WRAP

Western Resource Adequacy Program

RAPC Meeting

May 29th, 2025; 10am-12pm PPT

Participant	Name	Participant	Name
APS	Mike Eugenis, Kent Walter, Tyler Moore	PacifiCorp	Ben Faulkinberry, Nadia Wer
Avista	Kevin Holland (Ken Santman Alternate)	PGE	Teyent Gossa, Stefan Cristea
BPA	Steve Bellcoff, Meg Albright, Rachel Dibble, Michelle Cathcart	Powerex	Mike Goodenough
Calpine	Bill Goddard	PSE	Phil Haines, Tricia Fischer
Chelan	Mike Bradshaw, Brandon Carnahan	PNM	John Mayhew, Tom Duane
Clatskanie	Chris Roden	SRP	Grant Smedley, Michael Reynolds
EWEB	Jon Hart, Megan Capper	SCL	Mara Kontos, Siobhan Doherty
Grant	Rich Flanigan, Lisa Stites	Shell	Greg Macdonald
Idaho	Ben Brandt, Camille Christen	Snohomish PUD	Joe Fina
NorthWestern	Joe Stimatz, Tom Michelotti (Quinn McCarthy Alternate)	Tacoma	Ray Johnson, Leah Marquez-Glynn , Connor as Proxy
NV Energy	Lindsey Schlekeway, Rodger Manzano	TEA	Ed Mount, Colin Cameron

Meeting Objectives

- 1. Provide the RAPC with updates on project progress
- 2. Seek RAPC input on progress and any administrative actions

Meeting Agenda

Call to	Call to Order				
10:00	 Attendance Anti-trust Statement Approved Agenda SRP moved to approve the agenda. Calpine seconded. No opposition. The agenda is approved. Approved Minutes from last meeting TEA motioned to approve, Northwestern seconded. No Opposition. The minutes are approved. 	APPROVE	Chair		
PA/PO Report					
10:07	 PA/PO Update Forward Showing Manager position open; interviews ongoing. WRAP Director position to be posted soon. Maya to lead RAPC; Michael to lead PRC. Onboarding sessions underway; Tucson, Constellation, Basin Electric welcomed. 	Inform	WPP/SP P		



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	 WRAPAs are not yet signed; effective date is September 19. 		
Ongoi	ng Business		
	 Workgroup Updates: Forward Showing Workgroup – Beau B. Summer '25: Final deficiency list and notice sent out for Summer 25. Post cure period. Highlight cured and uncured items on the list and in the letter in passing or failing on the forward showing requirements. Winter 25-26: Notices to be sent out 5/30. Support sessions for June and July are available to discuss deficiencies with WPP and SPP. 		WPP/SP
10:15	 Operations Workgroup – Beau B. Granular data submission specifications shared; feedback pending. Storage Hydro User group – Steve B. 	Discuss	P/ Chair
	 Workbook update endorsed; coordination with WPP ongoing for October submittal. Settlements – Maya M. Infrastructure and API access in progress; June meeting to follow with documentation. 		
10:20	 NTFP was sent out to COSR for comment, received none. NTFP to be sent to PRC next week on June 4th for endorsement. The only wording being changed within the Appendix A is below highlighted in red. Appendix A – FS Demonstration Attestation the undersigned, who, as [title], serves as a senior official of [Participant], hereby attest that I have reviewed [Participant]'s FS Submittal provided this day by [Participant] to Western Power Pool, and that the statements therein are true, correct and complete to the best of my knowledge and belief following due inquiry appropriate to the reliability and resource adequacy matters addressed there in. I further attest that, to the best of my knowledge and belief following due inquiry, the loads in the FS Demonstration made in such FS Submittal can be served by the Qualifying Resources and Net Contract QCC in such FS Demonstration the output of the Qualifying Resources and Qualifying Contracts relied upon in the FS Submittal can be used to serve and are deliverable to the loads in such FS Submittal. 	Inform	WPP



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	Draft NTFP Timeline	Draft NTFP Timeline			
	Task	Deadline			
	PRC NTFP	16-Apr			
	Comment start	16-Apr			
	Comment end	30-Apr			
	Updates	6-May			
	COSR Comment start	6-May			
	COSR comment end	20-May			
	RAPC discuss	29-May			
	PRC approval	4-Jun			
	RAPC approval	12-Jun			
	COSR Opposition	18-Jun			
	Final to BOD (if not before)	19-Jun			
	BOD meeting	25-Jun			
10:25	 2025 PRC Draft Workplan: Task Force Noncommon Portal closes June 2. Nominations received from TEA Sponsors/co-sponsors auto-ad Submit individual names where Task Forces kick off in July 	A; more expected. ded to Task Forces.	werPoint)	Inform	WPP
10:30	 WPP Budget Update WPP shared the approved budget in an update to the RAPC last week. A new 18-month budget will be present transitioning WPP from a fiscal to confuse 12-month budget will follow later the Budget currently includes 12 month year. Key Updates: Underspending in Program Admining and postponing the independent of SPP contract negotiations revealed A 5% cost increase is expected in a planned. WPP already collected a 6% reserver serve will be collected this year. 	esented to the Board alendar year format his year. Is + 6 months into the evaluation due to hiring evaluator contract. If higher-than-expect 2026–2027; no addit the in 2023, so no never	d in June, A revised the next and delays ted costs. tional FTEs w \$583K	Inform	WPP



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	 The Board plans to endorse the budget on June 25. Attendance is welcome in person or virtually. Motion to endorse was tabled for the next meeting. 				
10:45		Inform	WPP		
New B	New Business				
10:30	- None	Discuss	WPP		
Externa	al Affairs				
	[None]				
Good of the Order					
10:32	 Participant topics requests for next meeting 	Discuss	Chair		
Closed RAPC					
10:35	- None	Inform/Discuss	WPP		
Upcoming					
12:00	Next meeting: May 29 th	Inform	WPP		
Meeting Adjourned					

Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSE; SRP; SCL; Shell; Snohomish PUD; Tacoma Power, The Energy Authority

WPP forums will not foster or allow communications or practices that violate antitrust laws. Please avoid discussion of topics that would result in anti-competitive behavior, including but not limited to: availability of or terms of services and sales, design of products, price setting, or any other activity that might unreasonably restrain competition.