This form is intended for use by participants in the Western Resource Adequacy Program (WRAP) to support their claim to contracted capacity in their Forward Showing submission when meeting their WRAP FS Capacity Requirement and FS Transmission Requirement. The WRAP Forward Showing (FS) requirements are established by the WRAP Tariff and associated business practices. The Joint Contract Accreditation Form (JCAF) demonstrates agreement between a WRAP Participant and their selling counterparty regarding details of agreements relevant to establishing Qualifying Capacity Contribution (QCC) value for contracts or supports a WRAP Participant’s debit of QCC value for sales to non-WRAP participants.

**SECTION 1**

This section must be co-signed by both the seller and buyer; if the seller is a non-WRAP Participant, they must also have signed the associated attestation in order for the WRAP Participant buyer to utilize the capacity to meet FS Capacity Requirements in the WRAP.

|  |  |  |
| --- | --- | --- |
| Buyer: |  | [ ]  WRAP Participant? |
| Phone: |  |
| Email: |  |
| Seller: |  | [ ]  WRAP Participant? |
| Phone: |  |
| Email: |  |

|  |  |
| --- | --- |
| Transaction Type: | Choose an item.  |
|  | **Resource Name - EIA 860 Plant Code, Generator ID (only if unit-specific):**  |  |
| Contract Identifier (for WRAP Participant seller use only): |  |
| Contract Term: | **Start:**  |  | **End:** |  |
| Contract Value (in MW if a system sale, e.g. block sale, in % nameplate if unit specific) – if system sales from a WRAP Participant, all of Participant’s WRAP resources will be considered to be participating in the sale: | **Summer** | **June** | **July** | **August** | **Sept** |
|  |  |  |  |
| **Winter** | **Nov** | **Dec** | **Jan** | **Feb** | **Mar** |
|  |  |  |  |  |

WRAP requires resources to be delivered to load on firm or conditional firm transmission (NERC Transmission Priority 6 or 7). In order to facilitate WRAP demonstration of transmission requirements, WRAP Participants and selling counterparties must identify a point-certain where the contract is deliverable on firm or conditional firm transmission (NERC Transmission Priority 6 or 7). If the contract does not include firm transmission, the point identified for WRAP transmission demonstration purposes may be different than the point of receipt identified in the contract itself (e.g. the generator busbar).

|  |  |
| --- | --- |
| Contracted Capacity Firm Delivery Point to which there is NERC transmission priority 6 or 7: |  |

*Signatures below indicate that the information provided above is accurate and complete:*

|  |  |  |  |
| --- | --- | --- | --- |
| Seller Signature: |  | **Date:** |  **/ /** |
| Buyer Signature: |  | **Date:** |  **/ /** |

**Seller’s Transmission Attestation for both Participants and Non-Participants**

*I, the undersigned, who as [title], serve as a senior official of [seller], hereby attest that energy will be delivered to the identified Contracted Capacity Firm Delivery Point on NERC priority 6 or 7 firm point-to-point transmission service or network integration transition service rights, or will be delivered on a path with counterflow from a Qualifying Resource to load) on NERC priority 6 or 7 firm point-to-point transmission service or network integration transition service rights.*

|  |  |  |  |
| --- | --- | --- | --- |
| Seller Signature: |  | **Date:** |  **/ /** |
| Buyer Signature: |  | **Date:** |  **/ /** |

**Non-WRAP Participant Seller Attestation**

*I, the undersigned, who as [title], serve as a senior official of [seller], hereby attest that the capacity subject to the contract is surplus to [seller’s] estimated need and that the energy will not fail to be delivered in order to meet [seller’s] other commercial obligations.*

|  |  |  |  |
| --- | --- | --- | --- |
| Seller Signature: |  | **Date:** |  **/ /** |

**SECTION 2**

This section is to be filled out by WRAP-Participant buyers, for purposes of tracking and communication with WPP – it does not need to be attested to by seller.

|  |  |
| --- | --- |
| Contract Identifier[[1]](#footnote-2): |  |
| Transaction Type: | Choose an item. |
| Resource Identifier[[2]](#footnote-3): |  |
| Risk of Over/Under Performance or Forced Outages Assumed by Purchaser | Choose an item. |
| Percentage Over / Under Performance or Forced Outage Risk Assumed by Purchaser |  |
| Contingency Reserve Obligation Assumed by Purchaser | Choose an item. |
| Contracted Capacity Firm Delivery Point to which there is NERC transmission priority 6 or 7: |  |
| Documentation Supporting Accreditation - [ ]  Analysis or [ ]  Historical Data provided? [attach excel workbook for Resource-Specific Capacity Agreements requiring CCH analysis for QCC evaluation (see *BPM 105*)]  |
| [ ]  Contract provided? [Optional, recommended for unique contracts needing Program Administrator/Program Operator consideration] |
| Contract Description (if non-standard) |  |
| WRAP Verified:  | *[to be filled out by Program Administrator/Program Operator]* | **Date:** |  **/ /** |

1. Should match value provided in Forward Showing Data Submittal [↑](#footnote-ref-2)
2. Should match value provided in Forward Showing Data Submittal [↑](#footnote-ref-3)