

WESTERN RESOURCE ADEQUACY PROGRAM

October 6th, 2026

**Data Center & Large Load (DC-LL)
Task Force 14-19 Meeting 5**

AGENDA

- Discussion Summary
 - Load Exclusion
 - Customer Resource QCC
 - Demand Response
- Task Force Scoping Decisions
- Draft Policy: Late DR (Generator Substitution QCC)
- Next Meeting: **October 20th, 2026** [1 hour]

DISCUSSION SUMMARY

LOAD EXCLUSION

BPM 103 – FS CAPACITY REQUIREMENTS

Equation 1 – FS Capacity Requirement

$$\text{FS Capacity Requirement} = \text{FS Capacity Requirement Unadjusted} + \text{Contingency Reserve Adjustment}$$

where

$$\begin{aligned} \text{FS Capacity Requirement Unadjusted} \\ = (\text{P50 Peak Load Forecast}) * (1 + \text{FSPRM}) \end{aligned}$$

and

$$\begin{aligned} \text{Contingency Reserve Adjustment} \\ = \text{Contingency Reserve Adjustment_Generation} \\ + \text{Contingency Reserve Adjustment_Load} \end{aligned}$$

LOAD EXCLUSION

BPM 103 – FS CAPACITY REQUIREMENTS

- **§4 P50 Peak Load Forecast** - (§4.1 Winter & §4.1 Summer)
 - [Step] 1. Determine the **peak load for each Month** of the Winter/Summer Season for the last available five Winter Seasons using the **Historical Load Data** submitted as part of the Advance Assessment (see BPM 101 Advance Assessment).
 - [...] a Participant can modify the results of **Step 1** to capture **load changes** during the forecast window [...] A Participant will need to attest to the accuracy of any modification [...] Additions and removals of load are separate and distinct from Load Growth Factors discussed in Section 5 and are intended to capture significant **one-time changes such as the addition or loss of a large industrial customer**.
- **Appendix A - P50 Peak Load Forecast Modifications Senior Official Attestation**
 - I, the undersigned, who as [title], serves as a senior official of [Participant], hereby attest that the peak loads for each month of the Season for the last available five seasons **have been modified** accurately to the best of my knowledge and belief following due inquiry **to account for discrete additions and removals of load** planned to take place by the corresponding Months of the Binding Season, not to include speculative or estimated load growth, to ensure accurate Monthly P50 Load Forecast values included with this attestation. Also included with this attestation is a narrative description of the loads added and/or removed from the Monthly P50 Load Forecast, including their magnitude and applicable Months.

LOAD EXCLUSION

BPM 103 – FS CAPACITY REQUIREMENTS

- **§7 Excluding Load**

- As described in BPM 108 FS Submittal Process, a Participant will include **all loads in its FS Demonstration for which it is responsible: i.e. all loads within the Western Interconnect (that are not participating in another resource adequacy program or represented by another WRAP LRE) for which the Participant has an obligation to forward procure capacity to meet any portion of the load or for which the Participant is the exclusive wholesale electricity provider to a load serving entity.**
- A Participant may seek to **exclude loads** from WRAP participation. This is distinct from a Participant modifying its P50 Peak Load Forecast to account for additions and removal of load. As part of its FS Demonstration, the **Participant will attest that the Participant is not the exclusive wholesale provider for the load** (see Appendix B - Load Exclusion). As part of its FS Demonstration, the Participant will also provide documentation of **notice to the end-use customer** of the Participant's intent to exclude the load from WRAP in [the form provided on the WPP website](#) and acknowledged via signature by a senior official of the end-use customer. Excluded load may not be included in the Operations Program. Excluded load must be separately metered, such that the excluded load may be removed from load forecasting information to be provided in the Operations Program, as further discussed in [BPM 202 Participant Sharing Calculation Inputs](#), and from the Historical Load Data utilized [...] Loads may not be partially excluded.

- **Appendix B - Load Exclusion Senior Official Attestation**

- I, the undersigned, who as [title], serves as a senior official of [Participant], hereby request that the [load identifier from FS Submittal] be excluded from [Participant's] P50 Load Forecast calculation. **I attest that [Participant] is not the exclusive wholesale electricity provider for this load.**

CUSTOMER RESOURCE QCC

BPM 105 – DISTRIBUTED ENERGY RESOURCES

- **Resource Eligibility:** 1 MW **minimum**
- **Aggregation:** Resources <1 MW may be **aggregated to minimum**
 - Common injection point on transmission system
 - Generation at different distribution stations allowed if same resource type in same resource zone and same BAA
- **Customer Resources:** generally, behind the meter
 - Must be **controllable and dispatchable** by the Participant
 - Not already used to modify Participant's load forecast

DEMAND RESPONSE QCC

TARIFF DEFINITIONS

- **Demand Response:** A quantifiable load reduction or otherwise controllable load for which a Participant has two mutually-exclusive options to use to affect its FS Capacity Requirements in a FS for a Binding Season: (1) leave the effects of historically deployed **demand response** as part of its load provided for the Advance Assessment; or (2) utilize as a **Demand Response Capacity Resource**.
- **Demand Response Capacity Resource:** A Qualifying Resource with a demonstrated capability to provide a reduction in demand or otherwise control load in accordance with the requirements established under Part II of this Tariff utilized to meet a Participant's FS Capacity Requirement.

SCOPING DECISIONS

- **Q1:** Are there any further discussions to be had on WRAP policy changes with regard to **load exclusions**?
- **Q2:** Are there any further discussions to be had on WRAP policy changes with regard to the QCC of **Customer Resources**?

P50 PEAK LOAD FORECAST ADDITIONS & DR DRAFT POLICY

LATE DEMAND RESPONSE QCC

BPM 105 – CURRENT POLICY

- **§4.6.1 New, Expanded, or Late Registered DR Resources**

DR programs intended to be used as Qualifying Resources in the first Year of operation or expansion of an existing program or DR programs not registered at the time of the Advance Assessment will be reported at 50% of the expected capability, unless validated by testing the program to 100% of the claimed capability prior to the Binding Season. See the section related to DR testing requirements (within Section 3.4.2) for more information.

NEW OR UPGRADED RESOURCES

BPM 105 – OPERATIONAL TESTING CURRENT POLICY

- **§3.4.4 New or Upgraded Resource Operational Testing**

For newly installed resources and resources undergoing a physical or operational modification which could impact the Net Generating Capability, **design output may be used for the first FS Submittal** of the appropriate Binding Season to allow sufficient time for Operational and Capability Tests to be conducted. For resources required to do so, a Capability/Operational Test shall be performed in the Binding Season addressed by such first FS Submittal, in order to establish the new Net Generating Capability for all succeeding Binding Seasons

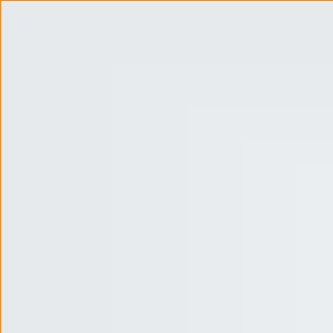
NEW GENERATION SUBSTITUTION DR

BPM 105 – DRAFT PROPOSED POLICY

§4.6.1 New, Expanded, or Late Registered DR Resources - **DRAFT**

DR programs intended to be used as Qualifying Resources in the first Year of operation or expansion of an existing program or DR programs not registered at the time of the Advance Assessment will be reported at **50% of the expected capability**, unless validated by testing the program to 100% of the claimed capability prior to the Binding Season. See the section related to DR testing requirements (within Section 3.4.2) for more information.

For DR programs that reduce demand or otherwise control load via newly installed resources on the customer-side of the meter, the design output of such resources may be used for the first FS Submittal in which the DR program is included to allow sufficient time for Operational and Capability Tests to be conducted.



NEXT MEETING: OCTOBER 20TH, 2026