

Attendance:

Participant	Name	Participant	Name
APS	Mike Eugenis, Kent Walter	PacifiCorp	Ben Faulkinberry, Mike Wilding
Avista	Morgan Stach	PGE	Teyent Gossa, Pam Sporborg
BPA	Nita Zimmerman, Michelle Cathcart, Matt Hayes (DAM Task Force Co-Chair)	Powerex	Derek Russell, Jeff Spires, Mike Goodenough
Calpine	Bill Goddard, Greg Bass	PNM	John Mayhew
Chelan	Carl Bertilson	PSE	Phil Haines, Tricia Fischer, Sachi Begur
Clatskanie	Chris Roden	SRP	Grant Smedley, Michael Reynolds
Constellation	Heidi Hawkins	SCL	Mara Kontos, Siobhan Doherty
EWEB	Jon Hart, Megan Capper	Shell	Greg Macdonald
Grant	Mike Bradshaw, Lisa Stites	Tacoma	Ray Johnson, Leah Marquez-Glynn, Thad LeVar as proxy
Idaho	Ben Brandt, Camille Christen, Kathy Anderson (DAM Task Force Co-Chair)	TEA	Ed Mount, Colin Cameron
NorthWestern	Joe Stimatz, Tom Michelotti	TEP	Lauren Briggs
NV Energy	Lindsey Schlekeway, David Rubin		

Meeting Objectives

1. Provide the RAPC with updates on project progress
2. Seek RAPC input on progress and any administrative actions

Meeting Agenda

Call to Order			
10:00	– Attendance – Anti-trust Statement – Approved Agenda – No changes or opposition. Agenda approved. – Approved Minutes from last meeting – Budget motioned to approve, TEA seconded. 9/10 meeting minutes are approved.	APPROVE	Chair
PA/PO Report			
10:05	– PA/PO Update – Introducing New Participants: Constellation & TEP	Inform	WPP/SPP
Ongoing Business			

10:10	– Workgroup Updates: – <u>Forward Showing Workgroup</u> – <i>Danie W.</i> - o September 2026 submittal deadline: October 31, 2025 (5 PM PT). - o Reminder sent to participants, ongoing coordination underway. – <u>Operations Workgroup</u> – <i>Danie W.</i> - o September 2025 monthly reports to be issued within the week. – <u>Storage Hydro User Group</u> – <i>Steve B.</i> - o None – <u>Settlements</u> – <i>Maya M.</i> - o Proxy settlement data provided to support current operations testing, no other major updates.	Discuss	WPP/SPP/ Chair
10:15	– Task Force Updates – <u>CAISO Firm Tx Task Force</u> - o Proposal allowing CAISO high-priority firm or equivalent transmission products for WRAP qualifying transmission closes for comment October 17, 2025. - o Changes will advance through governance for Tariff and BPM amendments. – <u>Demand Response Task Force</u> - o Two meetings held to date. - o Evaluating methods to better quantify demand response qualifying capacity contribution (QCC) to address limitations in current treatment of call-limited DR resources. - o Exploring options such as limiting DR deduction to critical hours, adding performance adjustment terms, and using historical/synthetic performance data. - o Discussion underway on handling data center load shifting across subregions.	Discuss	WPP
10:20	– PRC DAM Task Force Concept Paper • Proposes aligning WRAP operational subregions with market footprints (EDAM and Markets+). • Aims to streamline holdback and settlement processes, reduce seams, and eventually enable a single WRAP region for greater diversity benefits and potential PRM reduction. • Updated version clarifies treatment of participants not in either market and adds narrative on long-term vision. • <u>Motion:</u> BPA motions to endorse, Grant seconded. None opposed. Motion to endorse passes.	APPROVE	WPP
10:40	– PRC PRM Task Force Concept Paper • Recommends moving from 2-year binding / 5-year advisory PRMs to 5-year binding / 10-year advisory PRMs for better IRP alignment.	APPROVE	WPP

	- Incorporates “advisory PRMs” for cases of participant withdrawal to reflect risk changes without triggering new deficiency charges. - Outlines ongoing work on restudy thresholds (e.g., 10% load change) and contingency reserve treatment. - RAPC discussed balancing risk awareness with program stability. <u>Motion</u>: BPA motioned to endorse, Powerex Seconded. None Opposed. Motion to Endorse passes.		
11:00	– Deferral Deficiency Charge Resolution - Reviewed and discussed the Resolution on Deferral of Deficiency Charges for Strategic Resource Investment, originally proposed by Idaho Power with refinements from Bonneville. - Final version aims to document RAPC’s collective support for deferral mechanisms during the WRAP transition window. - Revised draft incorporates consistent terminology and consolidated elements from both versions. - Discussion focused on ensuring alignment and next steps prior to October 31 decision deadlines. <u>Motion</u>: ○ APS made a motion to pass the resolution, Northwestern Seconded. ○ PGE and Calpine abstained. ○ Motion passed.	APPROVE	WPP
New Business			
	– None	Discuss	WPP
External Affairs			
	– [None]		
Good of the Order			
11:20	– [None]	Discuss	Chair
Closed RAPC			
11:25	– [None]	Inform/Discuss	WPP
Upcoming			
12:00	– Next meeting(s): - October 23rd (TBD) - October 30th	Inform	WPP
Meeting Adjourned			

Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; Constellation; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSE; SRP; SCL; Shell; Snohomish PUD; Tacoma Power, The Energy Authority, Tucson Electric Power

WPP forums will not foster or allow communications or practices that violate antitrust laws. Please avoid discussion of topics that would result in anti-competitive behavior, including but not limited to: availability of or terms of



Western Resource Adequacy Program

RAPC Meeting

October 16th, 2025; 10am-12pm PPT

services and sales, design of products, price setting, or any other activity that might unreasonably restrain competition.