

Participant	Name	Participant	Name
APS	Mike Eugenis, Kent Walter, Tyler Moore	PacifiCorp	Ben Faulkinberry, Nadia Wer
Avista	Kevin Holland (Ken Santman Alternate)	PGE	Pam Sporborg, Teyent Gossa, Tiffany Emerson
BPA	Suzanne Cooper, Steve Bellcoff	Powerex	Mike Goodenough
Calpine	Bill Goddard	PSE	Phil Haines, Tricia Fischer
Chelan	Mike Bradshaw, Brandon Carnahan	PNM	John Mayhew, Tom Duane
Clatskanie	Chris Roden	SRP	Grant Smedley, Michael Reynolds
EWEB	Jon Hart, Megan Capper	SCL	Mara Kontos
Grant	Rich Flanigan, Lisa Stites	Shell	
Idaho	Ben Brandt, Camille Christen	Snohomish PUD	Joe Fina
NorthWestern	Joe Stimatz, Tom Michelotti (Quinn McCarthy Alternate)	Tacoma	Ray Johnson, Leah Marquez-Glynn
NV Energy	Lindsey Schlekeway, David Rubin	TEA	Ed Mount, Colin Cameron

### Meeting Objectives

1. Provide the RAPC with updates on project progress
2. Seek RAPC input on progress and any administrative actions
3. Consider Endorsement of 2024-NTFP-4 (BPM 103 fixes)

### Meeting Agenda

Call to Order			
10:00	<ul style="list-style-type: none"> <li>– <b>Attendance</b></li> <li>– <b>Anti-trust Statement</b></li> <li>– <b>Approved Agenda</b> <i>WPP proposed a change to the agenda to discuss a COSR update into the open agenda. SRP motions to approve the change, with no opposition and the agenda is approved.</i></li> <li>– <b>Approved Minutes from last meeting</b> <i>Grant motions to approve, TEA seconds the motion and the minutes from the last meeting are approved.</i></li> </ul>	APPROVE	Chair
PA/PO Report			
10:07	<ul style="list-style-type: none"> <li>– <b>PA/PO Update:</b> <i>Froward Showing Group (SPP): Update on transition to EDST and summer 25 forward showing submittal: The transition from the Excel workbook to EDST has been smooth, with the first submittal being the most complex. New features, like document upload and linking, have functioned well. SPP has received positive feedback and identified a few non-critical defects, with workarounds in place while coordinating with IT for resolution.</i></li> </ul>	Inform	WPP/SPP

	<p><i>SPP has been prioritizing improvements and enhancements and will coordinate with WPP to bundle these items for future releases.</i></p> <p><i>Key Benefits of EDST:</i></p> <ul style="list-style-type: none"> <li>○ <b>Automation:</b> Increased automation of validations has reduced human error and saved time on manual validations, allowing for more in-depth review of participant submissions and smoother coordination on deficiency corrections.</li> <li>○ <b>Submittal Process:</b> Though time-consuming for first-time users, participants generally appreciated the tool, and ongoing improvements are being made.</li> <li>○ <b>Advanced Assessment Results:</b> EDST enables posting of seasonal and monthly QCC results, participant load forecast P50s, and clear assignment of subregions and subregion PRMs, reducing confusion from past workbook methods.</li> </ul> <p><i>SPP will send out a slide with these improvements and will coordinate with WPP to do so.</i></p>		
<b>Ongoing Business</b>			
10:15	<ul style="list-style-type: none"> <li>– <b>Workgroup Updates:</b></li> <li>– Forward Showing Workgroup – Maya M. <ul style="list-style-type: none"> <li>• <u>FS Summer 2025</u> <ul style="list-style-type: none"> <li>○ Cure Period ending 02.28.2025 at 5:00pm (PPT)</li> <li>○ Have met with most participants, very productive and thank you all for meeting with us</li> </ul> </li> <li>• <u>FS Winter 2025-2026 Submittal</u> <ul style="list-style-type: none"> <li>○ EDST: Winter 25-26 grids open for editing 02/17/2025 (6 week ahead of the deadline)</li> <li>○ FS Submittal due by 03/31/2025 at 5:00pm (PPT)</li> </ul> </li> <li>• <u>Advanced Assessment Summer 2027 &amp; Winter 2027-2028</u> <ul style="list-style-type: none"> <li>○ Participant data to be submitted by 03/03/2025 (03/01/2025 falls on a Saturday)</li> </ul> </li> <li>• <u>Advanced Assessment Winter 2026-2027 Draft Results</u> <ul style="list-style-type: none"> <li>○ Presented draft results to the FS WG last week</li> <li>○ Will get finalized results by the end of March</li> <li>○ Comments, questions need to be reviewed and resolved by 03/03/2025</li> </ul> </li> <li>• <u>Reminders:</u> Attestation and JCAF signatures are required to be deemed complete</li> </ul> <p><i>There was a question on whether clear written documentation on how to input data into EDST to avoid errors. WPP will update user manuals and ensure clear documentation on data input procedures to minimize errors.</i></p> <li>– Operations Workgroup – Maya M. <ul style="list-style-type: none"> <li>• <b>Ops Client updates:</b> <ul style="list-style-type: none"> <li>○ 2024-NTFP-01 changes in testing and planned to be effective on 03.16.2025: CR, DR, VH (still in development)</li> </ul> </li> <li>• <b>Input Data File Specification document:</b> <ul style="list-style-type: none"> <li>○ V1.0 Cleaned up version shared with Ops WG Group this week - Only 1 additional requirement: ATFED Information requirements</li> <li>○ V2.0 Granular Data File Specifications –</li> </ul> </li> <li>• <b>Language being drafted</b></li> </ul> </li> </li></ul>	Discuss	WPP/SPP/Chair

	<ul style="list-style-type: none"> <li>• <b>Reminders:</b> <ul style="list-style-type: none"> <li>◦ <i>Daylight Savings Time change: 03.09.2025</i></li> </ul> </li> <li>• <u>Questions and Commentary:</u> <p><i>WPP clarified that changes from NTFP-1 will not follow the same timeline and will serve as supplementary information alongside participant submissions.</i></p> <p><i>WPP/SPP aims to have systems ready to receive data by summer, but this does not guarantee all participants will be prepared to submit by that time. Individual discussions will be held to determine appropriate timelines.</i></p> <p><i>WPP referenced a previous conversation about providing a detailed data specification for next steps. They are working on this document and will share it once ready.</i></p> <p><i>No set timeline or specific request has been defined yet. The focus is on flexibility, using existing data sharing methods initially, and transitioning to more granular data over time. This approach is intended to improve data quality and support QA/QC efforts, without imposing significant burdens on participants.</i></p> <p><i>WPP will commit to have something to you by early next week to move this process forward.</i></p> </li> <li>– Storage Hydro User group – Steve B. <i>Nothing new to report. Our next meeting will be on February 26<sup>th</sup>.</i></li> </ul>		
10:35	<ul style="list-style-type: none"> <li>– <b>Change Control Process Update</b> <p><i>PRC will review a draft schedule at their next meeting on February 19th. The schedule will include three lanes: one long-term and two short-term concepts. A consideration the PRC will need to keep in mind is to minimize sponsor overlap and concepts that affect the same WRAP occurring at the same time, to ensure appropriate resources are given to each concept. The PRC will be able to discuss the current priority order and make an appropriate changes so this process is successful.</i></p> <p><i>Following the meeting, the timeline will be incorporated into a draft workplan, which will outline the history of prioritization and all submitted CRFs. This document will be sent out for public comment by March 15th for a one-month period.</i></p> <p><i>2024-NTFP-2: This update addresses changes from the tariff and revised transition plan, requiring modifications to all BPMs to align with these changes. The document is currently with the COSR for comment, after which it will be sent to the PRC for endorsement and then to RAPC on February 27th.</i></p> </li> </ul>	Inform	WPP
10:40	<ul style="list-style-type: none"> <li>– <b>Endorsement of 2024-NTFP-4 (BPM 103 Load Forecast Fixes)</b> <p><i>This NTFP addresses the correction of the load change methodology. It ensures that any changes in load (up or down) are incorporated into the calculation of the peak load p50 forecast, rather than being applied directly to the result as they currently are. This change is significant for</i></p> </li> </ul>	APPROVE	RAPC

	<p><i>all participants, especially when a participant transfers its entire load to another, as seen in Snohomish's request for BPA to represent their load in the program.</i></p> <p><u>Timeline:</u></p> <ul style="list-style-type: none"> <li>02.13.25: RAPC endorsement</li> <li>02.27.25: COST Oppose (unlikely)</li> <li>03.06.25: Final to Board of Directors for Approval.</li> </ul> <p><b>Endorsement:</b> Bonneville motions to endorse NTFP-04, TEA seconds the motion, and NTFP-04 is endorsed by the RAPC.</p> <p><b>Discussion:</b> None</p>		
10:43	<p>– <b>Settlements Update</b> <i>WPP has hired external contractors to ensure timely completion of the project. A development team has already dedicated 600 hours since the beginning of the year.</i></p> <p><i>The goal is to have an automated process by the end of Q1, which will include creating the settlement spreadsheet and processing inputs. While the API won't be ready by then, the system will allow participants to view calculated settlement prices and a fully populated spreadsheet.</i></p> <p><i>After March, the focus will shift to developing the API. The aim is to be ready for summer, as it's important for participants to access settlement prices.</i></p> <p><i>Significant progress is being made, and a substantive interface will be ready for interaction. WPP will collaborate with participants to gather input and feedback on the API design. A rough outline of the API is available, and additional features will be included.</i></p> <p><i>The objective is to provide clear visibility into settlement prices, with the spreadsheet allowing participants to track prices every hour. The inclusion of energy delivery information in the file specification is to anticipate future requirements during development.</i></p> <p><i>Participant Question: WPP was asked if there is a timeline for the project's expectations.</i></p> <p><i>WPP confirmed they have a project schedule in place and are working to ensure readiness, whether transactions occur or not. Discussed the timeline with the Operations Workgroup and are focusing on internal development first. A participant engagement plan and training will be rolled out, with full documentation and interaction starting in March.</i></p>	Inform	WPP
10:46	<p>– <b>COSR Data Slide Update</b> <i>WPP is working with WIEB to schedule a meeting for COSR/RAPC, but there have been scheduling conflicts. It is important to ensure commissioner attendance and avoid last-minute arrangements. The meeting is not yet on the calendar, but WPP will confirm the date once finalized and ensure good attendance. WPP will review the slides and make the updates that were discussed.</i></p>		
New Business			



# Western Resource Adequacy Program

## RAPC Meeting

February 13<sup>th</sup>, 2025; 10am-12pm PPT

10:49	– None	Discuss	WPP
External Affairs			
	[None]		
Good of the Order			
	– Participant topics requests for next meeting	Discuss	Chair
Closed RAPC			
Upcoming			
	– Next meeting: February 27th	Inform	WPP
Meeting Adjourned ta 10:49am PPT			

**Current Participants:** APS, Avista; BPA; Calpine; Chelan; Clatskanie; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSE; SRP; SCL; Shell; Snohomish PUD; Tacoma Power, The Energy Authority

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