WRAP

Western Resource Adequacy Program

RAPC Meeting

May 29th, 2025; 10am-12pm PPT

Participant	Name	Participant	Name
APS	Mike Eugenis , Kent Walter, Tyler Moore	PacifiCorp	Ben Faulkinberry, Nadia Wer
Avista	Kevin Holland (Ken Santman Alternate)	PGE	Teyent Gossa, Stefan Cristea
ВРА	Steve Bellcoff, Meg Albright, Rache Dibble	Powerex	Mike Goodenough
Calpine	Bill Goddard	PSE	Phil Haines, Tricia Fischer
Chelan	Mike Bradshaw, Brandon Carnahan	PNM	John Mayhew, Tom Duane
Clatskanie	Chris Roden	SRP	Grant Smedley, Michael Reynolds
EWEB	Jon Hart, Megan Capper	SCL	Mara Kontos, Siobhan Doherty
Grant	Rich Flanigan, Lisa Stites	Shell	Greg Macdonald
Idaho	Ben Brandt, Camille Christen	Snohomish PUD	Joe Fina
NorthWestern	Joe Stimatz, Tom Michelotti (Quinn McCarthy Alternate)	Tacoma	Ray Johnson, Leah Marquez-Glynn, Connor as Proxy
NV Energy	Lindsey Schlekeway , Rodger Manzano	TEA	Ed Mount, Colin Cameron

Meeting Objectives

- 1. Provide the RAPC with updates on project progress
- 2. Seek RAPC input on progress and any administrative actions

Meeting Agenda

Call to 0	Call to Order			
10:00	 Attendance Anti-trust Statement Approved Agenda Motion to add topic Granular ops Data Submittal to the open agenda. TEA motioned to approve the agenda with the additional topic, NVE seconded. Agenda is approved Approved Minutes from last meeting Tacoma motioned to approve the minutes, TEA seconded. No opposition to the minutes. 	APPROVE	Chair	
PA/PO Report				
10:07	 PA/PO Update The board meeting is on Wednesday, June 25th. They will endorse the winter 26-27 PRMs, and then they will also do a public presentation of aggregate advance assessment results. Will also be approving the 2025 Draft PRC Workplan. 	Inform	WPP/SPP	



Western Resource Adequacy Program

RAPC Meeting

May 29th, 2025; 10am-12pm PPT

Ongoin	g Business		
10:15	 Workgroup Updates: Forward Showing Workgroup – Beau B. Reviewed current deficiencies and addressed participant questions. Promoted availability of remaining Cure Session slots—an opportunity for 1:1 support with SPP and WPP. Reminder: Cure Period for Winter 2026–2027 ends July 29. Cure period is July 29th for Winter 26-27. 		WPP/SPP/ Chair
	 Operations Workgroup - Beau B. The 2025 season officially commenced 12 days ago. Positive start with strong participation across the board. Will share metrics and additional updates at the end of the month. Noted a brief file upload issue last night, but this was quickly resolved. Recent tool upgrades have been implemented to improve performance. Appreciated participants' responsiveness to any discrepancies or issues. 	Discuss	
	 Storage Hydro User group – Steve B. No new updates. The next meeting scheduled will be canceled due to a Board meeting conflict. Settlements – Maya M. Aiming to schedule a meeting in June or July to discuss: Settlements API Access to daily settlement prices 		
10:20	 2025-NTFP-1 (BPM 108 Appendix A Edits) Approval WPP submitted a Non-Task Force Proposal (NTFP) in April, with language refined in collaboration with RAPC members. On April 16, PRC agreed to move the proposal forward as an NTFP. Four sets of comments were received: Three were supportive One requested the language be removed entirely COSR had no comments Last week, PRC considered the proposal for endorsement and made minor wording adjustments. The proposed BPM change does not require any tariff updates and is now before the group for endorsement prior to Board consideration on June 25. BPA expressed ongoing concerns and will abstain from voting. Due to disagreement on the proposed language, no motion was made, and the NTFP did not proceed. The group moved on to the next agenda item. 	Inform	WPP



Western Resource Adequacy Program

RAPC Meeting

May 29th, 2025; 10am-12pm PPT

Appendix A – FS Demonstration Attestation (Edits in Red)
I, the undersigned, who, as [title], serves as a senior official of [Participant], hereby attest that I have reviewed [Participant]'s FS Submittal provided this day by [Participant] to Western Power Pool, and that the statements therein are true, correct and complete to the best of my knowledge and belief following due inquiry appropriate to the reliability and resource adequacy matters addressed there in. I further attest that, to the best of my knowledge and belief following due inquiry, the loads in the FS Demonstration made in such FS Submittal can be served by the Qualifying Resources and Net Contract QCC in such FS Demonstration the output of the Qualifying Resources and Qualifying Contracts relied upon in the FS Submittal can be used to serve and are deliverable to the loads in such FS Submittal per the requirements of Business Practice Manual 108

Draft NTFP Timeline	
Task	Deadline
PRC NTFP	16-Apr
Comment start	16-Apr
Comment end	30-Apr
Updates	6-May
COSR Comment start	6-May
COSR comment end	20-May
RAPC discuss	29-May
PRC approval	4-Jun
RAPC approval	12-Jun
COSR Opposition	18-Jun
Final to BOD (if not	
before)	19-Jun
BOD meeting	25-Jun

10:25	_	2025 PRC Draft Workplan: Task Force Nominations	Inform	WPP
10:30		FY25/26 budget Advisory Vote WPP is seeking an advisory vote from participants to confirm general support for the proposed budget that will be submitted to the Board for approval. The Board will be reviewing and approving an 18-month budget, which supports the transition from a fiscal year to a calendar year cycle. The budget includes a placeholder for an RFP to hire the Independent Evaluator—a role required by the tariff.	Inform	WPP



Western Resource Adequacy Program

RAPC Meeting

May 29th, 2025; 10am-12pm PPT

	 The Evaluator has not yet been engaged, as WPP prioritized completing the Business Practices first. 		
	 The Independent Evaluator will not assess participant compliance but will review and assess the program's overall policies. 		
	 Aside from the RFP, the budget assumes a 5% growth estimate, primarily based on general inflation. 		
	 Motion: SRP motioned to approve, northwestern seconded. No opposition on the advisory vote. Received unanimous support on the budget. 		
10:45	 Median P50 (Used for Voting and Cost) Data Release The Tariff uses median P50 peak load (based on 9 months of data) to determine cost shares and voting shares. To support transparency, WPP proposes sharing each participant's median P50 value so everyone can see their own and others' shares. This would also allow us to provide a voting share calculator. Next Steps: Info will be posted to SharePoint and emailed out. If no concerns are raised within 2 weeks, the data will be treated as non-confidential. If concerns are raised, WPP will pause and address them before proceeding. The two-week comment window starts now—please share any concerns during that time. 	Inform	WPP
New Bu	siness		
10:30		Discuss	WPP
Externa	Affairs		
	[None]		
Good of the Order			
10:32	 Participant topics requests for next meeting — 	Discuss	Chair
Closed	RAPC		
10:35	- None	Inform/Discuss	WPP
Upcoming			
12:00	 Next meeting: June 26th 	Inform	WPP
Meeting	g Adjourned		

Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSE; SRP; SCL; Shell; Snohomish PUD; Tacoma Power, The Energy Authority

WPP forums will not foster or allow communications or practices that violate antitrust laws. Please avoid discussion of topics that would result in anti-competitive behavior, including but not limited to: availability of or terms of services and sales, design of products, price setting, or any other activity that might unreasonably restrain competition.