



# Western Resource Adequacy Program

## RAPC Meeting

May 16<sup>th</sup>, 2024; 9am-12pm PPT

Participant	Name	Participant	Name
APS	Tyler Moore	PacifiCorp	Nadia Wer, Mike Wilding
Avista		PGE	Tiffany Emerson
BPA	Suzanne Cooper	Powerex	Mike Goodenough
Calpine	Bill Goddard	PSE	Tricia Fischer
Chelan	Mike Bradshaw	PNM	Steve Maestas
Clatskanie		SRP	Grant Smedley
EWEB	Jon Hart	SCL	Siobhan Doherty
Grant	Rich Flanigan	Shell	Ian White
Idaho	Ben Brandt	Snohomish PUD	Joe Fina
NorthWestern	Joe Stimatz	Tacoma	Ray Johnson
NV Energy	Lindsey Schlekeway	TEA	Ed Mount

### Objectives

1. Provide the RAPC with updates on project progress
2. Seek RAPC input on progress and any administrative actions

### Meeting Agenda

Call to Order	
9:00	<ol style="list-style-type: none"> <li>1. Attendance</li> <li>2. Anti-trust Statement</li> <li>3. Approve Agenda <i>BPA moves and Tacoma seconds to approve the agenda. The agenda is approved unanimously at 9:06 AM.</i></li> <li>4. Approve Minutes from last meeting <i>Grant moves and SCL seconds to approve the minutes. Minutes are approved unanimously at 9:07 AM.</i></li> </ol>
PA/PO Report	
9:08	<ol style="list-style-type: none"> <li>5. PA/PO Update <i>WPP will be filing late comments on M+ with focus on transmission usage and prioritization of WRAP firm transmission. WPP presents information on the 2024-2025 budget cycle. Town halls revealed a need for additional resources to meet WPP member needs. Hiring general and administrative roles – CFO, senior accountant, HR, compliance, IT, software development, and management analyst. WRAP takes around 30-35% of GA cost pool. GA billing will become more predictable, based on budget with corrections at the end of each quarter. Two WRAP roles –policy analyst and a senior role for FS. Other program specific roles</i></li> </ol>



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	<p><i>throughout WPP. WPP provides a 3-year budget forecast – considers approximation of inflation of costs, but unknown whether more FTE resources may be required. Slight increase for next cycle, but not significant. 2023-2024 budget report – underspent in program administration and legal services, no independent evaluator yet. In discussion, SRP asks about reduction of budget in 2025-2026 – reduced implementation costs from SPP. Idaho asks for clarification on cost breakdown on new FTEs. Around 12% increase in total (1.6 million), majority in OC and RSG. All 14 positions are FTE.</i></p>
<p>Ongoing Business</p>	
	<p>6. Workgroup Updates</p> <ul style="list-style-type: none"> <li>– Forward Showing Workgroup – <i>Beau B.</i> <i>May 3<sup>rd</sup> deficiency review will be complete. The cure period ends July 29<sup>th</sup>. FS Speed dating meetings to spend 1:1 time reviewing deficiencies. Reduction in deficiencies from previous season. In discussion, PGE is being asked by OPUC how they can request information from FS data. Per the Tariff, the Participant can request regulators be sent information. Further discussion with BPM 402</i></li> <li>– Operations Workgroup – <i>Beau B.</i> <i>May 24<sup>th</sup> is the first day for multi-day 7-day file upload. Ops client tool is ready – updates for greater transparency and visibility. Held Ops client training session in prior WG meeting.</i></li> <li>– Storage Hydro User group – <i>Steve B.</i></li> <li>– MBR Workgroup - <i>Mike W.</i></li> </ul>
<p>9:43</p>	<p>7. Business Practice Manual Updates Manual Updates</p> <p><i>WPP gives an overview of the BPMs to be endorsed.</i></p> <ul style="list-style-type: none"> <li>– BPM 207 Settlement Process – <i>APPROVAL</i> <i>Covers settlement process, pairing with BPM 206. PRC unanimously endorsed BPM 207 with redline edit. WPP provides redline language in BPM (attached). BPA moves and APS seconds endorsement for BPM 207 with redlines. No discussion, no objections. The motion passes unanimously at 9:53 AM.</i></li> <li>– BPM 209 Energy Delivery Failure Charge – <i>APPROVAL</i> <i>Energy delivery failure charges – previously failed, new version includes presumptive waiver language created in collaboration with Participants. Redline inclusion from 5/15 to cover discretionary outages beyond those supported by capacity surplus. PRC unanimously endorsed with changes. In discussion, Shell requests reminder for how a transmission curtailment would be handled. Non-presumptive waiver includes this circumstance. PSE moves and Grant seconds to endorse BPM 209 with redlines. No discussion, no objections. The motion passes unanimously at 9:57 AM.</i></li> <li>– BPM 401 New Participant Onboarding – <i>APPROVAL</i> <i>Covers onboarding of new participants. Unanimously endorsed by the PRC. Edits largely clarifying in nature. Northwestern moves and Tacoma seconds to endorse</i></li> </ul>



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	<p><i>BPM 401. No discussion, no objections. The motion passes unanimously at 10:03 AM.</i></p> <p>– BPM 402 Protection of Commercially Sensitive Information - <i>APPROVAL</i>  <i>Describes how to handle and process confidential information. Unanimously endorsed by the PRC. Change after comment period to include AA, FS, and Ops information as confidential by default. Minor Tariff change to provide support for the BPM. Idaho moves and PWX seconds to endorse BPM 402. No discussion, no objection. The motion passes unanimously at 10:08 AM.</i></p>
New Business	
	[None]
External Affairs	
	[None]
Good of the Order	
10:13	8. Participant topics requests for next meeting <i>No topic requests from Participants.</i>
Closed RAPC	
11:36	9. Closed RAPC Session
Upcoming	
11:58	10. Next meeting: May 30 <sup>th</sup>
Meeting is adjourned at 11:58 PM.	

Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSE; SRP; SCL; Shell; Snohomish PUD; Tacoma Power, The Energy Authority

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