



Western Resource Adequacy Program Expedited Proposal

Requester

Name: Tyler Moore, Arizona Public Service

Organization:

- ☒ Participant _____
☐ Program Operator
☐ Program Administrator

Title: N/A

Phone Number:

Email:

Date of Request to Resource Adequacy Participant Committee (RAPC): 7/16/2026

Exigent Circumstance

Check one:

- ☐ A FERC-mandated amendment to the Tariff or the Business Practice Manuals
☐ An amendment to the Tariff or the Business Practice Manuals to address an immediate reliability impact
☒ An amendment to this Tariff or the Business Practice Manuals that the RAPC has determined has significant impacts to utility service

Date Exigent Circumstance determined by RAPC:

Type of Change Requested

Check one:

- ☐ Correction (*i.e., revising erroneous language or language that needs clean-up for grammatical errors or inconsistency across governing documents - no changes to intent or policy*)
☐ Clarification (*i.e., revising language to better represent existing intent, no changes to functionality or policy*)
☒ Enhancement (*i.e., revising language to expand upon existing intent or functionality*)
☐ New Protocol, Business Practice, Criteria, Tariff (*i.e., new language to accommodate new functionality or policy not existing today*)
☐ Change (*i.e., a change in the existing policy – will replace an existing language*)
☐ Other (*i.e., changes that do not fall into the categories listed above*)

Description of Change

Provide a description of the issue:

BPM 401 presently supports a single annual onboarding process whereby new Participants execute a WRAPA effective September 15 and follow a sequence of registration, data submission, Forward Showing, and testing activities that culminate in participation in the Summer Binding Season. The current single annual onboarding opportunity creates an immediate and time-sensitive barrier for entities whose WRAP participation depends on external regulatory approvals, tariff changes, contractual arrangements, or Markets+ implementation activities that may occur after the existing onboarding deadline.

Absent expedited action, otherwise qualified entities may be unable to enter WRAP in time to support Winter Binding Season participation, Markets+ implementation readiness, and coordinated regional resource adequacy planning. Delaying consideration through the ordinary stakeholder process could therefore create significant impacts to utility service, reduce timely participation opportunities, and impair the ability of affected entities to align WRAP obligations with regional market implementation timelines.

Please provide the following information if known and/or available.

1. Provide a proposed solution to the issue described:

Modify BPM 401 on an expedited basis to permanently establish the summer (previously called Fall) onboarding pathway effective August 1 starting in 2027, while creating a temporary winter onboarding pathway effective January 1, 2027 and January 1, 2028.

The August 1 summer change should be permanent because the Program Administrator has recognized, based on prior onboarding experience, that the current September 15 effective date does not provide sufficient time for registration, data submission, Forward Showing preparation, Operations Program testing, and participant readiness before the applicable Binding Season. Moving the summer onboarding date to August 1 is therefore a durable correction to the standard annual onboarding cycle.

The winter pathway would remain temporary, subject to evaluation after two onboarding cycles, and would permit Participants to execute a WRAPA effective January 1 and begin participation in the immediately following Winter Binding Season. The January 1, 2028 window would also give entities that previously exited WRAP, or deferred participation during the initial Markets+ transition, a targeted opportunity to return before the Winter 2028/2029 Binding Season and align with Wave 2 Markets+ participation. This would allow those entities to complete WRAPA execution, limited data submissions, registration, Forward Showing preparation, and operational-readiness activities before the relevant WRAP obligations and Markets+ participation requirements apply.

1. Provide the specific document and language you would like changed:

See Redlines attached.

2. Provide a suggestion for how language could be updated to address issue:

See Redlines attached.

Impact of Change

Please provide the following information if known and/or available.

1. Any data/information available that would characterize the importance or magnitude of the issue (allows for file attachments):

The proposed expedited BPM 401 change addresses a time-sensitive onboarding gap that could prevent otherwise qualified entities from participating in WRAP on a timeline aligned with Markets+ implementation and applicable Binding Seasons. Because BPM 303 authorizes expedited review for immediate reliability impacts or significant impacts to utility service, this proposal is appropriate for expedited treatment.

Expedited approval supports reliability by allowing qualified entities to complete onboarding, registration, Forward Showing preparation, and operational-readiness activities in time for the relevant Binding Season, rather than waiting up to an additional year. Earlier participation allows resources and loads to be incorporated into WRAP planning and operational processes during a period of significant change across the Western Interconnection.

2. Describe the benefits that will be realized from this change:

The proposal also supports Markets+ and other regional market implementation efforts by accommodating entities whose WRAP participation depends on tariff filings, regulatory approvals, contractual arrangements, or other external milestones. Without expedited approval, the existing September-centered onboarding framework may prevent timely alignment between WRAP obligations and regional market implementation schedules.

The January 1, 2028 winter window would further support Wave 2 Markets+ participation by creating a defined re-entry pathway for entities that exited WRAP or deferred participation during the initial Markets+ transition but need to return before the Winter 2028/2029 Binding Season. This reduces the risk that entities miss alignment with Wave 2 Markets+ implementation solely because of the current annual onboarding cycle, while supporting reliability and market readiness.

The proposal maintains all existing WRAP requirements. Participants onboarding through either cycle would remain subject to the same resource qualification, Advance Assessment, Forward Showing,

financial security, Operations Program testing, and compliance obligations. The proposal modifies only onboarding timing and does not alter substantive program requirements.

The proposed schedules also align onboarding activities with Forward Showing deadlines and operational-readiness milestones, improving onboarding efficiency and participant readiness while maintaining program reliability standards.

The proposal is narrowly tailored because it changes only onboarding timing. The summer change would be permanent because the Program Administrator has identified, based on prior onboarding experience, that the regular annual cycle requires more lead time for registration, data validation, readiness testing, and Forward Showing coordination. The winter pathway would be temporary and evaluated after two onboarding cycles because it addresses a near-term transition need rather than a permanent change to the standard annual structure.

In summary, expedited approval is needed to remove timing-related participation barriers before they create significant utility-service or reliability impacts, support alignment with Markets+ and WRAP implementation milestones, preserve existing WRAP requirements, and allow stakeholders to evaluate whether the temporary winter pathway should continue after the transition period.

Note from WPP: Onboarding new participants is a time-consuming effort for WRAP staff. While WPP is not proposing this change would necessitate additional staff at this time, were two onboarding windows per year to remain beyond two years or if additional changes to WRAP also increased the need for resources, WPP may request funding for additional resources.



WESTERN
POWERPOOL

Western Resource Adequacy Program

401 New Participant Onboarding

Revision History

Manual Number	Version	Description	Revised By	Date
401	0.1	RAPC Glance Version	Rebecca Sexton	3/21/2024
401	0.2	Public Comment	Rebecca Sexton	4/3/2024
401	0.3	RAPC & PRC Discussion	Rebecca Sexton	5/2/2024
401	0.4	RAPC Endorsement	Rebecca Sexton	5/9/2024
401	0.5	Board Approval	Rebecca Sexton	5/17/2024
401	1.0	Board Approved	Rebecca Sexton	6/13/2024
401	2.0	2024-NTFP-2 Edits	Katie Gregor	1/27/2025
401	3.0	Annual BPM Review	Elise Mousseau	3/19/2026
<u>401</u>	<u>3.1</u>	<u>2026-EP-02 Updated Onboarding Timelines</u>	<u>Maya McNichol</u>	<u>7/16/2026</u>



Table of Contents

Revision History	1
401 New Participant Onboarding	3
1. Introduction.....	3
1.1. Intended Audience.....	3
1.2. What You Will Find in This Manual	3
1.3. Purpose	3
1.4. Definitions.....	3
2. Application and Registration	4
2.1. Election of Transition Binding Seasons	9
2.2. Registration of Resources.....	9
2.3. Cash Working Capital Support Charge.....	10
2.4. Membership in WPP.....	10
3. WRAP Administration	10
3.1. Committee Involvement.....	10
3.2. Participant Resources.....	11
4. WRAP Program Implementation.....	12
4.1. Forward Showing Program	12
4.2. Operations Program.....	13



401 New Participant Onboarding

1. Introduction

The New Participant Onboarding Business Practice Manual (BPM) consists of three sections. The Application and Registration section outlines the activities to occur in conjunction with the execution of a Western Resource Adequacy Program (WRAP) Agreement (WRAPA), which initiates Participant involvement in the WRAP. The WRAP Administration section describes the process by which new Participants are incorporated into WRAP committees and receive Participant resources. The WRAP Program Implementation section describes activities necessary to begin involvement in the Forward Showing Program and Operations Program.

1.1. Intended Audience

BPM 401 is intended for entities in the process of or considering joining the WRAP. BPM 401 is particularly useful for individuals who will be responsible for Participant implementation and participation in various aspects of the WRAP, including but not limited to the Resource Adequacy Participant Committee (RAPC), Forward Showing Program, or Operations Program.

1.2. What You Will Find in This Manual

BPM 401 includes three main sections: Application and Registration, WRAP Administration, and WRAP Program Implementation.

1.3. Purpose

BPM 401 provides guidance for new Participants that are being onboarded into the WRAP and for interested entities to gather information and start preparing for potential future onboarding.

1.4. Definitions

All capitalized terms that are not otherwise defined in BPM 401 have the meaning set forth in the [Tariff](#) or in another BPM.

Forward Showing Demonstration: As defined in [BPM 108 Forward Showing Submittal Process](#).

Participant Technology Solutions Overview (PTSO): Document produced by the Program Administrator and Program Operator that provides Participants an overview of the technical details necessary to set up, implement, and test WRAP systems.



Program Signatory: A class of corporate membership in the WPP, as defined in the bylaws of WPP.

Request Management System (RMS): As defined in [BPM 101 Advance Assessment](#).

2. Application

Any Load Responsible Entity applying to participate in the WRAP must execute the WRAPA as set forth in Attachment A of the [Tariff](#).

2.1. ~~Fall~~Summer Onboarding Window

Entities who execute WRAPAs for ~~fall~~summer onboarding participate in the following Summer Season as their first Binding Season. ~~WRAPAs are to be executed by incoming Participants no later than September 15~~August 1. Regardless of a signing date after ~~January 1~~ but prior to August 1, new Participant WRAPAs become effective on ~~September 15~~August 1, except when FERC by order has established a different effective date for a non-conforming WRAPA.

2.2. ~~Winter~~ Onboarding Window

Entities who execute WRAPAs for winter onboarding participate in the next Winter Season as their first Binding Season. ~~WRAPAs are to be executed by incoming Participants no later than January 1. Regardless of a signing date after August 1 but prior to January 1, new Participant WRAPAs become effective on January 1, except when FERC by order has established a different effective date for a non-conforming WRAPA.~~

~~The winter onboarding window will be available for WRAPAs (or non-conforming WRAPAs) signed before January 1, 2029. Unless RAPC takes an affirmative vote to retain this window, BPM 401 will be modified to remove the winter onboarding window. If RAPC does take an affirmative vote to retain the winter onboarding window, this paragraph will be removed and the winter onboarding window content will remain. Alternatively, if RAPC takes an affirmative vote to remove the summer onboarding window but retain the winter onboarding window prior to January 1, 2028, such changes will be made to BPM 401.~~

~~WRAPAs are to be executed by incoming Participants no later than September 15. Regardless of a signing date prior to September 15, new Participant WRAPAs become effective on September 15, except when FERC by order has established a different effective date for a non-conforming WRAPA.~~

Table 1 shows the general timeline of activities to be expected by an incoming Participant from signing a WRAPA, registering loads and resources through a limited data request (see Section 2.2) and completing its first Forward Showing Submittal ~~(in year T-1)~~, through to its first Binding Season participating in the Operations Program ~~(denoted as year T-0)~~, and its first Forward Showing Submittal using Qualifying Capacity Contribution (QCC) derived from data turned in at its first Advance Assessment ~~(in T+1, two years after joining)~~.

Table 1. New Participant Entry Timeline

Activity/Milestone	Description	Date Summer Onboarding	Winter Onboarding
WRAPA Signing Deadline	Participants execute WRAPA (Attachment A in Tariff) for participation in (T-0) Operations Program. Participants may sign before this date.	September August 15 (T¹-1)	January 1 (T)
Effective WRAPA Date	All new participant WRAPAs will be effective on same date	August 1 (T-1)²	January 1 (T)
Payment of Cash Working Capital Support Charge	Tariff Schedule 1 details the calculation of the Cash Working Capital Charge	No later than 30 days after WRAPA execution August 30 (T-1)	January 30 (T)
Effective WRAPA Date	All new participant WRAPAs will be effective on same date	September 15³	
Registration with Program Operator RMS	Participants provide information to Program Operator to gain access to RMS	September 15–October	January 1-31 (T)

¹ In BPM 401, T refers to the Year in which the first Binding Season in which a new Participant participates begins. T-x refers to the Year that is x Years before T, and T+x refers to the Year that is x Years after T.

² For non-conforming WRAPA's the effective date is August 1, January 1, or the date established by FERC in an order accepting the non-conforming WRAPA.

³ For non-conforming WRAPA's the effective date is September 15 or the date established by FERC in an order accepting the non-conforming WRAPA.

		15 August 1-31 (T-1)	
Deadline for New Participant Limited Data Request for Registration of Resources and Loads	Participants complete an initial limited Data Request to inform approximated QCC values	1 October August 15 (T-1)	January 15 (T)
First Summer FS Deadline	Participant will complete a FS Submittal for the following Summer Binding Season (Summer for summer onboarding and Winter for winter onboarding); this showing will necessarily include some class average QCC values (from (T-2) Advance Assessment) for resources claimed	October 31 (T-1)	March 31 (T)
Deadline for First Advanced Assessment data submittal	Participant submits data for modeling future Monthly Forward Showing Planning Reserve Margins (FSPRMs) and QCCs (see BPM 101)	March 1 (T)	March 1 (T)
Operations Program Testing	Participant engages in testing during the shoulder season between two Binding Seasons Winter and Summer	March 15 – May 31 (T)	September 15 – October 31 (T)
First Second Winter FS Deadline	Participant will complete a FS Submittal for the ir second Binding following Winter Season (Winter for summer onboarding and Summer for winter onboarding); this showing will necessarily include some class average QCC values for resources claimed	March 31 (T)	October 31 (T)
First Binding Operations Season	Participant will begin Operations Program participation (uses, in part, inputs from FS Submittal from First Summer FS Deadline)	June 1 – September 15 (T)	November 1 (T) – March 15 (T+1)
<i>Participant completes FS Submittals and participates in Operations Program as specified in the Tariff; participation will necessarily utilize some class average QCC values for resources claimed on FS Submittal for an additional one to two Binding Seasons</i>			
Summer FS Deadline	Participant will complete a FS Submittal for the following Summer Season; this showing will be the first using QCC values for resources	October 31 (T+1)	October 31 (T+1)

	Participant turned in at its first Advance Assessment (T-0)		
--	---	--	--

Table 2 is an example timeline for a Participant executing a WRAPA prior to August 1 in 2024.

Table 2. Example New Participant ~~Entry~~ Summer Onboarding Timeline

Activity/Milestone	Deadline	Year
WRAPA Signing Deadline	September 15 <u>August 1</u>	2024
Effective WRAPA Date	<u>August 1</u> September 15	2024
Payment of Cash Working Capital Support Charge Due Date	No later than 30 days after WRAPA execution/signing <u>August 30</u>	2024
Registration with Program Operator RMS	<u>August 1</u> September 15 — <u>October 15-31</u>	2024
New Participant Limited Data Request Deadline	October 1 <u>August 15</u>	2024
First Summer FS Deadline	October 31	2024
Deadline for First Advanced Assessment data submittal	March 1	2025
Operations Testing	March 15 – May 1	2025
First Winter FS Deadline	March 31	2025
First Binding Operations Season	June 1 – September 15	2025
<i>Participant completes FS Submittals and participates in Operations Program as specified in the Tariff; participation will necessarily utilize some class average QCC values for resources claimed on FS Submittal for an additional Summer (T-0) and Winter (T+1) FS Submittal <u>two Binding Seasons</u></i>		
Summer FS Deadline	October 31	2026

Table 3 is an example timeline for a Participant executing a WRAPA after August 1 in 2024.

Table 3. Example New Participant Winter Onboarding Timeline

<u>Activity/Milestone</u>	<u>Deadline</u>	<u>Year</u>
---------------------------	-----------------	-------------



<u>WRAPA Signing Deadline</u>	<u>January 1</u>	<u>2025</u>
<u>Effective WRAPA Date</u>	<u>January 1</u>	<u>2025</u>
<u>Payment of Cash Working Capital Support Charge Due Date</u>	<u>January 30</u>	<u>2025</u>
<u>Registration with Program Operator RMS</u>	<u>January 1-31</u>	<u>2025</u>
<u>New Participant Limited Data Request Deadline</u>	<u>January 15</u>	<u>2025</u>
<u>Deadline for First Advanced Assessment data submittal</u>	<u>March 1</u>	<u>2025</u>
<u>First Winter FS Deadline</u>	<u>March 31</u>	<u>2025</u>
<u>Operations Testing</u>	<u>September 15 – October 31</u>	<u>2025</u>
<u>First Summer FS Deadline</u>	<u>October 31</u>	<u>2025</u>
<u>First Operations Season</u>	<u>November 1 – March 15</u>	<u>2025-2026</u>
<i><u>Participant completes FS Submittals and participates in Operations Program as specified in the Tariff: participation will necessarily utilize some class average QCC values for resources claimed on FS Submittal for an additional Binding Season</u></i>		
<u>Summer FS Deadline</u>	<u>October 31</u>	<u>2026</u>

The vast majority of Participants will execute a *pro forma* WRAPA as set forth in Attachment A of the WRAP [Tariff](#). A Participant may also join with a non-conforming version of the WRAPA, provided that the Participant's circumstances conform to FERC's standards for non-conforming agreements and the non-conforming WRAPA is approved by FERC.

- **Summer onboarding:** Any non-conforming WRAPA developed between the new Participant and WPP must be submitted to FERC by ~~July 15~~June 1 such that FERC approval could be granted and the non-conforming WRAPA could become effective by the ~~September 15~~August 1 deadline. Participants seeking a non-conforming WRAPA must notify WPP of such a need by providing a proposed draft non-conforming WRAPA for WPP consideration at the earliest opportunity and no later than ~~June 15~~May 1.

- Winter onboarding: Any non-conforming WRAPA developed between the new Participant and WPP must be submitted to FERC by November 1 such that FERC approval could be granted and the non-conforming WRAPA could become effective by the January 1 deadline. Participants seeking a non-conforming WRAPA must notify WPP of such a need by providing a proposed draft non-conforming WRAPA for WPP consideration at the earliest opportunity and no later than October 1.

2.2.2.3. Election of Transition Binding Seasons

Any Participant whose WRAPA becomes effective before September 15, 2026, shall give notice of its elected first Transition Binding Season according to the processes provided in [BPM 109 Forward Showing Transition Period](#).

The Binding Season beginning November 1, 2027, will be the first Binding Season for all Participants whose WRAPA is effective by September 15, 2026. Transition Period provisions will continue to apply according to the guidelines provided in [BPM 109 Forward Showing Transition Period](#).

2.3.2.4. Registration of Resources and Loads

Each Participant must register all resources and loads, regardless of whether such resources will be used to satisfy WRAP requirements and whether certain loads will be subject to the requirements of the WRAP. Participants will submit and may modify their registration of resources and loads in accordance with the procedures and timelines set forth in [BPM 101 Advance Assessment](#), [BPM 103 Forward Showing Capacity Requirements](#), and [BPM 105 Qualifying Resources](#).

If more than one Participant attempts to register the same resource or load, the following procedure will be used to assign the resource or load to a Participant:

- If a Participant attempts to register a resource or load that has already been registered by another Participant, the resource or load will remain registered by the original Participant until both Participants mutually inform WPP in writing that a change to the registration is required.
- If two or more Participants attempt to register the same resource or load during the same window, the Program Administrator will request the Participants determine among themselves the appropriate registration of the resource or load before that resource or load is included in the WRAP.

The treatment of resource registration for immediate participation in the WRAP is discussed further in Section 4.1.1.

2.4.2.5. Cash Working Capital Support Charge

A Participant shall pay a Cash Working Capital Support Charge as described in Schedule 1 of the [Tariff](#) by the time required under Schedule 1.

2.5.2.6. Membership in WPP

WPP is a 501(c)(6) membership organization with corporate members. Program Signatory membership is granted to any Load Responsible Entity participating in a WPP-facilitated reliability program such as the WRAP. Participants must complete a member intake form – located on the WPP website – within 60 Days of executing a WRAPA (or non-conforming WRAPA).

3. WRAP Administration

Upon execution of a WRAPA, a new Participant shall gain access to WRAP committees and sub-committees as appropriate, as well as Participant resources.

3.1. Committee Involvement

WPP will provide incoming Participants with information about all active committees and workgroups that a new Participant is eligible to join, including discussion about expected time commitment and responsibilities for committee members. The incoming Participant shall provide names and contact information for the committees and workgroups in which it is required to or elects to participate.

3.1.1. RAPC Representation

Upon entry, new Participants must designate and provide to WPP the contact information of a representative to serve on the Resource Adequacy Participant Committee (RAPC).

The RAPC is the main venue for Participants to engage in program implementation and compliance, as well as being the highest form of Participant engagement in the governance and decision making of the WRAP. Additional information on the eligibility of individuals to serve, the role of RAPC representatives, and the designation of informational representatives can be found in the RAPC Charter located on the WPP website.

3.1.1.1. Forward Showing and Operations Program Workgroups

New Participants shall also designate contacts for the Forward Showing and Operations Program workgroups. Participants are required to select a primary contact for each workgroup and may elect to designate additional informational contacts.

3.1.1.2. Other RAPC Workgroups

Additional workgroups may be active under the RAPC at the time of Participant entry. Incoming Participants shall be notified of active supplementary workgroups and may choose to provide WPP with contact information of individuals who wish to participate.

3.1.2. Program Review Committee and Nominating Committee

The Program Review Committee (PRC) is generally responsible for receiving, considering, and proposing changes to the WRAP design. Per the [Tariff](#), the PRC is composed of 20 representatives from 10 sectors – four sectors are composed solely of Participants. Upon execution of a WRAPA, the PRC shall be notified of new Participant(s) entry. Additionally, the contact information of the appropriate PRC sector representative(s) will be shared by WPP with the incoming RAPC representative(s), and vice versa. Additional information on the PRC, its role, and the composition of sectors can be found in the PRC Charter on the WPP website.

The Nominating Committee (NC) is responsible for nominating new directors to the WPP Board. The NC is composed of 12 sectors, four of which are composed of Participants. Upon execution of a WRAPA, the same introductions shall take place as those required of the PRC.

3.2. Participant Resources

Upon execution of a WRAPA, WPP will provide incoming Participants with resources for program onboarding, including but not limited to:

- WRAP educational materials;
- Information regarding WRAP committee involvement and stakeholder engagement;
- Information to understand WRAP compliance obligations; and
- The PTSO and information on IT support.

4. WRAP Program Implementation

Prior to submitting a Forward Showing (FS) Submittal and beginning the Operations Program registration process, an incoming Participant must select modeling assumptions that best describe its business practices. These assumptions determine whether all resource and load information will be in a single or multiple groupings, as further described in the PTSO.

WPP will assign Participants to an appropriate Subregion per [BPM 102 Forward Showing Reliability Metrics](#).

4.1. Forward Showing Program

Upon execution of a WRAPA, an incoming Participant will immediately engage in WRAP activities. Timelines for Advance Assessment and Data Submittal, as well as FS Submittal and Cure Period deadlines for Summer and Winter, can be found in [BPM 101 Advance Assessment](#) and [BPM 108 FS Submittal Process](#) respectively.

4.1.1. Approximating QCCs

An incoming Participant shall complete a limited Data Request to determine class average QCC values for resources it is unable to self-evaluate (see Section 4.1.2) and register loads and resources (as discussed in Section 2.2). A new Participant's resources will be assigned 100% of the class average of all registered resources of the same resource type, taking into account location where appropriate (see the discussion of late registered resources in [BPM 105 Qualifying Resources](#)), but unlike late registered Qualified Resources for existing Participants there is no limit on the amount of resources assigned average QCC values for a new Participant's first four FS Submittals (two Summer, two Winter).

To facilitate the process of documenting their Resource QCCs as well as preparing for the next applicable Advance Assessment, new Participants will complete a limited Data Request based on the requirements outlined in [BPM 101 Advance Assessment](#), including non-Storage Hydro Qualifying Resources, Demand Response program data, and Historical Load Data. Participants have until October 1 to complete this request.

4.1.2. Calculating QCCs

For select resources, Participants will calculate their own QCCs prior to the FS Deadline. These resources include Storage Hydro, Demand Response, and thermal resources that are not subject to NERC GADS requirements (non-GADS thermal units). The methodologies for calculating these resource QCCs can be found in [BPM 105 Qualifying Resources](#).

4.2. Operations Program

An incoming Participant will begin participating in the Operations Program during the Summer Binding Season the year following its execution of the WRAPA. Participants shall complete registration and testing in advance of participation in the Operations Program. For additional details on registration, Operations Program Testing, and connectivity testing, refer to the PTSO.

