



Western Resource Adequacy Program

RAPC Meeting

April 16th, 2025; 10am-12pm Pacific Time

Participant	Name	Participant	Name
APS	Mike Eugenis, Tyler Moore	PacifiCorp	Nadia Kranz, Ben Faulkinberry
Avista	Morgan Stach, Kevin Holland	PGE	Stefan Cristea, Teyent Gossa
BPA	Michelle Cathcart, Nita Zimmerman, Steve Bellcoff as proxy	Powerex	Jeff Spires
Calpine	Bill Goddard	PNM	John Mayhew, Tome Duane
Chelan	Jeff Johnson	PSE	Phil Haines, Sachi Begur, Tricia Fischer
Clatskanie	Chris Roden	SRP	Grant Smedley, Michael Reynolds, Josh Robertson
Constellation	Heidi Hawkins, Tisha Agha	SCL	Mara Kontos , Siobhan Doherty
EWEB	Jon Hart, Megan Capper	Shell	Greg Macdonald
Grant	Mike Bradshaw, Lisa Stites	Tacoma	Ray Johnson, Leah Marquez-Glynn, Carly Page , Connor Lennon as proxy
Idaho	Ben Brandt, Camille Christen	TEA	Ed Mount
NorthWestern	Tom Michelotti, Joe Stimatz, Tucker Kramer	TEP	Lauren Briggs
NV Energy	Lindsey Schlekeway, Rodger Manzano,		

Meeting Objectives

1. Provide the RAPC with updates on project progress
2. Seek RAPC input on progress and any administrative actions

Meeting Agenda

Call to Order			
10:00	<ul style="list-style-type: none"> - Attendance - Anti-trust Statement - Approved Agenda - Agenda approved with no additions. - Approved Minutes from last meeting - Approved with no changes. 	APPROVE	Chair
PA/PO Report			
10:05	<ul style="list-style-type: none"> - Update: Participant P50 values updated following summer 2026 validation; minor impacts to billing and voting shares. 	Inform	WPP/SPP
Ongoing Business			
10:05	<ul style="list-style-type: none"> - Workgroup Updates <ul style="list-style-type: none"> o <u>Forward Showing Workgroup – Danie W.</u> <ul style="list-style-type: none"> - Summer 2026 validations complete; deficiency notices issued - Winter 2026–27 submissions closed; deficiency notices expected by May 30 - Winter 2027–28 modeling results presented - Summer 2028 advanced assessment inputs under review (deadline: today) - <u>Next meeting: May 5</u> 	Discuss	WPP/SPP/Chair



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	<ul style="list-style-type: none"> ○ <u>Operations Workgroup – Danie W.</u> <ul style="list-style-type: none"> - Participation reports distributed (April 8) - Reviewed March observations and Winter 2025 seasonal report - Discussed: <ul style="list-style-type: none"> ● MD/OD file input inconsistencies ● BPM clarification proposals (linked to NTFP-02) ● Uncertainty factor remains proposed at 10% ● API/notification topic deferred for further discussion - WPP/SPP to propose solutions on data/process issues 		
10:10	<ul style="list-style-type: none"> - Task Forces <ul style="list-style-type: none"> ○ <u>Demand Response</u> <ul style="list-style-type: none"> - Proposal deemed ready for public comment - Comment period open through May 15 - Introduces monthly QCC methodology based on performance during critical hours ○ <u>ELCC + QCC</u> <ul style="list-style-type: none"> - Two workstreams: <ul style="list-style-type: none"> ● QCC: Address registration gap for long-duration storage without operational data ● ELCC: Evaluating APS proposal, FERC precedent, and predictability improvements - Updates expected in coming week 	Inform	WPP
10:20	<ul style="list-style-type: none"> - PRM Task Force Proposal Update <ul style="list-style-type: none"> ○ <u>Status:</u> Presented for RAPC discussion; endorsement planned for April 30 ○ <u>Key Elements:</u> <ul style="list-style-type: none"> - <u>Timeline:</u> <ul style="list-style-type: none"> ● Advisory PRMs: 5 years ahead ● Binding PRMs: 3 years ahead (restudy triggered at ≥10% load change) - <u>Methodology:</u> <ul style="list-style-type: none"> ● Rolling 40-year weather dataset ● Alignment with reserve sharing standards (future update) - <u>Season Updates:</u> <ul style="list-style-type: none"> ● Winter shortened (late Nov–Feb) ● No change to summer duration ● Month Classification: <ul style="list-style-type: none"> ● Peak month methodology extended to June–August ○ <u>Notes:</u> <ul style="list-style-type: none"> - Proposal reflects significant revisions based on public comment - COSR requested clarifications only; no policy objections - Board approval targeted for June; FERC filing to follow 	Discuss	WPP



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10:30	<ul style="list-style-type: none"> - 2026-NTFP-02 Discuss <ul style="list-style-type: none"> o Edits to BPMs 105 and 202 (Operational Testing timeline & load forecasting clarification) <ul style="list-style-type: none"> - <u>Operational Testing Timeline (BPM 105)</u> <ul style="list-style-type: none"> • Proposal: extend testing deadline to cure period • <u>Discussion:</u> <ul style="list-style-type: none"> o BPA raised concerns about operational/logistical risk (late testing, shared resources, JCAF impacts) o Alternatives discussed: 5–10 day cutoff before cure period o Mixed views: <ul style="list-style-type: none"> ▪ Some support flexibility (allow full cure period) ▪ Others favor buffer to reduce risk/errors • <u>Outcome:</u> <ul style="list-style-type: none"> o General alignment to keep cure period deadline in redlines o Participants may impose internal earlier deadlines - <u>Load Forecasting Clarification (BPM 202)</u> <ul style="list-style-type: none"> • Clarifies forecast must be based on forward showing load • No changes made to redlines 	Discuss	WPP
10:40	<ul style="list-style-type: none"> - Draft 2026 PRC Workplan <ul style="list-style-type: none"> o Public Comment Period Closed 4/15 <ul style="list-style-type: none"> - Public comment period closed April 15 (8 comment sets received) - <u>Key themes:</u> <ul style="list-style-type: none"> • Support for prioritization approach • Strong interest in regional transmission analysis (incl. modeling requests) • Focus on large load/data center treatment • Requests for additional modeling and policy clarity - <u>Next Steps:</u> <ul style="list-style-type: none"> • PRC review and revisions (April–May) • Board submission: May 15 • Board consideration: early June 	Inform	WPP
New Business			
	- None		
External Affairs			
	- None		
Good of the Order			
10:50	- Participant topics requests for next meeting	Discuss	Chair
Closed RAPC			



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	- None		
Upcoming			
10:55	<ul style="list-style-type: none"> - Next meeting(s): <ul style="list-style-type: none"> - RAPC: Apr 30 - Other Items: <ul style="list-style-type: none"> - Day-Ahead Market Task Force to restart in May/June - Contingency reserve updates flagged for future discussion - Reminder: <ul style="list-style-type: none"> o Next meeting: April 30 o Expected votes: PRM proposal + NTFP-02 (participants without exit notices only) 	Inform	WPP
Meeting Adjourned			

Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; Constellation; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSE; SRP; SCL; Shell; Tacoma Power, The Energy Authority, Tucson Electric Power.

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