

Attendance:

Participant	Name	Participant	Name
APS	Mike Eugenis, Kent Walter, Brandon Holmes	PacifiCorp	Ben Faulkinberry, Mike Wilding
Avista	Morgan Stach, Kevin Holland	PGE	Teyent Gossa, Stefan Cristea
BPA	Nita Zimmerman, Michelle Cathcart	Powerex	Derek Russell, Jeff Spires, Mike Goodenough
Calpine	Bill Goddard, Greg Bass	PNM	John Mayhew
Chelan	Jeff Johnson, Carl Bertilson	PSE	Phil Haines, Tricia Fischer, Sachi Begur
Clatskanie	Chris Roden	SRP	Grant Smedley, Michael Reynolds
Constellation	Heidi Hawkins, Tisha Agha	SCL	Mara Kontos, Siobhan Doherty
EWEB	Jon Hart, Megan Capper	Shell	Greg Macdonald
Grant	Mike Bradshaw, Rich Flanigan, Lisa Stites	Tacoma	Ray Johnson, Leah Marquez-Glynn, Thad LeVar as proxy
Idaho	Ben Brandt, Camille Christen	TEA	Ed Mount, Colin Cameron
NorthWestern	Joe Stimatz, Tom Michelotti	TEP	Lauren Briggs, Jenny Crusenberry
NV Energy	Lindsey Schlekeway, Rodger Manzano		

Meeting Objectives

1. Provide the RAPC with updates on project progress
2. Seek RAPC input on progress and any administrative actions

Meeting Agenda

Call to Order			
10:00	– Attendance – Anti-trust Statement – Approved Agenda Agenda approved with no changes. – Approved Minutes from last meeting 10/30 Meeting Minutes approved.	APPROVE	Chair
PA/PO Report			
10:05	– PA/PO Update – Budget Update ○ WPP transitioning fiscal year from July–June to calendar year.	Inform	WPP/SPP

	- Presented updated 2026 budget (refinement of prior 18-month budget). - Minimal changes compared to the approved May/June budget. - Budget will be presented to the Board on December 10 (open meeting).		
Ongoing Business			
10:10	Workgroup Updates: <u>Forward Showing Workgroup – Danie W.</u> - Preparing for Winter 2027–28 Advanced Assessment. - Participants must review/update resource inputs by Nov 24. <u>Operations Workgroup – Danie W.</u> - Active season for the operations client.	Discuss	WPP/SPP/ Chair
10:15	Task Force Updates <u>Demand Response Task Force</u> - Moving away from altering DR operations treatment; instead focusing on QCC calculation improvements. - Two methodologies under review: - Bottom-up: Evaluate DR performance during Capacity-Critical Hours (CCH). - Top-down: Adjust capability test values based on DR availability during CCH. - Developing an Excel-based optimization solver to model DR constraints and calculate monthly QCC. - Will reconnect post-Thanksgiving with more detail. <u>PRM Task Force</u> - Proposal to move PRM determination from 2 years ahead to 5 years ahead. - Discussion ongoing on: - Transition timeline - Contingency reserve alignment with RSG future standards (trigger mechanism to update RAP once RSG finalizes new requirements). - LOLE methodology, with direction toward: - Monthly PRMs - Elevated P50 in peak months - Defined shoulder seasons - Draft proposal expected December, governance process begins 2026. <u>DAM Task Force</u> - Post-Oct 31 commitment results: 16 committed to Winter 27–28 6 withdrawal notices submitted - Issues raised: - Impacts on PRMs and QCCs - Subregion alignment with Markets+ and EDAM - Governance implications - How to treat participants in neither market	Discuss	WPP

	- Task force meetings paused for remainder of year. - WPP will conduct 1:1 sessions with participants to refine a proposal. - Updated proposal expected early 2026 (participants requested "early January" target).		
10:25	Expedited Proposal: BPM 102 Edits <u>Objective</u>: Allow Winter 2027–28 modeling to begin given footprint changes. <u>Key edits</u>: - Move Idaho from Southwest (SWED) to Mid-C (Northwest) subregion. - Add TEP to Southwest subregion list and allow its inclusion in Winter 27–28 modeling despite timing. - Clarify ability to assign new participants to appropriate subregion during transition. <u>RAPC Actions</u>: - Motion to recognize the exigent circumstances and endorse the proposal. - BPA motioned, SRP seconded. Motion passed unanimously. <u>Next steps</u>: - COSR review - Board vote on Dec 10 - Tariff filing with FERC after board approval.	APPROVE	WPP
10:35	Summer '27 Binding Season - Entities committed to Winter 27–28 may elect Summer 27 binding participation. <u>Deadline to Notify</u>: January 15, 2026. - Entities should contact WPP if considering participation.	Inform	WPP
10:40	Deficiency Charge Deferral Resolution Next Steps - WPP will begin drafting an exigent proposal per the approved October resolution. - Will gather input via: - Direct outreach to key participants (IPC, BPA, others who provided feedback) - Use of RAPC sessions for broader guidance - Participants invited to contact WPP with input.	Inform	WPP
10:49	CAISO Firm Tx Task Force Proposal - Proposal adds WRAP Qualifying Transmission definition, enabling inclusion of CAISO high-priority firm wheel-throughs. 3 supportive public comments; no COSR comments. - PRC approved on Wed, 11/19. - RAPC endorsed the proposal with no objections. <u>Next steps</u>: COSR review, Board vote Dec 10, tariff filing.	APPROVE	WPP
New Business			
	– For Dec 4 Meeting: Brattle Study Discussion in Closed Session		
External Affairs			



Western Resource Adequacy Program

RAPC Meeting

November 20th, 2025; 10am-12pm PPT

	– [None]		
Good of the Order			
11:00	– Participant topics requests for next meeting	Discuss	Chair
Closed RAPC			
	– None	Inform/Discuss	WPP
Upcoming			
11:03	– Next meeting(s): – December 4th	Inform	WPP
Meeting Adjourned			

Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; Constellation; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSE; SRP; SCL; Shell; Tacoma Power, The Energy Authority, Tucson Electric Power

WPP forums will not foster or allow communications or practices that violate antitrust laws. Please avoid discussion of topics that would result in anti-competitive behavior, including but not limited to: availability of or terms of services and sales, design of products, price setting, or any other activity that might unreasonably restrain competition.