

Participant	Name	Participant	Name
APS	Mike Eugenis, Kent Walter	PacifiCorp	Ben Faulkinberry
Avista		PGE	
BPA	Suzanne Cooper, Steve Bellcoff	Powerex	Mike Goodenough
Calpine	Bill Goddard	PSE	Phil Haines, Tricia Fischer
Chelan	Mike Bradshaw	PNM	John Mayhew, Steve Maestas
Clatskanie	Chris Roden	SRP	Grant Smedley, Michael Reynolds
EWEB		SCL	Mara Kontos
Grant	Rich Flanigan, Lisa Stites	Shell	
Idaho	Ben Brandt, Camille Christen	Snohomish PUD	Joe Fina
NorthWestern	Joe Stimatz, Tom Michelotti	Tacoma	Ray Johnson, Leah Marquez-Glynn
NV Energy	Lindsey Schlekeway, David Rubin	TEA	Ed Mount, Colin Cameron

Meeting Objectives

1. Provide the RAPC with updates on project progress
2. Seek RAPC input on progress and any administrative actions

Meeting Agenda

Call to Order	
10:00	<ol style="list-style-type: none"> 1. Attendance 2. Anti-trust Statement 3. Approve Agenda <i>Calpine moves and Grant seconds to approve the agenda. No objection, motion carries at 10:06 AM.</i> 4. Approve Minutes from last meeting <i>PNM moves and Tacoma seconds to approve the minutes. No objections, motion carries at 10:07 AM.</i>
PA/PO Report	
10:07	<ol style="list-style-type: none"> 5. PA/PO Update <i>The WPP Board Meeting is scheduled for Thursday, 12/12 at 9:00 am PST. To register to attend the Board Meeting, click here. The agenda will begin with a discussion of the Budget Recast and the endorsement of the strategic plan. This will be followed by WRAP-related topics, including:</i> <ol style="list-style-type: none"> 1. Approval of new planning reserve margins for Summer 2026. 2. Confirmation of the correct reserve margin for September 25 Mid-C. 3. Potential discussion on "Commercially Reasonable Efforts".

	<p>4. <i>Eric Campbell, the new CFO, will attend. Charles Hendrix will present the full Advancement Results of Summer 2026. Board meetings typically progress quickly, so early attendance is advised.</i></p> <p>5. <i>There will be a recording of the Board Meeting and Charles' Presentation</i></p> <p><i>FERC Filings:</i></p> <p>1. <i>Revised Transition Plan (2024-EP-1): Comment period ends 12/16, 5pm EST.</i></p> <p>2. <i>Revisions to Western Resource Adequacy Proposal (2024-NTFP-1): Comment period ends 12/18, 5pm EST.</i></p>
Ongoing Business	
10:13	<p>6. Workgroup Updates</p> <p>– Forward Showing Workgroup – <i>Beau B.</i></p> <p><i>Summer 2025 Validations:</i> Continue working on validating Summer 2025, with a transition to a new portal tool (instead of workbook spreadsheets). This has changed the validation process. The validations are expected to be completed by the end of December or early January. After completion, "Speed Dating" sessions will be scheduled for individual follow-up on deficiencies during the Summer 2025 cure period. SignUp Genius Links will be sent this week to reserve your spot.</p> <p><i>Winter 2026-27 Advanced Assessment:</i> SPP is progressing on the Advanced Assessment for Winter 2026-27. Communications requesting feedback on changes to resources or loads that may impact modeling have been sent out. The responses received thus far will assist with the modeling and study for Winter 2026.</p> <p>– Operations Workgroup – <i>Beau B.</i></p> <p><i>The first month of the second winter has been completed. Monthly data participation reports will continue to be sent out, with the report for November expected by the 15th of this month. Participation was consistent from the start, with no issues raised. The platform feature allows participants to notify others when help is needed. SPP Coordinators are working diligently with participants to address data errors, providing quick responses and fostering strong collaboration and coordination with operations clients.</i></p> <p>7. Settlement Update – <i>Ryan Roy</i></p> <p><i>Participants expressed concerns about visibility into prices and the infrastructure needed to support it. Significant progress has been made in addressing these concerns. The entire process has been outlined, a consultant has been engaged to provide related services, and an internal software engineer has been hired, dedicated to the settlement process. By the end of Q1, there will be meaningful progress, including:</i></p> <p>1. <i>Automated calculation of settlement prices.</i></p> <p>2. <i>Automated population of the settlement workbook.</i></p> <p>3. <i>Programmatic access to settlement information via API.</i></p>
10:19	<p>8. Change Control Process</p> <p>– Upcoming NTFPs</p> <p><i>Updates:</i> Submissions for the Change Request Form Website are still open. A document (link) providing guidance for submissions and summaries of BPM 301, 302, 303, and 304 has been posted to the Change Request Portal. Submissions can be either a general idea (a concept) or a complete package (problem and solution) for non-task force proposals. Concepts will be turned into work plans</p>

	<p>and assigned to a task force for development into a proposal. Current Submissions from WPP are two proposals currently with FERC, and three additional submissions will be made via the Change Request Form:</p> <ol style="list-style-type: none"> 1. NTFP2: Changes to BPMs to Reflect revised Transition Plan 2. NTFP3: Guidelines for load operations across two subregions. 3. NTFP4: Final edits on load transfer between participants. <p><u>Submission Guidelines:</u> For Concepts, provide the type of request, lead sponsor, a brief issue description, and the proposed change. If similar ideas are submitted, participants can be connected. Submitting ideas early is encouraged to allow time for discussion and refinement. Submit ideas by 12/15 to ensure inclusion in 2025 discussions.</p>
New Business	
10:25	<p>9. RAPC 2025 Co-Chair</p> <p><i>Grant Smedley (SRP) has completed his 2-year term as a RAPC Co-Chair. Ben Brandt (Idaho) will assume the Chair Role for 2025, and the vice-chair position will need to be filled. The vice-chair will serve one year before transitioning to chair in 2026.</i></p> <p><u>Nomination:</u> Ed Mount (TEA) accepted nomination by Tacoma Power to serve as Vice-Chair. Tacoma moves and BPA seconds to approve the nomination, motion carries unanimously at 10:30 AM.</p> <p>10. WPP Strategic Plan</p> <p><i>WPP provides an overview of the 5-Year Strategic plan - see attached PowerPoint</i></p>
External Affairs	
	[None]
Good of the Order	
10:51	<p>11. Participant topics requests for next meeting</p> <p><i>No Participant topic requests for the next meeting. Participants discussed potential cancellation of December 19th meeting.</i></p>
Closed RAPC	
11:02	12. Closed RAPC Session
Upcoming	
12:00	9. Next Meeting: December 19th
Meeting Adjourned at 12:00 PM	

Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSE; SRP; SCL; Shell; Snohomish PUD; Tacoma Power, The Energy Authority

WPP forums will not foster or allow communications or practices that violate antitrust laws. Please avoid discussion of topics that would result in anti-competitive behavior, including but not limited to: availability of or terms of services and sales, design of products, price setting, or any other activity that might unreasonably restrain competition.

Western Power Pool

5-Year Strategic Plan

2025-2030

Agenda

1

Review of WPP
Programs

2

5-Year Goals
and Outcomes

3

Strategic Areas
of Focus

WPP Programs



NWPP RSG
POWERED BY WPP



WestTEC
POWERED BY WPP



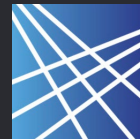
WRAP
POWERED BY WPP



RTPS | POWERED BY WPP



WFRSG
POWERED BY WPP



NorthernGrid



SOURCE

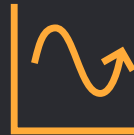
5-Year Goals & Outcomes



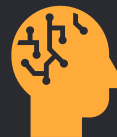
Be a Trusted Partner to Member Utilities



Enhance and Support Regional Reliability and Resource Adequacy



Enable Regional Transmission Planning That Supports Reliability



Be a Trusted Source of Information for Members

Primary Strategic Areas of Focus

- Strengthen our effectiveness as a member-driven organization

Strengthen

- Build organizational scalability to meet members' present and future needs

Build

- Effectively execute programs and services that bring significant value to our members

Execute

Strengthen our Effectiveness as a Member-Driven Organization

Further refining working processes with members in terms of input, planning, feedback loops, and program & service delivery.

Goals

- » Be a Trusted Partner by providing services and information responsive to member needs.
- » Seek clear expectations and agreements with members to align both focus and delivery of programs.
- » Create reciprocal dialogue opportunities between WPP and members across all programs and functions.

Build Organizational Scalability to Meet Members' Present and Future Needs

Expansion of WPP programs & services requires a more dynamic and scalable organization to deliver on new and existing commitments.

Goals

- » Solidify and strengthen core processes and functions of the organization
- » Build scalability in the organization's capabilities to support additional value-added work identified by members
- » Reduce transactional friction in our engagements with members

Execute Programs and Services That Bring Value to Our Members and the Region

Organizational focus on effective execution and operational excellence in our member programs and service offerings

Goals

- » Ensure compliance, reliability and ease of participation for members in WPP Programs
- » Facilitate collaborative solutions to enhance reliability and enable efficient grid integration
- » Curate knowledge and highly capable talent to provide industry-leading subject matter expertise to the region
- » Ensure sustainable funding for approved programs and commitments

Moving forward, there is a significant opportunity for WPP to continue to add value to members and the Western region, setting the stage for a strong, high-value partnership in the next five years.

Questions?