

Participant	Name	Participant	Name
APS	Mike Eugenis, Kent Walter, Tyler Moore	PacifiCorp	Ben Faulkinberry, Mike Wilding, Nadia Wer
Avista	Kevin Holland, Ken Santman	PGE	Teyent Gossa, Stefan Cristea
BPA	Nita Zimmerman, Steve Bellcoff, Michelle Cathcart	Powerex	Mike Goodenough
Calpine	Bill Goddard, Greg Bass	PSE	Phil Haines, Sachi Begur, Tricia Fischer
Chelan	Brandon Carnahan	PNM	John Mayhew, Tom Duane
Clatskanie	Chris Roden	SRP	Grant Smedley, Michael Reynolds, Agnes
EWEB	Jon Hart, Megan Capper, Emily Tozier	SCL	Mara Kontos, Siobhan Doherty
Grant	Rich Flanigan, Lisa Stites	Shell	Greg Macdonald
Idaho	Ben Brandt, Camille Christen	Snohomish PUD	Joe Fina
NorthWestern	Joe Stimatz, Tom Michelotti (Quinn McCarthy Alternate)	Tacoma	Ray Johnson, Connor Lennon, Leah Marquez-Glynn
NV Energy	Lindsey Schlekeway, Rodger Manzano, David Rubin	TEA	Ed Mount, Colin Cameron

Meeting Objectives

1. Provide the RAPC with updates on project progress
2. Seek RAPC input on progress and any administrative actions

Meeting Agenda

Call to Order			
10:00	<ul style="list-style-type: none"> • Attendance • Anti-trust Statement • Approved Agenda Northwestern approved. PNM seconded. None opposed. The agenda is approved. • Approved Minutes from last meeting <ul style="list-style-type: none"> – <u>August 4th In-Person</u> Grant motioned to approved, TEA seconded, None opposed. The minutes are approved. – <u>August 14th</u> Grant motioned, TEA seconded, None opposed. The minutes are approved. 	APPROVE	Chair
PA/PO Report			
10:07	<ul style="list-style-type: none"> • PA/PO Update <u>Staffing Update:</u> 	Inform	WPP/SPP

	<ul style="list-style-type: none"> - Beau Beljean's, Operations Program Manager, last day will be September 12th. - New WRAP Director: Dave Zvarek starting September 8th. 		
Ongoing Business			
10:15	<ul style="list-style-type: none"> • Workgroup Updates: <ul style="list-style-type: none"> - <u>Forward Showing Workgroup – Danie W.</u> <ul style="list-style-type: none"> - During the Workgroup Meeting on 9/2 will discuss: - Forward Showing 25-26 winter post cure period deficiency list. - Summer 26 Forward Showing updates for both EDST and the FS submittal deadline. - 2024 CCHs will be sent out in September timeframe. - Summer 27 draft results presentation by SPP. - <u>Operations Workgroup – Beau B.</u> <ul style="list-style-type: none"> - Completed testing (scenarios + scripted exercises) with MIDC participants in the dev environment; allocation opt-ins ran successfully. - Coordinating a similar effort with SPP and SWEDE volunteers. - Fixed a substantial Ops Client bug: the operating-day sharing calculation had a 1-hour time offset. The fix is implemented; discrepancies should no longer appear in operating-day sharing results. - <u>Storage Hydro User Group – Maya M.</u> <ul style="list-style-type: none"> - No August meeting; SHUG updates were sent via email. - Capacity Critical Hours (CCHs): Will be embedded in the Storage Hydro workbook used to calculate Summer 2026 QCC. - Methodology update: in the spring/summer-proposed approach will be used for the Summer 2026 Forward Showing; the new workbook will include the updated CCHs aligned to that methodology. - Version control: Implementing a versioning process for the Storage Hydro workbook to ensure everyone uses the same file; more details to come. - <u>Settlements – Maya M.</u> <ul style="list-style-type: none"> - No Updates 	Discuss	WPP/SPP/ Chair
10:30	<ul style="list-style-type: none"> • PRC Task Force Updates <ul style="list-style-type: none"> <u>DAM TF:</u> <ul style="list-style-type: none"> - <u>Status:</u> 6 meetings held so far. - <u>Proposed structure:</u> Two Market-Based Operational Subregions (MBOS) aligned to market footprints. - <u>Impact:</u> Enables pro-rata assignment in both subregions; eliminates current SWEDE reliance on transfer capabilities and point-to-point files. - <u>Deliverable & timeline:</u> Concept paper for Sept 10 in-person discussion; aim to finalize next Tuesday (post-Labor Day) to allow review time. <p>Next steps: Circulate draft, gather comments, prep decision points for Sept 10.</p> <p><u>PRM TF:</u></p>	Inform	WPP

	<ul style="list-style-type: none"> - <u>Deliverable</u>: Concept paper for Sept 10 in-person meeting. - <u>Draft recommendation</u>: Shift PRM timing to 5-year binding and 10-year advisory (from 2/5). - <u>Open issue</u>: Misalignment between the 7–5 year modeling horizon and the 2-year exit notice—approach under discussion. - <u>Methodology</u>: No single pick yet; documenting guiding principles and option sets for LOLE, with key levers (e.g., season durations, weather-year selection). Includes an Out-of-Scope section to ensure clear direction. <p><u>CAISO Tx TF</u>:</p> <ul style="list-style-type: none"> - WPP and Task Force Chair, Jerret Fischer (SRP) are working on proposal with proposed redline changes and where changed would need to be implemented in the Tariff and BPM. - Doodle poll is out to schedule next Task Force meeting 		
10:40	<ul style="list-style-type: none"> • 2025-NTFP-02 (BPM 108 Planned Outages Edits) Approval <p><u>Note</u>: This item clarifies existing policy; it does not change policy.</p> <p><u>Decisions</u></p> <ul style="list-style-type: none"> • 25-NTFP-2 approved by RAPC. <ul style="list-style-type: none"> ◦ Motion: BPA; Second: TEA; No opposition. <p><u>Next Steps</u>:</p> <ul style="list-style-type: none"> • COSR review: 1-week flag window. <ul style="list-style-type: none"> ◦ If flagged → RAPC reconvenes. ◦ If not flagged → proceeds to Board meeting on September 25, 2025. <p><u>Board Agenda (September 25, 2025)</u></p> <ul style="list-style-type: none"> • 25-NTFP-2 (BPM 108 Planned Outages Edits). • 25-NTFP-1 (BPM 108 Attestation A Edits) - upon approval, updated attestations will be used for Summer 2026 Forward Showing. <p><u>Edits & NTFP Timeline</u>:</p> <p>3.1.5.2. Planned Outages not underway at the time of the FS Submittal [pg. 14-15]</p> <p>Participants have the discretion to take planned outages at any time during the Binding Season, but are required to take planned outages out of their surplus FS Demonstration capacity or to procure additional supply to replace such capacity on outage Appendix E — Planned Outages Attestation. This requirement ensures the participant's FSCapacity Requirement is available during the Operation Program timeframe.</p> <p>Participants may provide information on Qualifying Resources that are planned to be out of service during the Binding Season as part of their FS Submittal to ensure QCC from those resources is not utilized to meet a monthly FS Capacity Requirement during the planned outage. Capacity associated with such resources shall be deducted from the FS Demonstration for such month(s). but if such</p>	Approval	WPP

	<p>data cannot be supplied with reasonable certainty (i.e. if such planned outages may be subject to change),</p> <p>a Each Participant may shall provide a Senior Official Attestation (found in Appendix E – Planned Outages Attestation) by the FS Deadline that:</p> <ul style="list-style-type: none"> - the sum of expected planned outages at any one time during the Binding Season will be equal to or less than the surplus stated in its FS Demonstration at that the time of such planned outage, or - the Participant are is expected to procure the necessary capacity or energy to meet the Operations Program requirements regardless of planned outage schedules. <p>A planned outage shall not justify a waiver of, or exception to, a Participant's Holdback Requirement or Energy Deployment obligations.</p> <p>Planned Outages Attestation</p> <p>I, the undersigned, who, as [title], serves as a senior official of [Participant], hereby attest that: (i) as set forth in [Participant]'s FS Submittal provided this day by [Participant] to Western Power Pool, Participant has included information on all Qualifying Resources that are currently out of service with a scheduled return date that falls during the [specify season] Binding Season; (ii) Participant [has] [does not have] certain additional outages at Qualifying Resources that are planned to occur during the [specify season] Binding Season but have not yet begun at the time of submission of the FS Submittal; (iii) Participant has made reasonable efforts to obtain and provide information on any such additional outages, but such data cannot be supplied with reasonable specificity; (iv) the aggregate of any such additional outages is either expected to be equal to or less than [Participant]'s remaining surplus as defined by [Participant]'s Portfolio QCC in excess of [Participant]'s FS Capacity requirement or to the extent it is not excess it shall will be replaced with the necessary capacity or energy to meet the Operations Program requirements, consistent with Section 16.2.8.2 and Part III of the Tariff with other resources meeting the applicable Qualifying Resource and Net Contract QCC criteria and all relevant WRAP timing and load serving attributes of the resources on outage, or, to the extent not replaced, the aggregate quantity of such additional outages, is equal to or less than [Participant]'s remaining surplus as defined by [Participant]'s Portfolio QCC in excess of [Participant]'s FS Capacity Requirement; and (v) that the foregoing statements are true, correct and complete to the best of my knowledge and belief following due</p>		
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	<p>inquiry appropriate to the reliability and resource adequacy matters addressed herein.</p> <table><tr><th colspan="2">Draft NTFP Timeline</th></tr><tr><th>Task</th><th>Deadline</th></tr><tr><td>PRC NTFP</td><td>16-Jul</td></tr><tr><td>Comment start</td><td>16-Jul</td></tr><tr><td>Comment end</td><td>30-Jul</td></tr><tr><td>Updates</td><td>31-Jul</td></tr><tr><td>COSR Comment start</td><td>8-Aug</td></tr><tr><td>RAPC discuss</td><td>14-Aug</td></tr><tr><td>COSR comment end</td><td>19-Aug</td></tr><tr><td>PRC approval</td><td>20-Aug</td></tr><tr><td>RAPC approval</td><td>28-Aug</td></tr><tr><td>COSR Opposition</td><td>29-Aug</td></tr><tr><td>Final to BOD (if not before)</td><td>15-Sep</td></tr><tr><td>BOD meeting</td><td>25-Sep</td></tr></table>	Draft NTFP Timeline		Task	Deadline	PRC NTFP	16-Jul	Comment start	16-Jul	Comment end	30-Jul	Updates	31-Jul	COSR Comment start	8-Aug	RAPC discuss	14-Aug	COSR comment end	19-Aug	PRC approval	20-Aug	RAPC approval	28-Aug	COSR Opposition	29-Aug	Final to BOD (if not before)	15-Sep	BOD meeting	25-Sep		
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10:50	<ul style="list-style-type: none">• In-Person RAPC September 10th in Seattle<ul style="list-style-type: none">- <u>Location</u>: Seattle City Hall- <u>Format</u>: Primarily closed session. Will be limiting in person attendance to two people per entity. <p><u>Context/Reminder</u></p> <ul style="list-style-type: none">- Closed sessions are for participants (not public) and cannot make BPM/Tariff decisions. <p><u>Attendance Policy</u></p> <ul style="list-style-type: none">- Two-person limit per entity for closed sessions remains in place.- Exception for Sept 10: Co-chairs of the DAM and PRM Task Forces may attend (to discuss concept papers). <p><u>Key Discussion</u></p> <ul style="list-style-type: none">- Question: Can SMEs "listen in" without engaging?- Views balanced candor/confidentiality vs. accuracy/SME context.- Options considered:<ul style="list-style-type: none">o Amend charter to "two speakers" vs. "two attendees."o Case-by-case approvals of additional attendees before entering closed session. <p><u>Outcome/Decision</u></p> <ul style="list-style-type: none">- Maintain the two-person limit.- No charter change at this time.- If an entity needs >2 attendees (including passive SMEs), they must request RAPC approval case-by-case before the closed session.- Entities seeking broader change should bring a proposal to RAPC.	Inform	WPP																												



Western Resource Adequacy Program

RAPC Meeting

Aug 28th, 2025; 10am-12pm PPT

New Business			
10:30	• None	Discuss	WPP
External Affairs			
	[None]		
Good of the Order			
10:35	• Participant topics requests for next meeting	Discuss	Chair
Closed RAPC			
10:40	– Closed RAPC	Inform/Discuss	WPP
Upcoming			
12:00	• Next meeting: September 10 th	Inform	WPP
Meeting Adjourned			

Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSE; SRP; SCL; Shell; Snohomish PUD; Tacoma Power, The Energy Authority

WPP forums will not foster or allow communications or practices that violate antitrust laws. Please avoid discussion of topics that would result in anti-competitive behavior, including but not limited to: availability of or terms of services and sales, design of products, price setting, or any other activity that might unreasonably restrain competition.