

Participant	Name	Participant	Name
APS	Mike Eugenis, Kent Walter, Tyler Moore	PacifiCorp	Ben Faulkinberry, Nadia Kranz
Avista	Morgan Stach, Kevin Holland	PGE	Stefan Cristea, Teyent Gossa
BPA	Michelle Cathcart, Steve Belcoff, Nita Zimmerman	Powerex	Derek Russell, Dan O'Hearn, Ryan Holyk
Calpine	Bill Goddard	PNM	John Mayhew, Tom Duane
Chelan	Jeff Johnson	PSE	Sachi Begur, Tricia Fischer, Phil Haines
Clatskanie	Chris Roden	PSCo	Anthony DeAugustino
CORE	Cassy Koester	SRP	Michael Reynolds, Josh Robertson
EWEB	Jon Hart, Megan Capper, John Crider	SCL	Mara Kontos, Siobhan Doherty
FMES	Ricardo Lenin Arce Quiroz	Shell	Greg Macdonald
Grant	Mike Bradshaw, Lisa Stites	Tacoma	Ray Johnson, Leah Marquez-Glynn, Carly Page
Idaho	Ben Brandt, Camille Christen	TEA	Ed Mount, Colin Cameron
NorthWestern	Joe Stimatz, Tucker Kramer, Tom Michelotti,	TEP	Lauren Briggs, Joseph Uhric
NV Energy	Rodger Manzano, Vernon Taylor		

Meeting Objectives

1. Provide the RAPC with updates on project progress
2. Seek RAPC input on progress and any administrative actions

Meeting Agenda

Call to Order			
10:00	– Attendance completed and antitrust statement provided. – Agenda approved: SRP moved; BPA seconded. Approved without objection. – September 10 meeting minutes approved: SRP moved; NorthWestern seconded	APPROVE	Chair
PA/PO Report			
10:05	- o PA/PO Update - o As of September 15th have 3 new WRAP Participants: CORE, FMES, PSCo - o Below Proposals and New BPM out for public comment: - 2026-NTFP-07 (Contingency Reserves Policy) - 2026-NTFP-08 (Deficiency Charge Calculation) - New BPM 110 – Cost of New Entry (CONE) - DAM Task Force Proposal	Inform	WPP/SPP



Western Resource Adequacy Program

RAPC Meeting

September 17th, 2026; 10am-12pm Pacific Time

Ongoing Business			
	– None		
New Business			
10:10	– Partial Load ○ WPP continued the discussion from the September 10 RAPC meeting and reviewed feedback received through the Partial Load survey. ○ <u>Current policy</u>: Participants are generally required to register all load and resources for which they are responsible in the Western Interconnection, unless the load is covered by another RA program or represented by another RAP LRE. ○ Survey feedback showed general interest in a different approach, particularly for Participants with load in both Markets+ and non-Markets+ BAAs. WPP noted a desire to move a policy solution forward before anticipated January onboarding and, more broadly, before the program becomes binding. ○ Discussion generally supported allowing partial load participation, while recognizing that the related partial resource question is more complicated. Participants expressed interest in maintaining accountability, transparency, and resource demonstration requirements without necessarily requiring registration of an entire resource portfolio. ○ There appeared to be support for continuing development of a “safe harbor” approach as an initial policy pathway. Additional approaches for partial resource registration need further discussion. ○ One potential approach discussed would allow Participants to identify specific external resources dedicated to serving participating load. Those resources would be registered, report performance to the Operations Program, and participate in sharing based on over- or underperformance. ○ RAPC discussed several remaining questions, including: • How to demonstrate that non-participating load/resources are adequately covered. • Whether additional transparency or attestation requirements are needed. • How to avoid unintended impacts to Operations Program sharing. • Whether Participant size or the amount of load represented in a Subregion should factor into the policy. ○ WPP clarified that load located in a non-Markets+ BA can still participate in and receive the benefits of WRAP; location outside a Markets+ BA does not prevent participation in the Operations Program. ○ <u>Next Steps</u>: WPP will continue developing the safe harbor concept and evaluate the additional partial resource approaches and information that may help inform the next discussion. No formal policy decision was made.	Discuss	WPP
External Affairs			



Western Resource Adequacy Program

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	– None		
Good of the Order			
	– Participant topics requests for next meeting	Discuss	Chair
Closed RAPC			
	– None		
Upcoming			
11:59	– Next meeting(s): – October 8 th	Inform	WPP
Meeting Adjourned			

Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; CORE; EWEB; FMES; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSCo; PSE; SRP; SCL; Shell; Tacoma Power, The Energy Authority, Tucson Electric Power.

WPP forums will not foster or allow communications or practices that violate antitrust laws. Please avoid discussion of topics that would result in anti-competitive behavior, including but not limited to: availability of terms of services and sales, design of products, price setting, or any other activity that might unreasonably restrain competition.