

### Western Resource Adequacy Program **RAPC Meeting**

February 27<sup>th</sup>, 2025; 10am-12pm PPT

Participant	Name	Participant	Name
APS	<b>Mike Eugenis,</b> Kent Walter, Tyler Moore	PacifiCorp	Ben Faulkinberry, Nadia Wer
Avista	<b>Kevin Holland</b> (Ken Santman Alternate)	PGE	Pam Sporborg, Teyent Gossa, Tiffany Emerson
ВРА	Suzanne Cooper, Steve Bellcoff	Powerex	Mike Goodenough
Calpine	Bill Goddard	PSE	Phil Haines, <b>Tricia Fischer</b>
Chelan	Mike Bradshaw, Brandon Carnahan	PNM	John Mayhew, <b>Tom Duane</b>
Clatskanie	Chris Roden	SRP	Grant Smedley, Michael Reynolds
EWEB	Jon Hart, Megan Capper	SCL	Mara Kontos, Siobhan Doherty
Grant	Rich Flanigan, Lisa Stites	Shell	
Idaho	Ben Brandt, Camille Christen	Snohomish PUD	Joe Fina
NorthWestern	Joe Stimatz, Tom Michelotti (Quinn McCarthy Alternate)	Tacoma	Ray Johnson, Leah Marquez-Glynn
NV Energy	Lindsey Schlekeway, <b>Rodger</b> Manzano	TEA	Ed Mount, Colin Cameron

#### **Meeting Objectives**

- 1. Provide the RAPC with updates on project progress
- Seek RAPC input on progress and any administrative actions
   Consider Endorsement of 2024-NTFP-2 (BPM Updates to reflect Revised Transition Proposal (2024-EP-1)

#### Meeting Agenda

Call to 0	Call to Order					
10:00	<ul> <li>Attendance</li> <li>Anti-trust Statement</li> <li>Approved Agenda         <ul> <li>Northwestern moves to approve the agenda. TEA seconds, none are opposed and the Agenda is approved.</li> </ul> </li> <li>Approved Minutes from last meeting         <ul> <li>BPA motions to approve previous minutes, Northwestern seconded. The previous minutes are approved.</li> </ul> </li> </ul>	APPROVE	Chair			
PA/PO Report						
10:07	<ul> <li>PA/PO Update         <ul> <li>Budget Report Updates</li> <li>Fiscal Year: Operating in fiscal year July 2024 – June 2025. December bills were sent out recently.</li> </ul> </li> <li><u>Base Cost</u>: Split equally by P50 load percentage, based on the median P50 load from the past 2 validated forward showings.</li> </ul>	Inform	WPP/SPP			



### Western Resource Adequacy Program RAPC Meeting

February 27<sup>th</sup>, 2025; 10am-12pm PPT

[			r
	Program Administration:		
	<ul> <li>Largest portion of load cost (33%) is under budget, halfway through the year.</li> <li>Planning to hire additional staff in 2025, one position for Rebecca and one for Ryan's team.</li> <li>Appreciate patience as we bring staff on board.</li> <li>RAPC facilitation and participant-related tasks, which are on track at 52%.</li> </ul>		
	<ul> <li><u>WRAP Portion for Board of Directors</u>: On track.</li> </ul>		
	<ul> <li><u>Program Operator (SPP):</u> <ul> <li>Paid yearly, contract runs from October through September.</li> <li>Payment made halfway through the contract period (March).</li> <li>Next budget report will include the SPP allocation.</li> </ul> </li> </ul>		
	<ul> <li><u>Legal Services:</u> <ul> <li>Running slightly over budget.</li> <li>Two tariff changes filed in the first half of the fiscal year. No further changes expected.</li> </ul> </li> </ul>		
	<ul> <li><u>Independent Evaluator:</u> <ul> <li>No independent evaluator scope anticipated for this year.</li> </ul> </li> </ul>		
	<ul> <li><u>Overall Status:</u> <ul> <li>50% of base cost and 16% of load cost spent.</li> <li>Excluding SPP cost (36%), the program is underspending and plans to adjust staffing costs accordingly.</li> </ul> </li> </ul>		
	<ul> <li><u>Reserve:</u> <ul> <li>6% reserve collected each year. At the end of the calendar year, a review of expenses is done to determine if any excess reserve should be returned to participants.</li> <li>In 2024, some of the reserves were refunded based on spending.</li> </ul> </li> </ul>		
	<ul> <li>For this year, WPP is allocated \$574,000 but only has \$528,000 (92% funding).</li> <li>WPP may collect the reserve, but a decision has not yet been made.</li> </ul>		
Ongoin	g Business		
	<ul> <li>Workgroup Updates:         <ul> <li>Forward Showing Workgroup – Beau B.</li> <li>FS Summer 2025 cure period ending tomorrow (2/28)</li> <li>FS Winter 25/26 Submittal due by 03/31 (let WPP/SPP know if any assistance is needed)</li> <li>AA Summer 27 &amp; Winter 27/28 Data Request due by 03/03.</li> </ul> </li> </ul>		WPP/SPP/
10:15	<i>Request to provide process update on the status of forward showings, subject to all constraints on confidentiality in the tariff.</i>	Discuss	Chair
	<ul> <li>Operations Workgroup – Beau B.</li> <li>Winter 24/25 ending on 03/15; 2024-NTFP-1 changes (CR, DR, VH) to be implemented during off season (3/17).</li> </ul>		
		1	L



# Western Resource Adequacy Program RAPC Meeting February 27<sup>th</sup>, 2025; 10am-12pm PPT

	– Storage Hydro User group – <i>Steve B.</i>		
	<ul> <li>Met this week on Wed, 2/26. reviewing proposed minor modifications to make a recommendation on.</li> <li>Would like to recognize Ryan Holyk is becoming a co-chair replacing Dan O'hearn from Powerex.</li> <li>WPP Outstanding item: WPP is working with counsel to define the governance process for the Storage Hydro Workbook. The storage hydro members will have input, and WPP aims to ensure changes follow a clear governance process. The goal is to avoid different interpretations of the accreditation for storage hydro compared to other resources. This is a small change, and WPP appreciates patience as they finalize the process.</li> </ul>		
	<ul> <li>Endorsement of 2024-NTFP-2 (BPM Updates to reflect Revised Transition Proposal (2024-EP-1)</li> <li>On 1/15, PRC decided was ready to go out to public comment (1/15 – 1/29).</li> <li>Following public comment, sent to COSR received no comment (2/3 – 2/14).</li> <li>PRC endorsed this NTFP on Wednesday, 2/19.</li> </ul>		
10:20	<ul> <li>2024-NTFP -2 impacts the below BPMs:</li> <li>BPM 107 Forward Showing Deficiency Charge</li> <li>BPM 109 Forward Showing Transition Period</li> <li>BPM 206 Settlement Pricing</li> <li>BPM 210 Operations Program Transition Period</li> <li>BPM 301 Workplan Development and Approval</li> <li>BPM 401 New Participant Onboarding</li> </ul> If endorsed, below are the next steps: <ul> <li>3/6: COSR to review if significant changes are made &amp; oppose</li> <li>3/6: Final version sent to the Board to review</li> <li>3/13: Targeted Board Approval</li> </ul> BPA proposed a summary table with the transition dates for BPM 109. SRP motions to endorse, BPA seconded, NTFP-02 is endorsed.	APPROVE	RAPC
New Bus	iness		
10:30	– None	Discuss	WPP
External	Affairs		
	[None]		
Good of	the Order	· · · · · · · · · · · · · · · · · · ·	
10:33	<ul> <li>Participant topics requests for next meeting None</li> </ul>	Discuss	Chair
Closed R	CAPC CAPC		
10:40		Inform/Discuss	WPP
Upcomir	-	l1	
12:00	<ul> <li>Next meeting: March 27<sup>th</sup></li> </ul>	Inform	WPP
Meeting	Adjourned at 12:00pm		



## Western Resource Adequacy Program RAPC Meeting

February 27<sup>th</sup>, 2025; 10am-12pm PPT

**Current Participants:** APS, Avista; BPA; Calpine; Chelan; Clatskanie; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSE; SRP; SCL; Shell; Snohomish PUD; Tacoma Power, The Energy Authority

WPP forums will not foster or allow communications or practices that violate antitrust laws. Please avoid discussion of topics that would result in anti-competitive behavior, including but not limited to: availability of or terms of services and sales, design of products, price setting, or any other activity that might unreasonably restrain competition.