



# Western Resource Adequacy Program

## PRC Task Force 01 - DAM Meeting

July 31<sup>st</sup>, 2025; 10:00-12:00 PPT

### Attendance:

- APS: Tyler Moore
- NVE: Rodger Manzano
- BPA: Matt Hayes
- IPC: Kathy Anderson
- Powerex: Rob Gosselin Proxy for Derek Russell
- TEA: Ed Mount
- PSE: Sachi Begur
- PGE: Teyent Gossa
- PCI: Not in attendance

### Meeting Objectives

1. Finalize Task Force Governance
2. Refine Scope Proposal

### Meeting Agenda

1. Agenda Overview
2. Task Force Governance
  - Consider edits to Draft Charter following meeting held July 17<sup>th</sup>, 2025
  - Posting of materials to WPP website
  - Discussion:
    - Quorum set at 5 members for decision-making.
    - BPA motioned to adopt updated Charter; seconded by TEA.
    - Discussion: Proposed proxies be identified at the start of meetings to support quorum.
    - No opposition: motion passed.
    - Final Charter to be posted on WPP website.
3. Proposal Scope (See PowerPoint)
  - Results of RAPC-wide issues survey
  - Summary of Operations Program components opportunities
  - Subregion alignment considering WRAP Participants in
    - CAISO EDAM
    - SPP Markets+
    - Neither

### Key Discussion Points:

- Sharing Calculation:
  - General agreement *not* to change the existing sharing calculation at this time.
  - Conceptual support for initial sharing within Market-Based Operational Subregions (MBOS) before considering cross-subregion obligations.
  - Recognized need to revisit the calculation later as markets evolve.
- Holdback Allocation & Market Matching:
  - Agreed that sharing within an MBOS first makes sense.
  - Agreed to explore pro-rata holdback allocation within MBOS.
  - Considerations raised on how WRAP obligations would interface with market optimization tools (e.g., must-offer requirements).
  - Discussed assigning MW obligations while letting markets handle matching, ensuring WRAP's policy remains lean and enforceable.
- Subregion-to-Subregion Sharing:
  - Acknowledged this as a secondary discussion, to be revisited once internal MBOS obligations are more clearly defined.



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- Emphasis on simplicity, fairness, and maintaining clear lines between WRAP and market roles.
  - Market Tool Readiness:
    - Identified the need to assess whether EDAM and Markets+ have appropriate tools to support WRAP operations and obligations.
    - Recognized complications for non-market participants and how they interface with an MBOS.
  - Next Steps:
    - Confirm scope deliverables for September vs. year-end.
    - Begin evaluating market capabilities and constraints.
    - Bucket unresolved issues (e.g., subregion aggregation vs. participant-specific obligations, real-time execution) for future work.
    - Next steps: explore Energy Deployment and Settlement under MBOS paradigm
  - General Agreement:
    - Maintain current sharing calc for now, allocate holdback within MBOS first, park broader structural and implementation issues for phased resolution. Emphasized pragmatism and phased planning.
4. Consideration of internal/external expertise
- Will continue this discussion.
5. Next meeting: Thursday August 7<sup>th</sup>, 11:00-1:00 PPT
- Topics: Energy Deployment and Settlements
  - WPP and Co-Chair to discuss objectives for next session

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