

Western Resource Adequacy Program **RAPC Meeting**

Jul 24th, 2025; 10am-12pm PPT

Participant	Name	Participant	Name
APS	Mike Eugenis , Kent Walter, Tyler Moore	PacifiCorp	Ben Faulkinberry , Nadia Wer
Avista	Kevin Holland, Ken Santman	PGE	Teyent Gossa, Stefan Cristea
BPA	Nita Zimmerman, Steve Bellcoff	Powerex	Mike Goodenough
Calpine	Bill Goddard	PSE	Phil Haines, Sachi Begur , Tricia Fischer
Chelan	Mike Bradshaw , Brandon Carnahan	PNM	John Mayhew, Tom Duane
Clatskanie	Chris Roden	SRP	Grant Smedley, Michael Reynolds
EWEB	Jon Hart , Megan Capper	SCL	Mara Kontos, Siobhan Doherty
Grant	Rich Flanigan, Lisa Stites	Shell	Greg Macdonald
Idaho	Ben Brandt, Camille Christen	Snohomish PUD	Joe Fina
NorthWestern	Joe Stimatz , Tom Michelotti (Quinn McCarthy Alternate)	Tacoma	Ray Johnson, Connor Lennon, Leah Marquez-Glynn
NV Energy	Lindsey Schlekeway, Rodger Manzano	TEA	Ed Mount, Colin Cameron

Meeting Objectives

- Provide the RAPC with updates on project progress
 Seek RAPC input on progress and any administrative actions

Meeting Agenda

Call to 0	Call to Order			
10:00	 Attendance Anti-trust Statement Approved Agenda SRP motioned to approve the agenda, BPA seconded. No opposition. Agenda is approved. Approved Minutes from last meeting TEA motioned to approve, Grant seconded. No opposition. Agenda is approved. 	APPROVE	Chair	
PA/PO	Report			
10:07	 PA/PO Update <u>Granular Data Update</u> <u>Granular Data Update</u> This topic will be postponed to a later date to allow the team to focus on higher-priority efforts - specifically the current task force work. It remains on the radar and is not being forgotten. If any participants are interested in submitting granular data in the meantime, you are welcome to do so. WPP is also happy 	Inform	WPP/SPP	



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		to connect if you have questions or would like to discuss		
		further.		
	0	Task Force Update: Day-Ahead Market (DAM) Task Force - Co-Chairs: Idaho Power, BPA, and APS		
		 A facilitation meeting with the co-chairs is scheduled for tomorrow. 		
		- The task force is currently level-setting the issue and assessing. For Example, discussing topics like whether subregions could align with market footprints, while determining how to appropriately assign non-market participants, and what such an alignment would mean for the program structure and sharing calculations.		
		- The group will continue refining its direction at the next meeting.		
		<u>Planning Reserve Margin (PRM) Task Force</u> - Has met three times in three weeks.		
		 The charter is finalized. Co-Chairs: Ed Mount (TEA) and Leah Marquez-Glynn (Tacoma Power) 		
		 Initial focus has been on education and level-setting due to the complexity of the topic. 		
		 The task force is on an aggressive timeline and will hold in-person sessions on August 5th. 		
		 <u>CAISO Transmission Task Force</u> Held its first session. Chair: Jerret Fischer (SRP) Task force is working on editing tariff and BPM language 		
		 as it relates to WRAP transmission. Expected to be a short-term effort, with 3–4 total meetings anticipated 		
		 Task Force Governance and Communication Each Task Force, as part of its charter, will determine which resources should be uploaded to the WPP website (e.g., Charter, Agendas, Meeting Materials). Task Force updates will become a standing item on all future RAPC meeting agendas to ensure ongoing visibility 		
		and transparency.		
Ongoin	g Business			
		rkgroup Updates: ward Showing Workgroup – <i>Beau B.</i>		
		 Winter 2025–26: The Cure Period ends next Monday, July 29 at 5:00 PM PT. EDST will be closed at that time. 		
10:20		 The final deficiency list is targeted for mid-September. Summer 2026: Targeting a September 15 deadline. EDST will open early to support training needs for new 	Discuss	WPP/SPP/ Chair
		participants Dperations Workgroup – Beau B.		Cridii
		 Noted high participation over the last two months. The June report included a new section on deficit hours, tracking: 		



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 Any negative sharing results Minimum, maximum, and average deficit hours 	_	
 Minimum, maximum, and average deficit hours across the month 		
 Participants are encouraged to reach out with 		
questions.		
 SPP is actively working on UI improvements an bug fixes—the tool continues to evolve and become more user-friendly. 	d	
 <u>Storage Hydro User Group – Steve B.</u> 		
 No updates. July meeting was canceled. Next meeting in August 	n	
August. – <u>Settlements – Maya M.</u>		
- A training session was held on the automated settlements tool.		
 Registration is not yet open, but training materials and instructions are available via SharePoint (recording included). Once data is ready, a follow-up email will be sent with detailed registration instructions. 		
New Business		
		14/88
10:30 – None	Discuss	WPP
External Affairs		
[None]		
Good of the Order		
 Participant topics requests for next meeting 0 SPP ERAs Process 0 Task Force Update as a standing item 	Discuss	Chair
Closed RAPC		
10:50 – Closed Session	Inform/Discuss	WPP
	- I I	
Upcoming		
Upcoming 12:00 - Next meeting: Aug 14 th	Inform	WPP

Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSE; SRP; SCL; Shell; Snohomish PUD; Tacoma Power, The Energy Authority

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