



Western Resource Adequacy Program

RAPC Meeting

July 16th, 2026; 10am-12pm Pacific Time

Participant	Name	Participant	Name
APS	Mike Eugenis, Tyler Moore	PacifiCorp	Nadia Kranz, Ben Faulkinberry
Avista	Morgan Stach, Kevin Holland	PGE	Stefan Cristea, Teyent Gossa
BPA	Michelle Cathcart, Steve Belcoff, Nita Zimmerman,	Powerex	Jeff Spires, Dan O'Hearn, Derek Russell
Calpine	Bill Goddard	PNM	John Mayhew, Tome Duane
Chelan	Jeff Johnson	PSE	Phil Haines, Sachi Begur, Tricia Fischer
Clatskanie	Chris Roden	SRP	Michael Reynolds, Josh Robertson
EWEB	Jon Hart, Megan Capper, Emily Tozier as proxy	SCL	Mara Kontos, Siobhan Doherty,
Grant	Mike Bradshaw, Lisa Stites	Shell	Greg Macdonald
Idaho	Ben Brandt, Camille Christen	Tacoma	Ray Johnson, Leah Marquez-Glynn,
NorthWestern	Tom Michelotti, Joe Stimatz, Tucker Kramer	TEA	Ed Mount
NV Energy	Lindsey Schlekeway, Rodger Manzano	TEP	Lauren Briggs, Joseph Uhric

Meeting Objectives

1. Provide the RAPC with updates on project progress
2. Seek RAPC input on progress and any administrative actions

Meeting Agenda

Call to Order			
10:00	– Attendance Complete – Anti-trust Statement Read – Approved Agenda – Approved Minutes from last meeting	APPROVE	Chair
PA/PO Report			
10:05	– PA/PO Update - None	Inform	WPP/SPP
Ongoing Business			
10:10	– Workgroup Updates ○ <u>Forward Showing Workgroup</u> – Danie W. - Winter 2026/27 Cure Period ends July 29. - Individual Cure Period support sessions continue through July 24. - Participants encouraged to submit RMS tickets or email SPP with questions. - Next meeting: August 4. ○ <u>Storage Hydro User Group</u> – Danie W. - Updated single-plant and cascaded plant workbooks distributed. - Participants asked to test revised workbooks. - Next meeting: July 29. ○ <u>Operations Workgroup</u> – Patrick F. - Monthly participant reports expected by the end of the week. - SPP API development remains on schedule for the upcoming winter season.	Discuss	WPP/SPP/Chair

10:15	- 2025 PRC Task Forces - o <u>ELCC + QCC</u> - <u>QCC Proposal</u> - Out for COSR comment - o QCC proposal received supportive public comments and is expected to include a synthetic data validation provision before returning for approval. - ELCC Task Force is converging on a two-cohort framework: - o Existing resources with sufficient operational data continue using average ELCC. - o New resources receive incremental ELCC until sufficient operational data is available. - Remaining work focuses on defining "sufficient operational data" and addressing implementation details. - Public comment draft anticipated in August. - o <u>DAM</u> - Upcoming Meetings: 7/28 - Discussion focused on interim policy changes for Markets+ implementation, including: - o Remove third-party central credit organization requirement. - o Transition Southwest to a central hub delivery approach. - o Align holdback capacity and energy deployment process. - o Simplify Energy Delivery Failure provisions. - o Update settlement calculations for Markets+ participation. - o Interim proposal targeted for December Board approval following public comment later this summer. - o Longer-term Markets+ policy will be developed through SPP governance.	Inform	WPP
10:25	- Demand Response QCC Proposal RAPC unanimously endorsed the Demand Response QCC Proposal without opposition.	APPROVE	WPP
10:35	- 2026 PRC <u>Task Force Nominations</u> - Strong participation received across all four new task forces: - o Load Growth - o Regional Transmission for Capacity - o Data Centers/Large Loads - o Non-WRAP BAA Loads - Data Center Task Force organization will begin immediately with scheduling and charter development. - New participants may request participation after task force formation, subject to PRC/task force approval.	Inform	WPP
New Business			
10:40	- New Expedited Proposal for Onboarding <u>Proposal Overview</u> - APS introduced an expedited proposal to:	Inform / APPROVE	APS/WPP



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	- o Add temporary onboarding windows effective January 1, 2027 and January 1, 2028 to support Markets+ implementation. - o Permanently move the standard fall onboarding effective date from September 15 to August 1 beginning in 2027. - o Maintain all existing WRAP reliability and compliance requirements while better aligning onboarding with Markets+ implementation timelines. <u>RAPC Action</u> - RAPC unanimously determined the proposal satisfies BPM 303 exigent circumstances and approved moving it through the expedited proposal process. <u>Next Steps</u> - APS and WPP will prepare formal proposal language and BPM redlines. - Proposal will be posted for public comment. - RAPC will consider formal approval at the July 30 meeting. - Target Board consideration: September 30.		
External Affairs			
	– None		
Good of the Order			
10:37	– Participant topics requests for next meeting	Discuss	Chair
Closed RAPC			
10:40	– Closed Session	Inform	WPP
Upcoming			
11:58	– Next meeting(s): – July 30 th	Inform	WPP
Meeting Adjourned			

Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSE; SRP; SCL; Shell; Tacoma Power, The Energy Authority, Tucson Electric Power.

WPP forums will not foster or allow communications or practices that violate antitrust laws. Please avoid discussion of topics that would result in anti-competitive behavior, including but not limited to: availability of or terms of services and sales, design of products, price setting, or any other activity that might unreasonably restrain competition.