

### **RAPC** Meeting

June 26<sup>th</sup>, 2025; 10am-12pm PPT

#### Meeting Attendance

Participant	Name	Participant	Name
APS	<b>Mike Eugenis</b> , Kent Walter, Tyler Moore	PacifiCorp	Ben Faulkinberry, Nadia Wer
Avista	<b>Kevin Holland</b> (Ken Santman Alternate)	PGE	Teyent Gossa, St <b>efan Cristea</b>
ВРА	Steve Bellcoff, Michelle Cathcart, Meg Albright, Rachel Dibble	Powerex	Mike Goodenough
Calpine	Bill Goddard	PSE	Phil Haines, <b>Sachi Begur</b> , <b>Tricia</b> <b>Fischer</b>
Chelan	<b>Mike Bradshaw</b> , Brandon Carnahan	PNM	John Mayhew, <b>Tom Duane</b>
Clatskanie	Chris Roden	SRP	Grant Smedley, Michael Reynolds
EWEB	Jon Hart, Megan Capper	SCL	Mara Kontos, Siobhan Doherty
Grant	Rich Flanigan, Lisa Stites	Shell	Greg Macdonald
Idaho	Ben Brandt, Camille Christen	Snohomish PUD	Joe Fina
NorthWestern	Joe Stimatz, Tom Michelotti (Quinn McCarthy Alternate)	Tacoma	Ray Johnson, Leah Marquez-Glynn , <b>Connor Lennon</b> as Proxy
NV Energy	<b>Lindsey Schlekeway</b> , Rodger Manzano	TEA	Ed Mount, Colin Cameron

#### **Meeting Objectives**

- Provide the RAPC with updates on project progress
   Seek RAPC input on progress and any administrative actions

#### Meeting Agenda

Call to Order				
10:00		Attendance Anti-trust Statement Approved Agenda Powerex motioned to approve the agenda, SRP seconded. No opposition and the 6/26 agenda is approved. Approved Minutes from last meeting Motion was made to include additional notes to the previous meeting minutes. The agenda was approved with additions made.	APPROVE	Chair
PA/PO Report				
10:07	_	PA/PO Update RAPC Facilitation Update:	Inform	WPP/SPP



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Ongoin	Rebecca is transitioning her facilitation of RAPC to Maya McNichol. Maya has made a major contribution to the development and creation to the WRAP. Manages the WRAP finances, Settlements implementation effort alongside Ryan, works with Beau to manage Forward Showing workgroup reviews, primary draft writer to the BPMs for the Ops Program and contributor to many other BPMs. Managed original stand up of the PRC before it was officially the PRC.  Rebecca will still be involved, but Maya is officially taking over RAPC facilitation duties moving forward.  6/25 Board Meeting Approved:  2025 PRC Workplan  PRMs for Winter '26-'27  Month Budget will do a review in 6 months to get WRAP budget on a annual year budget timeline.		
	Workgroup Updates:		
10:15	<ul> <li>Forward Showing Workgroup – Beau B.</li> <li>Cure period support sessions are going well, with proactive participation.</li> <li>Most participants have signed up; a few slots remain.</li> <li>Deadline for Winter 2025–26 cure period is July 29.</li> <li>If you need to review changes in EDST, please submit an RMS ticket for tracking and review.</li> <li>Operations Workgroup – Beau B.</li> <li>Nearing the end of the first month of Summer 2025 operations with strong participation and collaboration.</li> <li>In July, a new monthly report will launch, including deficit hour counts, min/max/average data, and frequency of negative sharing results.</li> <li>Storage Hydro User group – Steve B.</li> <li>No updates to report.</li> <li>Settlements – Maya M.</li> <li>Finalizing the tool for calculating and sharing settlement prices.</li> <li>Next meeting will be a training session on the tool and process on July 17 at 11 AM. The session will be recorded for those unable to attend.</li> </ul>	Discuss	WPP/SPP/ Chair
10:20	<ul> <li>2025 PRC Draft Workplan Board Approval &amp; Schedule         PRC 2025 workplan was approved which included the schedule         we have been discussing. We will be drafting emails to those         nominated to be on task forces and will send a task force         governance template they can choose to use to get the ground         running on setting up the first three task forces:</li></ul>	Inform	WPP



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	Also finalizing PRC workplan documenting for the record, which is making a not of the board's decisions and including the		
	meeting minutes for when they are ready.		
	- 2025-NTFP-1 (BPM 108 Appendix A Edits) update		
	<ul> <li>2025-NTFP-1 did not go to the Board this week as it was not endorsed by RAPC. The new target is the September 25th Board meeting. If approved here, it will go to COSR and then to the Board in September.</li> </ul>		
	<ul> <li>RAPC has 30 days from PRC approval to act, providing sufficient time to finalize.</li> </ul>		
	<ul> <li>Co-Chair, Ben Brandt, requests a motion to move BPM 108 language changes endorsed by the PRC. SRP motions to move NTFP-1 with language changes endorsed by the PRC knowing there will be discussion on wording changes, Powerex seconded the motion.</li> </ul>		
	<ul> <li>The motion to include the amended language (see below) is moving forward with no opposition. No additional motions raised to amend the 2025-NTFP-1 further.</li> </ul>		
	<ul> <li>The language included below is approved and is the final version going to Board for approval.</li> </ul>		
	Endorsed Changes for 2025-NTFP-1		
	Appendix A – FS Demonstration Attestation		
10:25	I, the undersigned, who, as [title], serves as a senior official of [Participant], hereby attest that I have reviewed [Participant]'s FS Submittal provided this day by [Participant] to Western Power Pool, and that to the best of my knowledge and belief following due inquiry appropriate to the reliability and resource adequacy matters addressed therein, that the statements therein are true, correct and complete per all of the requirements of Business Practice Manual 108. to the best of my knowledge and belief following due inquiry appropriate to the reliability and resource adequacy matters addressed therein. I further attest that, to the best of my knowledge and belief following due inquiry, the loads in the FS Demonstration made in such FS Submittal can be served by the Qualifying Resources and Net Contract QCC in such FS Demonstration the output of the Qualifying Resources and Qualifying Contracts relied upon in the FS Submittal can be used to serve and are deliverable to the loads in such FS Submittal per the requirements of Business Practice Manual 108.	Inform	WPP
	BPM 108 Section 3.1.1 (page 7)		
	Participant loads that cannot be served with a common set of		
	Qualifying Resources and Qualifying Contracts shall therefore		



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be submitted in separate FS Demonstrations. As part of the FS Submittal, Participants shall also be required to submit a Senior Official Attestation that the loads in a FS Demonstration can be served by the resources and contracts in the same FS Demonstration. Each FS Demonstration will have a unique FS Capacity Requirement and a unique FS Transmission Requirement, and each of those two requirements shall be met individually and separately from any other FS Demonstrations submitted by a Participant.

#### **Next Steps:**

- Due to NTFP having amendments, WPP will send the NTFP back to COSR who will have an opportunity to raise any concerns.
- Following COSR, the NTFP will go to the Board in September for Approval.
- The Board will potentially hold a short virtual meeting to endorse this NTFP. If that will make a difference in you signing for this cure, please send us an email.

*Note:* At the beginning of the conversation, a concern was raised on the term 'Senior Official'. Since there wasn't an original motion to address this specific issue the RAPC continued discussion of the original language changes. During the motions to amend NTFP-1, No motion was raised to address this language within 2025-NTFP-1. Participants interested in revisiting this term may submit a separate change request or NTFP.

New Business				
10:30 – <b>None</b>	Discuss	WPP		
External Affairs				
[None]				
Good of the Order				
10:32 - Participant topics requests for next meeting - None	Discuss	Chair		
Closed RAPC				
10:35 – <b>None</b>	Inform/Discuss	WPP		
Upcoming				
12:00 – Next meeting: July 10 <sup>th</sup>	Inform	WPP		
Meeting Adjourned				

Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSE; SRP; SCL; Shell; Snohomish PUD; Tacoma Power, The Energy Authority

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