



Western Resource Adequacy Program

RAPC Meeting

May 21st, 2026; 10am-12pm Pacific Time

Participant	Name	Participant	Name
APS	Mike Eugenis, Tyler Moore	PacifiCorp	Nadia Kranz, Ben Faulkinberry
Avista	Morgan Stach, Kevin Holland	PGE	Stefan Cristea, Teyent Gossa
BPA	Michelle Cathcart, Nita Zimmerman, Steve Belcoff as proxy	Powerex	Jeff Spires, Derek Russell
Calpine	Bill Goddard	PNM	John Mayhew, Tome Duane
Chelan	Jeff Johnson	PSE	Phil Haines, Sachi Begur, Tricia Fischer
Clatskanie	Chris Roden	SRP	Grant Smedley, Michael Reynolds, Josh Robertson
Constellation	Heidi Hawkins, Tisha Agha	SCL	Mara Kontos, Siobhan Doherty
EWEB	Jon Hart, Megan Capper, Emily Tozier as proxy	Shell	Greg Macdonald
Grant	Mike Bradshaw, Lisa Stites,	Tacoma	Ray Johnson, Leah Marquez-Glynn, Carly Page, Connor Lennon as proxy
Idaho	Ben Brandt, Camille Christen, Nicole Blackwell	TEA	Ed Mount
NorthWestern	Tom Michelotti, Joe Stimatz, Tucker Kramer	TEP	Lauren Briggs
NV Energy	Lindsey Schlekeway, Rodger Manzano,		

Meeting Objectives

1. Provide the RAPC with updates on project progress
2. Seek RAPC input on progress and any administrative actions

Meeting Agenda

Call to Order			
10:00	<ul style="list-style-type: none"> - Attendance - Anti-trust Statement - Approved Agenda Agenda approved - Approved Minutes from last meeting SRP moves, BPA seconded. No discussion or opposition. Minutes are approved. 	APPROVE	Chair
PA/PO Report			
10:05	<ul style="list-style-type: none"> - PA/PO Update <ul style="list-style-type: none"> o PSCO/Xcel signed WRAPA and will onboard for participation effective September 2026. o Constellation submitted expedited withdrawal effective May 31, 2026. o Upcoming Board approval items include: <ul style="list-style-type: none"> ▪ PRM Task Force proposal ▪ 2026–2027 PRC workplan ▪ Summer 2028/Winter 2028-2029 Study Scope ▪ 2026-NTFP-02 (Edits to BPM 202 an 105) o Three upcoming NTFPs from WPP: <ul style="list-style-type: none"> ▪ Participant-to-Participant JCAF – removing seller signature requirement 	Inform	WPP/SPP



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	<ul style="list-style-type: none"> ▪ Updating Language in BPM 202 or MD/OD file prioritization in Ops Program ▪ FS/Cure Period deadline extension for FS system outages and deficiency charges for first binding season 		
Ongoing Business			
10:05	<ul style="list-style-type: none"> – Workgroup Updates <ul style="list-style-type: none"> ○ <u>Forward Showing Workgroup – Danie W.</u> <ul style="list-style-type: none"> ▪ Summer 2026 showing results finalized in EDST. ▪ Winter 2026–27 deficiency notices due June 1. ▪ Storage Hydro User Group restarting next week. ○ <u>Operations Workgroup – Patrick F.</u> <ul style="list-style-type: none"> ▪ BPM202 clarification updates underway. ▪ SPP demonstrated new Ops Client functionality. ▪ Summer season begins June 1; multi-day files due May 25. 	Discuss	WPP/SPP/Chair
10:10	<ul style="list-style-type: none"> – Task Forces <ul style="list-style-type: none"> ○ <u>Demand Response</u> <ul style="list-style-type: none"> ▪ Public comments received from BPA and APS; both generally supportive. ▪ Discussion topics included: <ul style="list-style-type: none"> - DR capability testing duration. - Fatigue modeling. - Behind-the-meter load growth and data center scenarios. - Inter-participant load shifting concerns. ○ <u>ELCC + QCC</u> <ul style="list-style-type: none"> ▪ Proposal under development for accreditation of long-duration storage resources. ▪ APS proposal on ELCC methodologies under review. ○ <u>DAM – In Person Meeting May 28th</u> <ul style="list-style-type: none"> ▪ In-person/virtual reboot meeting scheduled May 28. ▪ Focus on transition toward Markets+ integration and future operations framework. 	Inform	WPP
10:20	<ul style="list-style-type: none"> – Contingency Reserve Update <ul style="list-style-type: none"> ○ WPP reviewing impacts of BAL-002-WECC-3 retirement. ○ New contingency reserve methodology expected to reduce capacity requirements. ○ Staff targeting December non-task force proposal for tariff/BPM updates. ○ Goal is implementation ahead of Winter 2027–28 binding season. 	Inform	WPP
10:25	<ul style="list-style-type: none"> – Summer 2028/Winter 2028-2029 Study Scope <ul style="list-style-type: none"> ○ New Rockies subregion and associated load/resource zones added following PSCO participation. ○ Summer peak months defined as June–August. ○ Winter season revised to Nov. 20–Feb. with Dec.–Feb. peak months. ○ Rolling 40-year weather window to be used in studies. ○ Draft and final study result timelines reviewed. 	Inform	SPP
10:30	<ul style="list-style-type: none"> – WRAP Future State <ul style="list-style-type: none"> ○ WPP discussed long-term integration with SPP Markets+. 	Inform	WPP



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	<ul style="list-style-type: none"> ○ Day Ahead Market Task Force to evaluate operational and policy transition needs while maintaining WRAP accessibility for all participants. 		
New Business			
	– None		
External Affairs			
	– None		
Good of the Order			
10:50	<ul style="list-style-type: none"> – Participant topics requests for next meeting <ul style="list-style-type: none"> ○ Participants discussed whether to hold the May 28 RAPC meeting. ○ Decision deferred until after closed session discussion. 	Discuss	Chair
Closed RAPC			
10:55	– Closed Session	Discuss	WPP
Upcoming			
11:59	<ul style="list-style-type: none"> – Next meeting(s): <ul style="list-style-type: none"> – May 28 or June 11 	Inform	WPP
Meeting Adjourned			

Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; Constellation; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSE; SRP; SCL; Shell; Tacoma Power, The Energy Authority, Tucson Electric Power.

WPP forums will not foster or allow communications or practices that violate antitrust laws. Please avoid discussion of topics that would result in anti-competitive behavior, including but not limited to: availability of or terms of services and sales, design of products, price setting, or any other activity that might unreasonably restrain competition.