

Attendance:

Participant	Name	Participant	Name
APS	Mike Eugenis, Tyler Moore	PacifiCorp	Nadia Kranz, Ben Faulkinberry
Avista	Morgan Stach, Kevin Holland	PGE	Stefan Cristea, Teyent Gossa
BPA	Michelle Cathcart, Nita Zimmerman, Steve Bellcoff as proxy	Powerex	Mike Goodenough
Calpine	Bill Goddard	PNM	John Mayhew
Chelan	Jeff Johnson	PSE	Phil Haines, Sachi Begur
Clatskanie	Chris Roden	SRP	Grant Smedley, Michael Reynolds
Constellation	Heidi Hawkins, Tisha Agha	SCL	Mara Kontos, Siobhan Doherty
EWEB	Jon Hart, Megan Capper	Shell	Greg Macdonald
Grant	Mike Bradshaw, Lisa Stites	Tacoma	Ray Johnson, Leah Marquez-Glynn,
Idaho	Ben Brandt, Camille Christen	TEA	Ed Mount
NorthWestern	Tom Michelotti, Joe Stimatz, Tucker Kramer	TEP	Lauren Briggs
NV Energy	Lindsey Schlekeway, Vernon Taylor as Proxy		

Meeting Objectives

1. Provide the RAPC with updates on project progress
2. Seek RAPC input on progress and any administrative actions

Meeting Agenda

Call to Order			
10:00	<ul style="list-style-type: none"> – Attendance – Anti-trust Statement – Approved Agenda <ul style="list-style-type: none"> ○ Calpine motioned, APS seconded. No opposition. Agenda approved. – Approved Minutes from last meeting <ul style="list-style-type: none"> ○ Motion: BPA ○ Second: Avista ○ Vote: No opposition — Minutes approved. – New RAPC Vice Chair Nomination – Mike Eugenis from APS <ul style="list-style-type: none"> ○ PSE motioned, Grant seconded. No opposition. Motion approved. ○ Mike Eugenis confirmed as RAPC Vice Chair for 2026. ○ Ed Mount confirmed as RAPC Chair. ○ Ben Brandt completed his term as Chair; RAPC thanked Ben for two years of leadership. 	APPROVE	Chair
PA/PO Report			

10:05	<ul style="list-style-type: none"> - PA/PO Update <ul style="list-style-type: none"> o Feb 19th: Annual Member meeting at SRP Pera Club. o Feb 20th: Following day will be in-person RAPC from 9am-12pm PT. o You all are welcome to attend both meetings 	Inform	WPP/SPP
Ongoing Business			
10:10	<ul style="list-style-type: none"> - Workgroup Updates <ul style="list-style-type: none"> - <u>Forward Shoring Workgroup</u> – Danie W. <ul style="list-style-type: none"> o Summer 2026 cure period underway through February 28. o Participant support sessions available through February 13 (sign-up link distributed). o Advanced Assessment data request for Summer 2028 and Winter 2028–29 to be issued by SPP; responses due March 1. o Emphasis placed on timely data submission to support PRM and ELCC modeling. - <u>Operations Workgroup</u> – Danie W. <ul style="list-style-type: none"> o Dec 2025 reports will be sent out today (1/15) o Request for additional Operations Program participation data issued via email. o Two-week review window open through January 28. o WPP to update example materials to define acronyms and improve clarity. 	Discuss	WPP/SPP/Chair
10:15	<ul style="list-style-type: none"> - Task Force Updates <ul style="list-style-type: none"> - <u>PRM Task Force Proposal</u> <ul style="list-style-type: none"> o Final Meeting to approve proposal on Jan 20th o Two final decisions reached: <ul style="list-style-type: none"> ▪ No PRM restudies after metrics are set five years ahead. ▪ Transition to the five-year-ahead PRM timeline will begin with 2027 data collection, following full governance approvals. o Upon Task Force approval: <ul style="list-style-type: none"> ▪ Proposal will be presented to PRC for confirmation that it is complete and ready for public comment. ▪ Task Force will recommend a public comment duration exceeding the two-week minimum. o Draft proposal, redlines, and supporting analyses are available to RAPC members upon request. - <u>Demand Response QCC</u> <ul style="list-style-type: none"> o Task Force nearing completion of a DR accreditation workbook based on Capacity Critical Hours o Tool incorporates: <ul style="list-style-type: none"> ▪ Dispatch duration limits ▪ Blackout periods ▪ Fatigue modeling o Task Force beginning work on required tariff and BPM documentation to support the methodology. 	Discuss	WPP
10:25	<ul style="list-style-type: none"> - Upcoming 2026 Workplan <ul style="list-style-type: none"> o WPP received approximately 12 Change Request Forms (CRFs); consolidation underway, resulting in ~9–10 concepts o PRC will prioritize concepts and develop the 2026 Workplan during an in-person PRC meeting on January 28 (Portland) o Concept sponsors invited to present their proposals. 	Inform	WPP

	<ul style="list-style-type: none"> ○ RAPC members encouraged to coordinate with their sector representatives ahead of prioritization. ○ Consolidated CRF compilation posted in both RAPC and PRC meeting folders. 		
10:35	<ul style="list-style-type: none"> – Study Scope + Expedited Proposal for 105 – <u>Updated from Expedited Proposal Changes to BPM 102</u> ○ WPP described the need for a new expedited proposal to align VAER (wind and solar) zones with updated subregional boundaries following Idaho's reassignment. ○ Proposal corrects a misalignment not addressed in the prior expedited BPM 102 update. ○ Updated maps are under development and expected to be posted prior to the January 29 RAPC meeting. ○ No approval requested at this meeting; approval expected at the next RAPC meeting on January 29 to avoid delaying Winter 2027–28 modeling. ○ RAPC expressed general support for the approach and requested notice once final materials are available. 	Inform	WPP
New Business			
10:55	– None		
External Affairs			
10:55	– None		
Good of the Order			
10:56	– Participant topics requests for next meeting	Discuss	Chair
Closed RAPC			
	– None		
Upcoming			
11:00	<ul style="list-style-type: none"> – Next meeting(s): <ul style="list-style-type: none"> – January 29 – Feb 12 – Feb 20 (In-Person at SRP in Arizona) 	Inform	WPP
Meeting Adjourned			

Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; Constellation; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSE; SRP; SCL; Shell; Tacoma Power, The Energy Authority, Tucson Electric Power

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