



Western Resource Adequacy Program

PRC WP 26-27 Task Force 14/19 – DC-LL Meeting#2

August 11th, 2026; 10-12am PPT

Meeting Objectives

1. Establish Task Force Governance
2. Explore themes highlighted in Meeting #1
3. Continued discussion of Scope Proposal

Meeting Agenda

1. Task Force Governance
 - Task Force leadership remains open. WPP will follow up with members regarding interest in serving as Chair/Deputy Chair, with the goal of establishing leadership at the next meeting.
 - Confirmed quorum of 8 organizations (out of 14) for decision-making and simple majority of members present when a quorum is established.
 - No changes were requested to the proposed principles of engagement.
2. Task Force Schedule
 - Task Force will generally target two-hour meetings approximately every two weeks, subject to participant, leadership, and staff availability.
 - Next meeting is September 8, 2026.
3. Forward Showing to Operations Program (Load data/Load Exclusions)
 - WPP reviewed how Forward Showing requirements flow into the Operations Program Sharing Calculation.
 - If load is excluded from a Participant's P50 Peak Load Forecast for Forward Showing, the same load would need to remain excluded from the updated Operations Program load forecast to avoid being reintroduced through the Sharing Calculation.
 - Discussion reinforced the close relationship between Forward Showing treatment and resulting Operations Program obligations; changes to one component should be evaluated for downstream impacts.
4. Demand Response QCC Methodology
 - WPP reviewed current DR treatment and the proposed DR QCC methodology, including the use assessment of performance and availability across Capacity Critical Hours (CCHs).
 - The Task Force discussed potential application of the DR QCC methodology/tool to data center backup generation, particularly resources with limits on annual operating hours.
 - Current policy requires a DR resource to be controllable and dispatchable by the Participant.
 - Action: WPP will make a Task Force version of the DR QCC tool available for members.
5. WRAP Data Timeline
 - WPP reviewed the progression of load data from the Advance Assessment → Forward Showing → Operations Program, including when Participant forecasts and program metrics are established or updated.
 - The Advance Assessment includes ten years of historical hourly load data used in development of monthly P50 Peak Load Forecasts.
 - Discussion highlighted that WRAP does not govern the operational relationship between a participant and its customer, including decisions regarding customer curtailment or disconnection.
6. Back-up Generation
 - The Task Force discussed whether behind-the-meter backup generation could receive capacity value through a DR-type framework and how air-permit operating-hour limitations could affect QCC.
 - Members noted the importance of distinguishing backup generation from co-located generation, as the two may have different operating characteristics and WRAP treatment.
 - Further work is needed to understand the types of backup generation, applicable operating constraints, and how those constraints affect availability and capability testing.



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- Action: WPP will engage the technical contacts provided by Task Force members to help level-set the group on backup generation before the next meeting.
7. Proposal Scoping
- Discussion continued around the concepts underlying 2025-CRF-014 (Large Load Exclusion) and 2025-CRF-019 (Data Center Loads).
 - Members raised differing views on load exclusion as the appropriate policy tool. Discussion emphasized the need to accurately recognize the reliability contribution of flexible large loads/backup generation while maintaining appropriate obligations to the broader WRAP footprint.
 - The Task Force will also need to determine whether to include two issues referred from the DR QCC Task Force:
 - Treatment of data centers that shift load between locations when demonstrating demand reduction.
 - Treatment of behind-the-meter generation where load grows after the resource's initial DR capability test.
 - No final scope decision was made; further discussion is expected once Task Force leadership is established.
8. Next meeting: September 8th, 2026
9. Next Steps:
- WPP: Follow up with members regarding Task Force Chair/Deputy Chair interest.
 - WPP: Share a Task Force version of the DR QCC calculator.
 - WPP: Engage identified subject-matter experts and develop additional information on backup generation types, operating constraints, and availability.
 - Task Force Members: Consider whether the two DR QCC Task Force referral issues should be incorporated into the Task Force scope.
 - Task Force Members: With reference to the DR QCC tool consider how availability constraints for backup generation should be represented in WRAP.
 - Next Meeting: September 8, 2026.

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