



Western Resource Adequacy Program

PRC Task Force 01 - DAM Meeting

November 4th, 2025; 2:00-4:00 PPT

Task Force Attendance:

Organization	Name
APS	Tyler Moore Brandon Holmes
NVE	Rodger Manzano Lindsey Schlekeway
BPA	Matt Hayes Jarrett Civelli
IPC	Kathy Anderson / Ben Brandt / Camille Christen
Powerex	Derek Russell Robert Gosselin
TEA	Ed Mount / Dan Williams / Laura Trolese
PSE	Phil Haines Sachi Begur Jason Miller
PGE	Teyent Gossa / Stefan Cristea
PCE Energy Solutions	Justin Shearer

Meeting Objectives

- Discuss direction of Task Force post 10/31 commitments to participate in first Binding Season

Meeting Agenda

1. Participants' commitments to the Winter 2027-2028 Binding Season

Discussion:

- 16 participants are committed to the first binding Winter 2027–28 season.
- Several participants submitted withdrawal notices, citing uncertainty about:
- Market-based subregion alignment (EDAM vs. Markets+).
- Forward showing and operations program changes.
- Governance and tariff revision timelines.
- Withdrawing entities remain bound by tariff requirements until their official exit date but cannot vote on binding-season matters.
- Committed entities represent over 58 GW of peak load, maintaining critical mass for program continuation.

2. Reasons for Withdrawal related to this Task Force

Concerns raised:

- Realignment of subregions tied to day-ahead markets introduces operational uncertainty.
- Potential inequities between market-based subregions.
- Governance implications and timing for tariff changes (esp. before March 31, 2027 forward showing for Winter 27/28).
- Need to accommodate participants in both, either, or neither market.

Key point: The task force's proposal to align WRAP subregions with market footprints must balance stability for current members and flexibility for potential re-entry of withdrawn participants.

3. Discuss potential changes to direction established in Concept Paper

A. Membership and Critical Mass

- Several folks emphasized revisiting the concept of “critical mass”, given shifting participation and market-based structures.
- Agreement that program viability depends on clear connectivity and functional subregion definitions rather than participant count alone.

B. Connectivity and Deliverability

- Strong consensus that transmission connectivity and deliverability are top priorities:
 - Evaluate how WRAP transfers will be physically deliverable between Northwest and Southwest regions.
 - Consider establishing reserve zones or smaller internal zones within Markets+ to reflect realistic transmission flows.
 - Explore how non-market participants interact with market-based subregions (e.g., high-priority exports or WRAP transfers).
 - Proposal to host a connectivity workshop with SPP Markets+ to clarify market transfer interfaces

C. Governance and Uncertainty

- Expressed confidence in current governance processes and the collaborative culture of the task force.
- Consensus: uncertainty is inherent in program development but not a reason to slow progress.
- Commitment to transparency and inclusion to minimize perceived uncertainty for participants.

D. Implementation Timing

- Concern about whether structural and tariff changes can be finalized before the March 2027 forward showing for Winter 2027/2028.
- Emphasis on defining a clear work plan through end of 2025 to meet PRC deadlines for redline package to go out for comment..

4. Determine next steps

Connectivity Analysis

- Identify current transmission interties and potential WRAP transfer pathways.
- Engage SPP Markets+ team for input on must-offer obligation, high-priority exports and connectivity protocols.
- Review M+ Market Transfer Interface (MTI) and Market Opt-in Transfer Interface (MOTI) draft protocols (comments due Nov 7).

Subregion Definition

- Determine how existing connectivity informs whether WRAP continues with one or multiple I subregions.
- Explore participation models for non-market entities within market-based subregions.

Work Plan Development

- Michael to prepare a work plan and redline package (BPM 102, 201, & 206) outlining operational and definitional updates by next meeting (Nov 18).
- Include options for adjustment to Operations Timeline (BPM 201)

Ongoing Coordination

- Increased communication via task force email list between meetings.
- Co-chairs to meet with Michael next week to review timeline and deliverables.



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5. Next meeting: November 18th 2:00-4:00 PPT

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