of ahead of any non-delivery of WRAP Holdback”. Following further discussion, PacifiCorp moves and Powerex seconds to recommend rejection of BPM 209 to the Board. No discussion, no opposition, the motion passes unanimously at 11:53 AM.</i></p> <p>– BPM 304 Changes to Schedule 1 and WRAPA – <b>Approve</b></p> <p><i>No significant changes since the last meeting discussing BPM 304. PacifiCorp moves and BPA seconds to approve BPM 304. Motion passes unanimously at 11:48 AM.</i></p>
<b>New Business</b>	
11:48	<p>8. NERC Energy Assessment Standards (BAL-007)</p> <p><i>WPP uploaded a PowerPoint describing requirements of BAL-007. Exploring internally on behalf of the membership. Would like to hear feedback on overlap with WRAP Operations Program and any other concerns. Eddie Elizeh from BPA recommends Participants review materials and discuss promptly.</i></p>
<b>External Affairs</b>	
[None]	
<b>Good of the Order</b>	
11:55	<p>9. Participant topics requests for next meeting</p> <p><i>No Participant requests for topics.</i></p>



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Closed RAPC	
	[None]
Upcoming	
11:55	10. Next meeting: March 14
Meeting is adjourned at 11:55 AM.	

**Current Participants:** APS, Avista; BPA; Calpine; Chelan; Clatskanie; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSE; SRP; SCL; Shell; Snohomish PUD; Tacoma Power, The Energy Authority

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