



Western Resource Adequacy Program

RAPC Meeting

February 20th, 2025; 10am-12pm Arizona Time

Participant	Name	Participant	Name
APS	Mike Eugenis, Kent Walter	PacifiCorp	Nadia Kranz, Ben Faulkinberry
Avista	Morgan Stach, Kevin Holland	PGE	Stefan Cristea, Teyent Gossa
BPA	Michelle Cathcart, Nita Zimmerman, Steve Bellcoff as proxy	Powerex	Mike Goodenough, Derek Rusell, Ryan Holyk
Calpine	Bill Goddard	PNM	John Mayhew, Tome Duane
Chelan	Jeff Johnson, Carl Bertilson	PSE	Phil Haines, Sachi Begur
Clatskanie	Chris Roden	SRP	Grant Smedley, Josh Robertson, Michael Reynolds
Constellation	Heidi Hawkins, Tisha Agha	SCL	Mara Kontos, Siobhan Doherty
EWEB	Jon Hart, Megan Capper	Shell	Greg Macdonald
Grant	Mike Bradshaw, Lisa Stites	Tacoma	Ray Johnson, Leah Marquez-Glynn, Thad LeVar
Idaho	Ben Brandt, Camille Christen	TEA	Ed Mount
NorthWestern	Tom Michelotti, Joe Stimatz, Tucker Kramer	TEP	Lauren Briggs
NV Energy	Lindsey Schlekeway, Rodger Manzano		

Meeting Objectives

1. Provide the RAPC with updates on project progress
2. Seek RAPC input on progress and any administrative actions

Meeting Agenda

Call to Order			
10:00	<ul style="list-style-type: none"> - Attendance - Anti-trust Statement - Approved Agenda <p>NorthWestern motioned, PSE seconded. Agenda is passed.</p> <ul style="list-style-type: none"> - Approved Minutes from last meeting <p>SRP motioned, APS seconded. No changes. Agenda is passed.</p>	APPROVE	Chair
PA/PO Report			
10:05	- None		
Ongoing Business			
10:05	- None		
10:05	<ul style="list-style-type: none"> - Budget Update <ul style="list-style-type: none"> o Quarterly budget update presented. o <u>Base Costs</u>: Split evenly among participants; slight decrease from 2025. o <u>Load Costs</u>: Based on P50 load ratio share; slight increase from 2025. o Tariff maximums remain: o ~\$59,000 per participant (base cost cap) o \$199/MW-year (load cost cap) o Costs expected to adjust as participation changes. <u>Independent Evaluator (IE)</u>: <ul style="list-style-type: none"> o WRAP obligated to retain an IE (policy-focused, not participant compliance monitoring). o Intent to issue RFP in 2026 to refine scope and expectations. 	Inform	WPP



Western Resource Adequacy Program

RAPC Meeting

February 20th, 2025; 10am-12pm Arizona Time

	<ul style="list-style-type: none"> o IE cost expected to normalize after procurement; WPP will seek cost efficiencies. 		
10:15	<p>– 2026 Priority Items Exercise</p> <p><u>Participant Priorities (Go-Live Focus)</u></p> <ul style="list-style-type: none"> o The Day-Ahead Market (DAM) Reboot was identified as critical for binding readiness. o Deficiency Deferral was also identified as essential for certain participants' continued participation. o ELCC/QCC updates were viewed as important for planning certainty prior to binding. o JCAF process improvements were supported to streamline forward showing execution. o Regional Transmission as Capacity was recognized as important for longer-term policy clarity and investment certainty, though not required for initial binding. o Capability Testing / Joint Owned Units were viewed as lower immediate priority relative to binding-critical items. <p><u>Key Themes</u></p> <ul style="list-style-type: none"> o Prioritize items essential to successful first binding season. o Limit concurrent task forces to maintain stakeholder and staff bandwidth. o Consider consolidating or sequencing efforts more conservatively. o Use flexibility in 2026 Workplan to adjust sequencing as needed. <p><u>Adjusted Near-Term Priorities (Consensus Direction)</u></p> <ol style="list-style-type: none"> 1. Day-Ahead Market (DAM) Reboot (including e-Tags) <ul style="list-style-type: none"> o Target restart: May 2026 o Critical for binding season readiness. 2. ELCC / QCC Task Force <ul style="list-style-type: none"> o Underway. 3. Deficiency Deferral <ul style="list-style-type: none"> o Target proposal development: Late May 2026. o Recognized as participation-critical for some entities. 4. Participant-to-Participant JCAF <ul style="list-style-type: none"> o WPP to evaluate whether process improvements can occur without BPM or tariff changes. o Goal: streamline execution prior to binding. 5. Regional Transmission as Capacity <ul style="list-style-type: none"> o Broad support for policy clarity. o Not required for initial binding season. o Potential approach: scoped discussion or guidance document prior to full modeling effort. 6. Capability Testing / Joint Owned Units <ul style="list-style-type: none"> o Lower priority; may move outside immediate go-live window. <p><u>Workplan Approach</u></p> <ul style="list-style-type: none"> o Support for a more conservative 2026 Workplan. o Emphasis on focusing on 2–3 high-priority workstreams at a time. o Consider flexibility in sequencing rather than rigid annual task force ordering. 	Discuss	WPP



Western Resource Adequacy Program

RAPC Meeting

February 20th, 2025; 10am-12pm Arizona Time

	<ul style="list-style-type: none"> ○ Recognize overlap between 2025 and 2026 workplans; treat as rolling 12–18 month horizon. <p><u>Governance Note</u></p> <ul style="list-style-type: none"> ○ RAPC does not have authority to modify the PRC Workplan. ○ The prioritization discussion reflects a RAPC recommendation to the PRC for consideration as the PRC refines the 2026 Workplan. 		
New Business			
11:53	– None		
External Affairs			
11:53	– None		
Good of the Order			
11:53	– Participant topics requests for next meeting	Discuss	Chair
Closed RAPC			
	– None		
Upcoming			
11:5	– Next meeting(s): – March 12	Inform	WPP
Meeting Adjourned			

Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; Constellation; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSE; SRP; SCL; Shell; Tacoma Power, The Energy Authority, Tucson Electric Power.

WPP forums will not foster or allow communications or practices that violate antitrust laws. Please avoid discussion of topics that would result in anti-competitive behavior, including but not limited to: availability of or terms of services and sales, design of products, price setting, or any other activity that might unreasonably restrain competition.