



Western Resource Adequacy Program

RAPC Meeting

June 20th, 2024; 10am-12pm PPT

Participant	Name	Participant	Name
APS	Kent Walter	PacifiCorp	Ben Faulkinberry
Avista	Ken Santman	PGE	
BPA	Rachel Dibble, Steve Bellcoff	Powerex	Mike Goodenough
Calpine	Bill Goddard	PSE	Phillip Haines, Tricia Fisher
Chelan	Kerwin Loukusa	PNM	Steve Maestas
Clatskanie		SRP	Grant Smedley
EWEB		SCL	Siobhan Doherty
Grant	Lisa Stites	Shell	
Idaho	Ben Brandt	Snohomish PUD	
NorthWestern	Tom Michelotti	Tacoma	Todd Lloyd
NV Energy	Lindsey Schlekeway	TEA	Colin Cameron

Objectives

1. Provide the RAPC with updates on project progress
2. Seek RAPC input on progress and any administrative actions

Meeting Agenda

Call to Order	
10:00	<ol style="list-style-type: none"> 1. Attendance 2. Anti-trust Statement 3. Approve Agenda <i>Idaho moves and NWE seconds to approve the agenda. Question on the scope of NTFP discussion – brief overview before PRC meeting on 6/21. The agenda is approved unanimously at 10:07 AM.</i> 4. Approve Minutes from last meeting <i>Calpine moves and Grant seconds to approve the minutes. Minutes are approved unanimously at 10:08 AM.</i>
PA/PO Report	
9:08	<ol style="list-style-type: none"> 5. PA/PO Update <i>Board meeting on 6/20. Endorsed 4/5 BPMs – 203, 207, 401, and 402. Entertained 209, decided to send back to the RAPC. Acted on WPP budget – increase which includes new hires. Approved PRMs. Public letter from COSR on binding season.</i>
Ongoing Business	
9:43	<ol style="list-style-type: none"> 6. Workgroup Updates – Forward Showing Workgroup – Beau B.

FS Review with Participants is almost done. The cure period ends July 30th. Reaching out to a few members who have not signed up for structured training in August.

- Operations Workgroup – *Beau B.*

18-19 Participants submitting data to Ops program. Still issues with timing and labelling of some files – have been addressed with WRAP coordinators and reaching out to Participants on an individual basis. Performance reports received at the end of last season will be sent out throughout the season.

- Storage Hydro User group – *Steve B.*
- MBR Workgroup - *Mike W.*

NVE and PAC have both filed with FERC. Waiting on others to file.

7. Business Practice Manual Updates Manual Updates

WPP gives an overview of September BPM Items.

- Non-Task Force Proposal

Tariff changes are coming to the PRC through a Non-Task Force Proposal (NTFP). These Proposals enter in a nearly finished form & skip to Proposal Review. Asking PRC whether they believe that this is a NTFP. Needed step to move forward BPMs 102, 103, 106, 202, 204, 205 in September. Will have a comment period and usual review process after this motion. Summary of changes in attached slides.

- Introductions of BPMs 202, 204, 205 –

WPP gives an overview of the process for approving September BPMs.

- *BPM 202 Participant Sharing Calculation Inputs introduced – describes Participant inputs from FS Submittal and Operations Program used in the Sharing Calculation. In NTFP, sections 19.4 (removing language suggesting term to account for additional Tx diversity) and 20.1.1 (rewrote Sharing Calculation equation, correction to how CRs are calculated) corrected.*
- *BPM 204 Holdback Allocation introduced. After MDA Assessments do holdback allocation. How holdback requirement allocated to subregions with and without a central hub. Discusses opting in and release of unclaimed capacity, Bilateral exchange of holdback, voluntary offers of capacity are deployed first, early release of holdback. In NTFP sections 20.1.3 (transition period holdback during overall subregion deficiency does not reallocate on day of), 19.5 and 20.2 (redid descriptions of holdback allocation and voluntary holdback for both subregions, more definition in SWEDE for optimization allocation) corrected.*
- *BPM 205 Energy Deployment. Outlines processes involved in ID and dispatch of energy in event of energy deficiency, describes confirmation process for sharing event and guidance on scheduling and emergency events. In NTFP, sections 20.4.1 (clarified how energy deployment occurs on OD) and 20.8.1 (removed sentences referring assistance following*



Western Resource Adequacy Program

RAPC Meeting

June 20th, 2024; 10am-12pm PPT

	<p><i>transition period priority tiers, incorrectly conflated "RAISE HAND" with Voluntary Holdback) corrected.</i></p> <p>– BPM 209 Energy Delivery Failure Charge Update</p> <p><i>Sent back by the Board after unanimous endorsement from PRC and RAPC. Suggestion from the board to add attestation language and description of Senior Official. Senior Official will be an individual with a broader corporate view and removed from financial impacts.</i></p>
New Business	
	<p>8. Revised Transition Plan – Expedited Proposal</p> <p><i>Discussions among RAPC in closed meetings to provide Tariff changes for transition period to help achieve binding critical mass in WRAP. Intention for RAPC to pursue as an expedited proposal through the process described in BPM 303. RAPC entertains a motion to treat the revised transition plan as an expedited proposal due to significant impacts to utility services, and to direct chairs to work with WPP to propose a draft Expedited Proposal. WPP covers the BPM 303 process in further detail in discussion. Idaho moves and PWX seconds. Motion carries at 11:11 AM.</i></p>
External Affairs	
	[None]
Good of the Order	
10:13	<p>9. Participant topics requests for next meeting</p> <p><i>No topic requests from Participants.</i></p>
Closed RAPC	
11:36	10. Closed RAPC Session
Upcoming	
11:58	11. Next meeting: July 11 th
Meeting is adjourned at 11:58 PM.	

Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSE; SRP; SCL; Shell; Snohomish PUD; Tacoma Power, The Energy Authority

WPP forums will not foster or allow communications or practices that violate antitrust laws. Please avoid discussion of topics that would result in anti-competitive behavior, including but not limited to: availability of or terms of services and sales, design of products, price setting, or any other activity that might unreasonably restrain competition.