

**Attendance:**

Participant	Name	Participant	Name
APS	Mike Eugenis, Tyler Moore	PacifiCorp	Nadia Kranz, Ben Faulkinberry
Avista	Morgan Stach, Kevin Holland	PGE	Stefan Cristea, Teyent Gossa
BPA	Michelle Cathcart, Nita Zimmerman, Steve Bellcoff as proxy	Powerex	Mike Goodenough
Calpine	Bill Goddard	PNM	John Mayhew, Tome Duane
Chelan	Jeff Johnson	PSE	Phil Haines, Sachi Begur
Clatskanie	Chris Roden	SRP	Grant Smedley, Michael Reynolds
Constellation	Heidi Hawkins, Tisha Agha	SCL	Mara Kontos, Siobhan Doherty
EWEB	Jon Hart, Megan Capper	Shell	Greg Macdonald
Grant	Mike Bradshaw, Lisa Stites	Tacoma	Ray Johnson, Leah Marquez-Glynn,
Idaho	Ben Brandt, Camille Christen	TEA	Ed Mount
NorthWestern	Tom Michelotti, Joe Stimat, Tucker Kramer	TEP	Lauren Briggs
NV Energy	Lindsey Schlekeway, Rodger Manzano, Vernon Taylor as Proxy		

**Meeting Objectives**

1. Provide the RAPC with updates on project progress
2. Seek RAPC input on progress and any administrative actions

**Meeting Agenda**

Call to Order				
10:00	<ul style="list-style-type: none"> <li>- Attendance</li> <li>- Anti-trust Statement</li> <li>- Approved Agenda</li> </ul> SRP motioned, Calpine seconded. No changes proposed. Agenda approved <ul style="list-style-type: none"> <li>- Approved Minutes from last meeting</li> </ul> BPM motioned, Northwestern seconded. No changes proposed. Minutes approved.		APPROVE	Chair
PA/PO Report				
10:05	<ul style="list-style-type: none"> <li>- PA/PO Update</li> </ul> Will receive a credit in first few 2026 invoices due to two new participants joining (cash working capital fee) and Snohomish exiting (exit fee).		Inform	WPP/SPP
Ongoing Business				

10:10	<ul style="list-style-type: none"> <li>– <b>Workgroup Updates</b></li> <li>– <u>Forward Showing Workgroup</u> – Danie W. <ul style="list-style-type: none"> <li>○ Winter 26–27 Forward Showing submittal due March 31.</li> <li>○ Winter 27–28 Advanced Assessment modeling update expected by February 15.</li> <li>○ Summer 28 and Winter 28–29 Advanced Assessment data requests issued; responses due March 1.</li> </ul> </li> <li>– <u>Operations Workgroup</u> – Danie W. <ul style="list-style-type: none"> <li>○ Aggregated participant count data approved for inclusion (no objections received).</li> <li>○ Participant counts will be included in six operational input files and future Ops reports.</li> <li>○ December individual participant reports distributed January 15.</li> <li>○ SPP RMS platform update scheduled for February 2.</li> </ul> </li> </ul>	Discuss	WPP/SPP/Chair
10:15	<ul style="list-style-type: none"> <li>– <b>Task Force Updates</b></li> <li>– <u>PRM Task Force Proposal</u> <ul style="list-style-type: none"> <li>○ Feb 10 10am-12pm PT: Q&amp;A Session on PRM TF Proposal</li> <li>○ Public comment period closes Feb 18<sup>th</sup>.</li> </ul> </li> <li>– <u>Demand Response QCC</u> <ul style="list-style-type: none"> <li>○ Final DR QCC tool circulated; enables monthly QCC (replacing seasonal).</li> <li>○ Tool incorporates blackout constraints, hourly and daily dispatch limits, and fatigue functionality.</li> <li>○ BPM updates focused primarily on BPM 105; no tariff changes anticipated.</li> </ul> </li> <li>– <u>CAISO Firm Tx</u> <ul style="list-style-type: none"> <li>○ Proposal filed with FERC; requested effective date March 25.</li> <li>○ Updated qualifying transmission definition expected to apply for Winter 2026–27 Forward Showing.</li> </ul> </li> </ul>	Discuss	WPP
10:25	<ul style="list-style-type: none"> <li>– <b>Expedited Proposal Changes to BPM 105</b> <ul style="list-style-type: none"> <li>○ Changes align wind and solar zones with updated subregions in BPM 102.</li> <li>○ Wind Zone 6 and Solar Zone 1 adjusted to include southern Idaho.</li> <li>○ Motion made and seconded.</li> <li>○ Approved with no opposition.</li> </ul> </li> </ul>	APPROVE	WPP
10:35	<ul style="list-style-type: none"> <li>– <b>Upcoming 2026 Workplan</b> <ul style="list-style-type: none"> <li>○ PRC completed prioritization of 2026 workplan concepts (9 eligible concepts).</li> <li>○ Two task forces recommended concurrently (vs. three previously).</li> <li>○ Two alternative draft workplans discussed, including sequencing adjustments to advance shorter-duration items.</li> <li>○ PRC to finalize a single draft workplan for public comment beginning March 15.</li> </ul> </li> </ul>	Inform	WPP
10:40	<ul style="list-style-type: none"> <li>– <u>Annual Member Meeting / In-Person RAPC</u> <ul style="list-style-type: none"> <li>○ Feb 19th / Feb 20th</li> <li>○ At SRP Pera Club</li> <li>○ Optional pickleball tournament and networking events planned.</li> <li>○ Registration and attendance survey distributed.</li> </ul> </li> </ul>	Inform	WPP
10:45	<ul style="list-style-type: none"> <li>– <b>FS Program Participation for Exiting Entities</b> <ul style="list-style-type: none"> <li>○ WPP outlined two potential paths for entities that submitted notice to exit prior to Oct. 31, 2025:</li> </ul> </li> </ul>	Discuss	WPP

	<ul style="list-style-type: none"> <li>• <u>Group settlement</u> filed with FERC allowing early exit in exchange for payment of administrative fees.</li> <li>• <u>Individual expedited exit</u> using existing tariff exit-fee provisions (administrative costs only).</li> <li>○ Discussion emphasized avoiding precedent for binding-period exits.</li> <li>○ Several entities expressed interest in further discussion; WPP to gauge interest and coordinate follow-up conversations</li> </ul>		
<b>New Business</b>			
10:55	– None		
<b>External Affairs</b>			
10:55	– None		
<b>Good of the Order</b>			
10:56	– Participant topics requests for next meeting	Discuss	Chair
<b>Closed RAPC</b>			
	– None		
<b>Upcoming</b>			
11:00	<ul style="list-style-type: none"> <li>– <b>Next meeting(s):</b></li> <li>– Feb 12</li> <li>– Feb 20 (In-Person at SRP in Arizona)</li> </ul>	Inform	WPP
<b>Meeting Adjourned</b>			

**Current Participants:** APS, Avista; BPA; Calpine; Chelan; Clatskanie; Constellation; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSE; SRP; SCL; Shell; Tacoma Power, The Energy Authority, Tucson Electric Power

**WPP forums will not foster or allow communications or practices that violate antitrust laws. Please avoid discussion of topics that would result in anti-competitive behavior, including but not limited to: availability of or terms of services and sales, design of products, price setting, or any other activity that might unreasonably restrain competition.**