



Western Resource Adequacy Program

RAPC Meeting

September 28th, 2026; 11am-12pm Pacific Time

Participant	Name	Participant	Name
APS	Mike Eugenis, Kent Walter, Tyler Moore	PacifiCorp	Ben Faulkinberry, Nadia Kranz
Avista	Morgan Stach, Kevin Holland	PGE	Stefan Cristea, Teyent Gossa
BPA	Michelle Cathcart, Steve Belcoff, Nita Zimmerman	Powerex	Derek Russell, Dan O'Hearn, Ryan Holyk
Calpine	Bill Goddard	PNM	John Mayhew, Tom Duane
Chelan	Jeff Johnson	PSE	Sachi Begur, Tricia Fischer, Phil Haines
Clatskanie	Chris Roden	PSCo	Anthony DeAugustino, Joe Taylor
CORE	Cassy Koester	SRP	Michael Reynolds, Josh Robertson
EWEB	Jon Hart, Megan Capper, John Crider	SCL	Mara Kontos, Siobhan Doherty
FMES	Ricardo Lenin Arce Quiroz	Shell	Greg Macdonald
Grant	Mike Bradshaw, Lisa Stites	Tacoma	Ray Johnson, Leah Marquez-Glynn, Carly Page
Idaho	Ben Brandt, Camille Christen	TEA	Ed Mount, Colin Cameron
NorthWestern	Joe Stimatz, Tucker Kramer, Tom Michelotti,	TEP	Lauren Briggs, Joseph Uhric
NV Energy	Rodger Manzano, Vernon Taylor		

Meeting Objectives

1. Seek RAPC input and endorsement on two expedited proposals.

Meeting Agenda

Call to Order			
11:00	– Attendance – Anti-trust Statement – Approved Agenda – Approved Minutes from last meeting	APPROVE	Chair
PA/PO Report			
	– None		
Ongoing Business			
	– None		
New Business			
11:05	– Expedited Proposals – Endorse as Exigent & Complete ▪ <u>2026-EP-06: Rockies FS Deadline</u> - WPP proposed moving the Winter 2027–2028 Forward Showing deadline for the Rockies Subregion from April 19 to July 1 to provide additional time following establishment of the Rockies PRMs. The 60-day cure period would remain in place.	Discuss/Approve	WPP



Western Resource Adequacy Program

RAPC Meeting

September 28th, 2026; 11am-12pm Pacific Time

	- Proposal language was updated to allow the Board to establish PRMs seven months in advance, providing flexibility if FERC grants a later effective date. - WPP plans to ask the Board to approve the Rockies PRMs on September 30, contingent on FERC approval of the related tariff changes and effective on the date authorized by FERC. - Rockies entities expressed support for the additional time and approach. 2026-09-28 RAPC Transcript - Action: PSCo moved to endorse 2026-EP-06; PSE seconded. Approved without opposition. ▪ 2026-EP-07: Contingency Reserves - WPP moved the contingency reserve policy change from the NTFP process to an Expedited Proposal so it could be considered alongside the Rockies PRMs at the September 30 Board meeting. - The proposal replaces the existing contingency reserve approach with the methodology adopted by the Reserve Sharing Group, based on two times the Most Severe Single Contingency (MSSC). - For Summer 2028 and forward, the new methodology would be incorporated directly into LOLE modeling. For Winter 2027–2028, WPP intends to develop an adjustment to the already-established Northwest and Southwest PRMs rather than rerun the full LOLE model, with the adjustment targeted for Board consideration in December. - Discussion clarified that the RSG requirement is established at the BA level and would be allocated as needed to LREs to reflect the load and generation participating in WRAP. - Action: Idaho Power moved to endorse 2026-EP-07; BPA seconded. Approved without opposition.		
External Affairs			
	– None		
Good of the Order			
	– Participant topics requests for next meeting	Discuss	Chair
Closed RAPC			
	– None		
Upcoming			
11:59	– Next meeting(s): – October 8 th	Inform	WPP
Meeting Adjourned			

Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; CORE; EWEB; FMES; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSCo; PSE; SRP; SCL; Shell; Tacoma Power, The Energy Authority, Tucson Electric Power.

WPP forums will not foster or allow communications or practices that violate antitrust laws. Please avoid discussion of topics that would result in anti-competitive behavior, including but not limited to: availability of terms of services and sales, design of products, price setting, or any other activity that might unreasonably restrain competition.