



Western Resource Adequacy Program

RAPC Meeting

April 25th, 2024; 9am-2pm PPT

Participant	Name	Participant	Name
APS	Tyler Moore	PacifiCorp	Ben Faulkinberry
Avista	Kevin Holland	PGE	Tiffany Emerson
BPA	Matt Hayes	Powerex	Mike Goodenough
Calpine	Bill Goddard	PSE	Sachi Begur
Chelan	Mike Bradshaw	PNM	Steve Maestas
Clatskanie		SRP	Michael Reynolds
EWEB		SCL	Mara Kontos
Grant	Rich Flanigan	Shell	
Idaho	Ben Brandt	Snohomish PUD	Garrison Marr
NorthWestern	Joe Stimatz	Tacoma	Leah-Marquez Glynn
NV Energy	Lindsey Schlekeway	TEA	Colin Cameron

Objectives

1. Provide the RAPC with updates on project progress
2. Seek RAPC input on progress and any administrative actions

Meeting Agenda

Call to Order	
10:00	<ol style="list-style-type: none"> 1. Attendance 2. Anti-trust Statement 3. Approve Agenda <i>Calpine moves and Grant seconds to approve the agenda. Agenda is approved unanimously at 10:09 AM.</i> 4. Approve Minutes from last meeting <i>moves and SRP seconds to approve the minutes. Minutes are approved unanimously at 10:12 AM.</i>
PA/PO Report	
10:13	<ol style="list-style-type: none"> 5. PA/PO Update <i>Working to get BPMs back to the RAPC as well as budget. WPP at CREPC this week – discussions with COSR and state representatives about transition plan letter.</i>
Ongoing Business	
10:17	<ol style="list-style-type: none"> 6. Workgroup Updates – Forward Showing Workgroup – <i>Beau B.</i> <i>May 3rd is the deadline to publish results of W 2024-2025. SPP and WPP will be reviewing deficiencies beforehand – expect meeting invites for Participants to</i>



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	<p><i>review deficiencies. End of cure period is July 29. Next week discussing updated PRMs for W 2025-2026 studies & treatment of DR in the workbook.</i></p> <ul style="list-style-type: none"> – Operations Workgroup – <i>Beau B.</i> <i>Sent out survey to evaluate participation and data quality in the previous season, will be reaching out to those who haven't responded. Resuming 2-hour WG calls in May. The first hour of the next WG will be a refresher demo of the Ops client. Reminder May 24 is the first day to start uploading multi-day files.</i> – Storage Hydro User group – <i>Steve B.</i> – MBR Workgroup - <i>Mike W.</i>
	<p>7. Business Practice Manual Updates Manual Updates</p> <ul style="list-style-type: none"> – BPM 203 Program Sharing Calculation Inputs - <i>Discussion</i> <i>Since the last RAPC discussion, included redline proposing an updated value to the Uncertainty Factor after Summer 2025 Binding Season and prior to Summer 2026 Binding Season to be endorsed by RAPC. Few comments were received. Request for an API to be considered in the future. Concerns over UF reduction open to consideration in the future. No additional redlines included after second Participant comment period. In discussion, PGE asks how the UF is presented transparently – factor available in the Operations client.</i> – BPM 207 Settlement Process – <i>Discussion</i> <i>After comment period, included paragraph regarding what BPM 207 does not cover. Provided clarifying language, timelines, and tables to address Participant comments. Added a section for enabling agreements for settling WRAP Operations transactions. Added a 5% trigger for Participant requests for recalculation. Two major concerns from Participants – a possible delay due to the availability of index pricing (wherein Participants can settle with different pricing on an interim basis) and a request to add alternative data source for index pricing (open to consideration in the future). Participant comments rejected pertain to the scope of other BPMs, the Tariff, or upcoming supplementary documents. In discussion, BPA requests clarification of table 1 - terms are Tariff defined related to components of settlement price. Glossary to be made available to Participants.</i> – BPM 402 Protection of Commercially Sensitive Information - <i>Discussion</i> <i>After the comment period, included clarifications on required disclosures timelines. Participant requested that all information be regarded as confidential – WPP to define categories of default confidential information as a compromise, minor Tariff change to accompany this. Participant comments for opt-out of aggregation rejected as would be inconsistent with the Tariff. Other comments not taken pertain to the scope of other BPMs or go against common practice. In discussion, PGE suggests templates have confidential markings in the meantime.</i>

New Business

10:48	8. JCAF Discussion & Drivers
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	<p><i>WPP provides an overview of the JCAF and its function within the program. Slides attached describe when a JCAF is required and who must sign. Also describes when an attestation is required to confirm the QCC is the same. The purpose of the JCAF is to ensure QCC is not double counted. Participant comments largely pertain to the JCAF being too broadly applied. Based on conversations with FERC council, the JCAF allows for a more expedited process versus WPP reviewing all contracts. Tariff written with this in mind. In discussion, SRP asks why the term QCC is not used in the JCAF – prior comments indicated a need for more universal language, however, QCC can be easily determined from a JCAF. NVE asks what happens if you cannot get a customer to sign, and why is PURPA less stringent – Participants shouldn't be expected to go to a small customer for a signature, but if assurances from a non-Participant are not present in other scenarios, it is not a qualified contract. Northwestern inquires why a yearly attestation is needed for multi-year contracts with non-Participant sellers – was determined to be most risky, hence the requirement.</i></p>
External Affairs	
	[None]
Good of the Order	
11:32	<p>9. Participant topics requests for next meeting – Extension of RAPC Meetings <i>Due to large agendas, extending next two meetings to 9:00 AM PPT. There are no Participant topics requested for the next meeting</i></p>
Closed RAPC	
	[None]
Upcoming	
11:36	10. Next meeting: May 9 th
Meeting is adjourned at 11:36 PM.	

Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSE; SRP; SCL; Shell; Snohomish PUD; Tacoma Power, The Energy Authority

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