



Western Resource Adequacy Program

RAPC Meeting

July 30th, 2026; 10am-12pm Pacific Time

Participant	Name	Participant	Name
APS	Mike Eugenis, Kent Walter , Tyler Moore	PacifiCorp	Nadia Kranz, Ben Faulkinberry
Avista	Morgan Stach, Kevin Holland	PGE	Stefan Cristea, Teyent Gossa
BPA	Michelle Cathcart, Matt Hayes as Proxy	Powerex	Jeff Spires, Dan O'Hearn, Derek Russell
Calpine	Bill Goddard	PNM	John Mayhew, Tome Duane
Chelan	Jeff Johnson	PSE	Phil Haines, Sachi Begur, Tricia Fischer
Clatskanie	Chris Roden	SRP	Michael Reynolds, Josh Robertson
EWEB	Jon Hart, Megan Capper	SCL	Mara Kontos, Siobhan Doherty
Grant	Mike Bradshaw, Lisa Stites	Shell	Greg Macdonald
Idaho	Ben Brandt, Camille Christen	Tacoma	Ray Johnson, Leah Marquez-Glynn
NorthWestern	Tom Michelotti, Joe Stimatz, Tucker Kramer	TEA	Ed Mount
NV Energy	Rodger Manzano	TEP	Lauren Briggs, Joseph Uhric

Meeting Objectives

1. Provide the RAPC with updates on project progress
2. Seek RAPC input on progress and any administrative actions

Meeting Agenda

Call to Order			
10:00	– Attendance – Anti-trust Statement – Approved Agenda – Approved Minutes from last meeting	APPROVE	Chair
PA/PO Report			
10:05	– PA/PO Update • June invoices reflect updated participant P50 %s following Constellation’s exit. • Participants may also have received invoice credits associated with prior exit fees from Constellation and Snohomish. • Updated P50 values following the Winter 2026/27 Cure Period will be reflected in future invoices.	Inform	WPP/SPP
Ongoing Business			
10:10	– Workgroup Updates - o <u>Forward Showing Workgroup – Danie W.</u> • Winter 2026/27 Cure Period concluded July 29; updated participant letters are expected in approximately 45 days. • Forward Showing Assessment System testing continues, with production deployment targeted for early to mid-September. • Next meeting: August 4. - o <u>Storage Hydro User Group – Danie W.</u> • Reviewed updates to the cascaded dual-plant workbook. • Participants were asked to continue testing the revised workbooks and provide feedback. • Next meeting: August 26.	Discuss	WPP/SPP/Chair

	○ Operations Workgroup – Dave Z. • 2026-NTFP-06, addressing uncertainty calculation timing, is out for public comment until August 6th. • SPP continues development of Ops Client APIs, with Phase 2 targeted for November. • June participant reports have been issued.		
10:15	– PRC Task Forces ○ <u>ELCC + QCC</u> <u>QCC Proposal</u> – RAPC Discuss • Reviewed the proposed methodology for new long-duration storage resources without an existing class average. • The proposal would initially use synthesized data to calculate EFOF, gradually replacing it with operational data and weighting actual data more heavily. • A reasonableness review of synthesized data was added in response to COSR feedback. • Public and COSR comments were supportive; PRC endorsed the proposal on July 22. • RAPC approval will be requested at the August 13 meeting, with Board consideration targeted for September 30. • The group identified a future question regarding when sufficient resources exist to establish a new resource class. <u>ELCC Proposal Update</u> • Proposal development and Tariff/BPM redlines are underway. • Work continues on operational-data classifications and remaining edge cases. ○ <u>DAM</u> • SPP presented a proposed Markets+ Resource Adequacy Working Group to address future Operations Program integration. • The governance proposal is expected to be considered by MPEC on August 25, with rostering potentially beginning shortly afterward. • The Task Force also continued development of interim-season policy changes and expects to begin reviewing redlines in the coming weeks. • WPP will coordinate additional Task Force meetings with the co-chairs. ○ <u>Data Center / Large Loads</u> • The first meeting focused on governance, scope, and the concepts submitted by AWS and PacifiCorp. • Discussion included load exclusion, large-load additions, backup generation, customer resources, and relevant Forward Showing policy levers. • The next meeting will review: - Ops Program implications of load exclusion. - Treatment under the new demand response methodology.	Inform / Discuss	WPP



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	- Data and Forward Showing timelines. - Controllability and dispatchability of backup generation. • Next meeting: August 11.		
10:25	- Non-Task Force Proposal Discussion - o 2026-NTFP-04 (Edits to BPM 202 on MD/OD File Prioritization) • Clarifies that operating-day files take priority when both operating-day and multi-day files contain data for the same hours. • Public and COSR comments were supportive. - o 2026-NTFP-05 (FS Deadline Extension & Deficiency Charge Clarification) • Clarifies deficiency calculations when a non-binding summer precedes a binding winter season, preventing potential manipulation of the winter deficiency calculation. • Allows Forward Showing or Cure Period deadlines to be extended when a system outage occurs during the final seven days before the deadline. • Public and COSR comments were supportive. - o Next Steps for both NTFPs: ▪ 8/19: PRC endorsement ▪ 8/27: RAPC endorsement	Discuss	WPP
10:35	- Expedited Proposal – New Onboarding Timeline - o Reviewed proposed revisions to BPM 401: - Permanently move the standard onboarding deadline to August 1. - Add temporary January 1 onboarding windows for two seasons. - Allow the winter window to sunset unless RAPC takes action to continue it. - o A date correction was made during the meeting. - o Clarified that fully withdrawn participants returning to WRAP would follow the new-participant onboarding process. - o Action: Jeff Johnson moved to approve the proposal; Mike Eugenis seconded. The proposal was approved without opposition. - o Next Steps - WPP will post the proposal for concurrent public and COSR comment. - Comments will accompany the RAPC-approved proposal to the Board. - Board consideration is targeted for September 30.	APPROVE	WPP
New Business			
	- None		
External Affairs			
	- None		



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Good of the Order			
10:50	– Participant topics requests for next meeting	Discuss	Chair
Closed RAPC			
10:55	– Closed Session	Inform	WPP
Upcoming			
11:58	– Next meeting(s): – August 13 th	Inform	WPP
Meeting Adjourned			

Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSE; SRP; SCL; Shell; Tacoma Power, The Energy Authority, Tucson Electric Power.

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