

Participant	Name	Participant	Name
APS	Mike Eugenis, Kent Walter	PacifiCorp	Ben Faulkinberry, Nadia Kranz
Avista	Morgan Stach, Kevin Holland	PGE	Stefan Cristea, Teyent Gossa
BPA	Michelle Cathcart, Steve Belcoff, Nita Zimmerman	Powerex	Derek Russell, Dan O'Hearn, Ryan Holyk
Calpine	Bill Goddard	PNM	John Mayhew, Tom Duane
Chelan	Jeff Johnson	PSE	Sachi Begur, Tricia Fischer, Phil Haines
Clatskanie	Chris Roden	SRP	Michael Reynolds, Josh Robertson
EWEB	Jon Hart, Megan Capper, John Crider	SCL	Mara Kontos, Siobhan Doherty
Grant	Mike Bradshaw, Lisa Stites	Shell	Greg Macdonald
Idaho	Ben Brandt, Camille Christen	Tacoma	Ray Johnson, Leah Marquez-Glynn, Carly Page
NorthWestern	Joe Stimatz, Tucker Kramer, Tom Michelotti,	TEA	Ed Mount, Colin Cameron
NV Energy	Rodger Manzano	TEP	Lauren Briggs, Joseph Uhric

Meeting Objectives

1. Provide the RAPC with updates on project progress
2. Seek RAPC input on progress and any administrative actions

Meeting Agenda

Call to Order			
9:05	– Attendance – Anti-trust Statement – Approved Agenda BPA approves, Northwestern seconded. Agenda approved. – Approved Minutes from last meeting PSE motioned, PWX seconds. Minutes from last meeting approved.	APPROVE	Chair
PA/PO Report			
9:10	– PA/PO Update - o Freeport McMoRan executed its WRAPA and will join the Southwest Subregion effective September 15. - o WPP introduced new staff: • Kevin Langbaum – Communications Manager • Ryan Colyar – Senior Resource Adequacy Analyst • Kennedy Bruce – Resource Adequacy Analyst	Inform	WPP/SPP
Ongoing Business			
9:20	– Workgroup Updates - o <u>Forward Showing Workgroup – Danie W.</u>	Discuss	WPP/SPP/Chair

	- Winter 2026/27 results will be distributed September 14. - FSAS is open for Summer 2027 submissions; remaining Advanced Assessment results, forms, and attestations are being incorporated. - Updated CCH data, Storage Hydro workbooks, Demand Response QCC tool, and non-NERC accreditation materials are targeted for mid-September. - Next meeting: October 6. - Storage Hydro User Group – Danie W. - Updated workbooks will incorporate the new CCH data. - Next planned meeting: September 30. - Operations Workgroup – Patrick F. - Forced outages were the primary driver of August deficiencies. - Operations Workgroup members were asked to complete a data/reporting questionnaire by October 1. - Ops Client enhancements and API development continue; APIs remain targeted for Winter 2026/27.		
	- PRC Task Forces - DAM - Proposal will go to PRC on September 16 for completeness review. - Proposal focuses on interim changes for Winter 2027/28 and Summer 2028, including Southwest central-hub treatment, moving WRAP activity out of the Operating Day, and simplifying Energy Delivery Failure treatment. - Board consideration remains targeted for December. - Data Center / Large Loads - Brandon Holmes (APS) was selected as Task Force Chair. - Google led discussion on data center flexibility, backup generation, and Demand Response. - Next discussion is expected to walk through how data center load flows through the Advanced Assessment, Forward Showing, and Operations Program, including the implications of load exclusion.	Inform / Discuss	WPP
	- Expedited Proposals 2026-EP-03: Deficiency Charge Deferral Resolution - Reviewed the proposed deficiency charge deferral for the three transition seasons: Winter 2027/28, Summer 2028, and Winter 2028/29. - Participants seeking a deferral would need to demonstrate commercially reasonable efforts to address deficiencies. - RAPC discussed whether the existing critical mass construct remains necessary given binding commitments and the proposed deferral mechanism.	Discuss / Approve	WPP

	- Amendment: SRP moved, Powerex seconded, to eliminate the critical mass concept and incorporate associated redlines into the proposal. Approved without objection. - Action: RAPC approved 2026-EP-03, as amended, without opposition - o <u>2026-EP-04: Rockies Subregion</u> - Proposal establishes a new Rockies Subregion and related Tariff/BPM changes to support incoming Rockies Participants. - Action: SRP moved and PSE seconded. RAPC approved the proposal without opposition. - o <u>2026-EP-05: CCH by Subregion</u> - Proposal moves from a WRAP-wide CCH methodology to separate CCH calculations by subregion to better reflect transmission connectivity and localized reliability conditions. - Supporting assumptions and methodology will be documented when CCH datasets are published. - Action: SRP moved and PSE seconded. RAPC approved the proposal without opposition.		
New Business			
12:30	- Upcoming Proposals WPP reviewed the proposal tracker and upcoming governance work, including: - o BPM 203 uncertainty calculation timing. - o DAM Task Force proposal. - o Contingency Reserve proposal aligning WRAP with updated Reserve Sharing Group requirements. - o Deficiency charge construct/seasonal calculation changes intended to address timing and allocation of annual versus monthly deficiency charges. - o New CONE BPM. - o ELCC proposal. - o Potential treatment of contingency reserve changes for seasons with already-approved PRMs.		
External Affairs			
1:00	- None		
Good of the Order			
1:00	- Participant topics requests for next meeting - o RAPC discussed whether the September 17 meeting would still be necessary given completion of the items targeted for the September Board meeting. - o WPP will confirm whether the meeting is needed following the closed-session discussion and update the website if canceled. - o Confirmed keeping September 17th RAPC meeting.	Discuss	Chair
Closed RAPC			
1:05	- Partial Load	Inform	WPP
Upcoming			



Western Resource Adequacy Program

RAPC Meeting

September 10th, 2026; 9am-3pm Pacific Time

3:00	– Next meeting(s): – September 17 th	Inform	WPP
Meeting Adjourned			

Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; EWEB; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSE; SRP; SCL; Shell; Tacoma Power, The Energy Authority, Tucson Electric Power.

WPP forums will not foster or allow communications or practices that violate antitrust laws. Please avoid discussion of topics that would result in anti-competitive behavior, including but not limited to: availability of terms of services and sales, design of products, price setting, or any other activity that might unreasonably restrain competition.