

### **RAPC** Meeting

January 16<sup>th</sup>, 2025; 10am-12pm PPT

Participant	Name	Participant	Name
APS	Mike Eugenis, Kent Walter	PacifiCorp	Ben Faulkinberry
Avista		PGE	
BPA	Suzanne Cooper, <b>Steve Bellcoff</b>	Powerex	Mike Goodenough
Calpine	Bill Goddard	PSE	Phil Haines, Tricia Fischer
Chelan	Mike Bradshaw	PNM	John Mayhew, Steve Maestas, Thomas Duane
Clatskanie	Chris Roden	SRP	Grant Smedley, Michael Reynolds
EWEB		SCL	Mara Kontos, Siobahn Doherty
Grant	Rich Flanigan, Lisa Stites	Shell	
Idaho	Ben Brandt, Camille Christen	Snohomish PUD	Joe Fina
NorthWestern	Joe Stimatz, Tom Michelotti	Tacoma	Ray Johnson, Leah Marquez-Glynn
NV Energy	Lindsey Schlekeway, Rodger Manzano	TEA	Ed Mount, Colin Cameron

#### **Meeting Objectives**

- Provide the RAPC with updates on project progress
   Seek RAPC input on progress and any administrative actions

#### Meeting Agenda

Call to Order						
10:00	<ol> <li>Attendance</li> <li>Anti-trust Statement</li> <li>Approved Agenda         <ul> <li>SRP motions to approve the agenda, Puget seconds the motion. No objection, motion carries at 10:06 AM.</li> </ul> </li> <li>Approved Minutes from last meeting         <ul> <li>Tacoma moves and TEA seconds to approve the minutes. No objections, motion carries at 10:07 AM.</li> </ul> </li> </ol>	APPROVE	Chair			
PA/PO Report						
10:07	5. PA/PO Update:  WPP Members' meeting is next week in Tempe, AZ on Friday 1/24, and the PRC meeting is on Thursday, 1/23. The in-person registration closed yesterday. The registration for virtual attendance is still open.	Inform	WPP/SPP			
Ongoi	ng Business					
10:15	6. Workgroup Updates:  - Forward Showing Workgroup – Beau B.  The cure period for Summer 2025 is underway, and we began meeting with participants this week to review deficiencies, including tariff-defined issues and EDST validation errors. The learning curve with the new tool has been steep, but we aim to improve its features for a more efficient process. The cure period ends on February 28th, and immediately following, the forward showing for Winter 2025-2026 will open, closing	Discuss	WPP/SPP/ Chair			



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10:30	8. Granular Ops Data	Discuss	WPP
New B	usiness		
	Other Submissions: Two submissions from last year (CRF-22 and CRF-23) were not yet ready for comment. WPP is working with sponsors to further develop these ideas. CRF-22 focuses on demand response for contingency reserves, and CRF-23 addresses operational testing for variable energy resources using historical data.		
	<ul> <li>2024-NTFP-004 (Load Change Methodology): Open for public comment through 1/28. RAPC discussion scheduled for 1/30, with PRC approval on 2/5, RAPC approval on 2/15, and Board review after that.</li> <li>2024-NTFP-004: SRP proposed definition for "transmission" and "generation" facility. Received one comment and we will be meeting with sponsor SRP in regards to those comments.</li> </ul>		
	- <u>2024-NTFP-003:</u> How participants have load in two sub regions and how they can participate in the ops program). Not yet filed. Having discussions with sponsors on how they are affected.		
10:20	<u>Legacy NTFPs:</u>	Inform	WPP
	<ul> <li>2024-NTFP-002 (BPM changes due to Revised Transition Plan):         Changes to BPMs to align with the transition plan, approved by PRC on 1/15 and open for comment for two weeks. Target Board approval on 3/13.     </li> </ul>		
	Where we are with NTFPs: - <u>2024-EP-1 (Revised Transition Plan)</u> and 2024-NTFP-001 (Housekeeping Changes): Both are with FERC and, if approved by 1/27, will be effective 3/16.		
	7. Change Control Process Updates:  Thank you to all who submitted forms last year. We received 35 submissions by 12/31, which were consolidated into 22 concepts. These will be prioritized at the PRC meeting on 1/23, where we will determine which concepts to tackle for the 2025-2026 workplan. Top priorities will move forward to the Board for consideration in June. The workplan will identify the skills needed for task forces to advance these concepts to full policy proposals.		
	We will cancel next week's meeting but do hope to reconvene in February with an agenda of items. No new items to note.		
	actively reaching out when data errors or anomalies are suspected. Monthly reports for the Ops Program data performance will be released today, 1/16. Additionally, we have a new supervisor, Jerry, replacing Eric, though the coordinators will remain the same.  — Storage Hydro User group — Steve B.		
	<ul> <li>Operations Workgroup – Beau B.         There are a couple of months remaining in the nonbinding 24-25 season, with strong participation. We've seen net improvements in data performance and submissions compared to last year. Coordinators are     </li> </ul>		
	on March 31st. EDST will be available for editing and input on the Winter 2025-2026 forward showing starting in about a month (6 weeks prior).		



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WPP posted a visual on increasing granularity in the Ops Program. This is a reminder we have documented in the Revised Transition plan that RAPC and Board approved that alluded to WPP putting a plan together for participants to provide more granular Operations Program data to the operations program with a lot of added benefits. The plan aims to help participants provide more granular data, offering significant benefits. This aligns with addressing cold weather events and improving data certainty. Current aggregated data can makes it difficult to identify discrepancies and conduct effective QA/QC or post-analysis. The goal is to improve data quality, reduce uncertainty, and enhance insights Please see the Increase Granularity in Ops Program Data PDF SRP raised the guestion of whether participants can collaborate with vendors to support operational data. WPP responded that there is no issue with using vendors and is happy to work with them. WPP suggested adding "Granular Operations Data" to the next agenda (1/30) for further discussion, particularly regarding the timeline and whether the scope is manageable. Unless there are major concerns, WPP will draft the data specifications in alignment with the concepts outlined in the PDF. BPA expressed concern about Next Steps #3 in the PDF, specifically regarding the Summer 2025 timeline. Given that participants may not receive the data spec until mid-February, launching a program for submissions as early as June may be challenging. WPP acknowledged that some goals are aspirational and that progress will depend on participants' system access to granular data. They recognized the challenges but emphasized the benefits of using aggregated information in the meantime. WPP encouraged participants to reach out with any questions for further clarification. **External Affairs** [None] Good of the Order 9. Participant topics requests for next meeting Granular Ops Data Discussion Continued. 11:00 WPP will ask PRC Co-Chairs to see if we can support giving CRF Discuss Chair overview updates and we can incorporate some summary slides. Closed RAPC 11:05 **Upcoming** 10. Next meeting: January 30<sup>th</sup> 12:00 Inform **WPP** Meeting Adjourn at 12:00PM



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**Current Participants:** APS, Avista; BPA; Calpine; Chelan; Clatskanie; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSE; SRP; SCL; Shell; Snohomish PUD; Tacoma Power, The Energy Authority

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