



# Western Resource Adequacy Program

## RAPC Meeting

October 24<sup>th</sup>, 2024; 10am-12pm PPT

Participant	Name	Participant	Name
APS	Mike Eugenis	PacifiCorp	Ben Faulkinberry
Avista	Kevin Holland	PGE	
BPA	Steve Bellcoff	Powerex	Mike Goodenough
Calpine	Bill Goddard	PSE	Sachi Begur
Chelan	Mike Bradshaw	PNM	John Mayhew, Thomas Duane
Clatskanie	Chris Roden	SRP	Grant Smedley
EWEB	Jon Hart	SCL	Mara Kontos
Grant	Lisa Stites	Shell	
Idaho	Ben Brandt	Snohomish PUD	Garrison Marr
NorthWestern	Joe Stimatz	Tacoma	Leah Marquez Glynn
NV Energy	Lindsey Schlekeway	TEA	Ed Mount, Colin Cameron

### Meeting Objectives

1. Provide the RAPC with updates on project progress
2. Seek RAPC input on progress and any administrative actions

### Meeting Agenda

Call to Order	
10:00	<ol style="list-style-type: none"> <li>1. Attendance</li> <li>2. Anti-trust Statement</li> <li>3. Approve Agenda <i>Avista moves and BPA seconds to approve the agenda. No objection, motion carries at 10:08 AM.</i></li> <li>4. Approve Minutes from last meeting <i>Calpine moves and Grant seconds to approve the minutes. No objections, motion carries at 10:08 AM.</i></li> </ol>
PA/PO Report	
10:09	<ol style="list-style-type: none"> <li>5. PA/PO Update <i>CREPC panel this week. Working on draft of the Strategic Plan with WPP Committees per Board direction. Will share draft with WRAP.</i></li> </ol>
Ongoing Business	



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10:11	<p>6. Workgroup Updates</p> <ul style="list-style-type: none"> <li>– <b>Forward Showing Workgroup</b> – Beau B. <i>FS Submittal deadline on October 31. Most Participants have entered or close to finished entering data in EDST.</i></li> <li>– <b>Operations Workgroup</b> – Beau B. <i>Ops start November 1. Sent out data accuracy survey for Summer 2025 season attempting to tract metrics for how accurate forecasts are versus actuals. Deadline for survey October 31<sup>st</sup>.</i></li> <li>– <b>Storage Hydro User Group</b> – Steve B. <i>Received write up related to cold weather event review. Continue to have working sessions and discuss how to put forced outages into the Operations Program.</i></li> </ul>
10:14	<p>7. Change Control Process</p> <ul style="list-style-type: none"> <li>– Upcoming NTFPs <i>3 NTFPs coming up, one being resolved. 2024-NTFP-1 getting ready for FERC 205 filing, WPP conducting pre-filing meetings – encourage Participant comment when the time comes. 2024-NTFP-2 implements corrections from 2024-NTFP-1 and 2024-EP-1. Incorporating new concept of critical mass to several BPMs and may incorporate ops data granularity into this NTFP effort. 2024-NTFP-3 is for Participants with load in more than one subregion – developing how one would participate in the Operations Program. Will involve Tariff changes. 2024-NTFP-4 discusses how WRAP handles a situation where a Participant hands off their load to another and seeks exit. WRAP policy on load itself is robust, may require some BPM 103 adjustments, largely about fair treatment of costs, load, and timelines. Logistical challenges associated. WPP encourages Participants to develop their own concepts prior to December 15<sup>th</sup> and use RAPC time to discuss further as needed. If a concept is submitted after December 15<sup>th</sup>, it will not make it into the next Workplan. No further discussion.</i></li> </ul>
<b>New Business</b>	
10:30	<p>8. COSR Data Request</p> <p><i>COSR requesting data – WPP has so far been hesitant to supply data from non-binding while BPMs have been incomplete, and data may inaccurately characterize the state of RA in the west. More to come, commissioners will be reaching out to Participants. WPP has isolated some items that WRAP could supply to COSR now:</i></p> <ul style="list-style-type: none"> <li>- <i>FS Data (beginning W24/25) that details # of Participants submitting a FS Submittal on the deadline, # needing to cure, # submitting cured FS Submittal by deadline</i></li> <li>- <i>Ops Data (beginning S24) detailing # of Participants submitting at least one file, # submitting all</i></li> <li>- <i>FS Submittal detailing # of Participants passing (all months) and failing (any month), total aggregate # of uncured deficiencies with breakdowns of sources, total FS Capacity Requirement (MW) for each month by Subregion.</i></li> </ul>



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	<p><i>Important to note this data will include context on completed BPMs and non-binding influence. Breakdowns of the deficiencies should inform expectations of how many were real</i></p> <p><i>In discussion, Calpine asks if QCC data is also by Subregion – concerns about generating assumptions about one Subregion over another. WPP will think and revisit. SRP expresses concern about anything being tied to an individual entity's positions. Aggregate seems fine, pull back on anything unique. WPP requests that if Participants see something concerning to raise hand by next Friday. SRP requests to see data prior to COSR release – while WPP is only obligated to share form and format with RAPC, will share in closed session. BPA expresses concern over magnitude of uncured deficiencies, in support of including a breakdown, but concerned about how they would be described individually. WPP will provide context.</i></p>
<b>External Affairs</b>	
	[None]
<b>Good of the Order</b>	
10:55	9. Participant topics requests for next meeting <i>No Participant topics requested.</i>
<b>Closed RAPC</b>	
10:56	10. Closed RAPC Session
<b>Upcoming</b>	
12:00	9. Next Meeting: December 5th
<b>Meeting Adjourned at 12:00 PM</b>	

**Current Participants:** APS, Avista; BPA; Calpine; Chelan; Clatskanie; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSE; SRP; SCL; Shell; Snohomish PUD; Tacoma Power, The Energy Authority

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# **DATA REQUEST FOR COSR FORM + FORMAT**

October 18, 2024

# PARTICIPATION DATA

- » Forward Showing *(Starting with Winter 2024-2025 data)*
  - Number of Participants submitting a FS Submittal at the FS Deadline
  - Number of Participants needing to cure something
  - Number of Participants submitting a cured FS Submittal by the cure deadline
- » Operations Program *(Starting with Summer 2024 data)*
  - Number of Participants submitting at least 1 file
  - Number of Participants submitting all files

# FORWARD SHOWING SUBMITTAL

## *STARTING WITH WINTER 2024-2025 DATA*

- » Number of Participants passing (passing = all months of the season) and participants failing (any month, for any reason)
- » Total aggregate number of uncured deficiencies
  - Breakdown of sources of deficiencies (lack of JCAFs, capability testing documentation, operational testing documentation, P50 load validation, attestations, not meeting FS Capacity or Tx Requirement, etc.)
  - *Note that WPP plans to provide context to COSR regarding how BPM completion (some endorsed as recently as Sept 2024, after the Winter 24/25 showing and cure) and non-binding status influenced completion of all required documentation to cure deficiencies*
- » Total FS capacity requirement (MW) for each month, by Subregion

# FORWARD SHOWING SUBMITTAL

*STARTING WITH WINTER 2024-2025 DATA*

- » Sum of all QCC claimed by Participants and *FULLY validated*, capped by each participants' Monthly FS Capacity Requirement
  - i.e., for Participants that *failed* X month, the total validated capacity they provided in X month will be added to the sum; for Participants that *passed* X month, their Monthly FS Capacity Requirement will be added
  - This ensures we are not including surplus from passing participants
- » Sum of all QCC claimed by participants but NOT fully validated, capped by each participant's Monthly FS Capacity Requirement