



Western Resource Adequacy Program

RAPC Meeting

October 8th, 2026; 10am-12pm Pacific Time

Participant	Name	Participant	Name
APS	Mike Eugenis, Kent Walter, Tyler Moore	PacifiCorp	Ben Faulkinberry, Nadia Kranz
Avista	Morgan Stach, Kevin Holland	PGE	Stefan Cristea, Teyent Gossa
BPA	Michelle Cathcart, Steve Belcoff, Nita Zimmerman	Powerex	Derek Russell, Dan O'Hearn, Ryan Holyk
Calpine	Bill Goddard	PNM	John Mayhew, Tom Duane
Chelan	Jeff Johnson	PSE	Sachi Begur, Tricia Fischer, Phil Haines
Clatskanie	Chris Roden	PSCo	Anthony DeAugustino, Joe Taylor
CORE	Cassy Koester	SRP	Michael Reynolds, Josh Robertson
EWEB	Jon Hart, Megan Capper, John Crider	SCL	Mara Kontos, Siobhan Doherty
FMES	Ricardo Lenin Arce Quiroz	Shell	Greg Macdonald
Grant	Mike Bradshaw, Lisa Stites	Tacoma	Ray Johnson, Leah Marquez-Glynn, Carly Page, Thad Le Var
Idaho	Ben Brandt, Camille Christen	TEA	Ed Mount, Colin Cameron
NorthWestern	Joe Stimatz, Tucker Kramer, Tom Michelotti,	TEP	Lauren Briggs, Joseph Uhric
NV Energy	Rodger Manzano, Vernon Taylor		

Meeting Objectives

1. Provide the RAPC with updates on project progress
2. Seek RAPC input on progress and any administrative actions

Meeting Agenda

Call to Order			
10:00	– Attendance – Anti-trust Statement – Approved Agenda – Approved Minutes from last meeting	APPROVE	Chair
PA/PO Report			
10:05	– September 30 WPP Board Meeting - o The Board considered 12 items, including changes to JCAF requirements, BPM 202, onboarding timelines, DR and long-duration storage QCC, and several tariff-related proposals. - o Proposals not requiring FERC approval are complete, while others have been filed or are being prepared for filing. - o The Board conditionally approved Rockies Subregion PRMs for Summer 2027 and Winter 2027–2028. - o WPP requested expedited FERC action by October 30 and encouraged supportive comments by October 14. – Proposal Updates - o WPP reviewed the status of proposals progressing through governance and awaiting FERC approval.	Inform	WPP



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	- Contingency reserve tariff changes have been filed at FERC, with related BPM changes continuing through governance. - Deficiency Charge Construct with Seasonal Calculations: WPP presented two options for distributing annual deficiency charge revenues: - Option 1: Allocate revenue to the season with the highest deficiency. - Option 2: Allocate revenue proportionally based on each season's maximum deficiency. - Discussion generally favored Option 2 as potentially more equitable, provided implementation is manageable. WPP will develop additional examples for a future RAPC discussion. No formal decision was made.		
Ongoing Business			
10:15	- Workgroup Updates <u>Forward Showing Workgroup – Danie W.</u> - FSAS is open for Summer 2027 submissions, with Advanced Assessment results and required forms available. - WPP will schedule additional FSAS participant Q&A sessions. - CCH information is being finalized. - Next meeting: November 3. <u>Storage Hydro User Group – Danie W.</u> - September meeting was canceled while awaiting CCH information. - Next meeting: October 28. <u>Operations Workgroup – Patrick F.</u> - Ops Client API development is largely complete; participants and vendors are encouraged to begin testing. - WPP received feedback on monthly reporting and will work with the Operations Workgroup on potential improvements. - Data quality remains a priority ahead of the final nonbinding winter season. - Next meeting: October 13.	Inform	WPP/SPP/Chair
10:20	- PRC Task Forces <u>Data Center / Large Loads</u> - The Task Force concluded that current load exclusion and customer resource QCC policies do not require changes at this time, but may recommend revisiting them after the first binding season. - The Task Force is developing a targeted proposal to allow engineering data to support initial QCC for newly added generation-substitution DR when	Inform	WPP



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	testing cannot be completed before the first Forward Showing.		
10:30	- Non-Task Force Proposal – RAPC Discuss 2026-NTFP-06 (Uncertainty Calculation Timing Changes) - Powerex presented a proposal to align the timing of uncertainty calculations with the sharing calculation, rather than setting uncertainty approximately two hours earlier. - The proposal would not change the calculation methodology, and participants would still be able to view preliminary uncertainty estimates. - Next Steps: - PRC Endorse: 10/14 - RAPC Endorse: 10/22 - Board Approval: 12/10	Discuss	Powerex/WPP
10:40	- Partial Load - WPP presented a draft policy framework for partial load and resource registration, building on discussions from the September RAPC meetings. - The proposed framework would provide greater flexibility while maintaining resource adequacy demonstration integrity, transparency, and accountability. - For resource registration, WPP outlined a tiered approach, beginning with a safe harbor option where resources within the same Balancing Authority Area as participating load could satisfy the Forward Showing requirement. - Members were encouraged to review the draft and provide feedback, particularly on implementation considerations and potential edge cases. No formal action was taken	Discuss	WPP
New Business			
	– None		
External Affairs			
	– None		
Good of the Order			
	– Participant topics requests for next meeting	Discuss	Chair
Closed RAPC			
11:20	– Closed Session	Inform	WPP
Upcoming			
11:59	- Next meeting(s): – October 22nd	Inform	WPP
Meeting Adjourned			

Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; CORE; EWEB; FMES; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSCo; PSE; SRP; SCL; Shell; Tacoma Power, The Energy Authority, Tucson Electric Power.



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WPP forums will not foster or allow communications or practices that violate antitrust laws. Please avoid discussion of topics that would result in anti-competitive behavior, including but not limited to: availability of terms of services and sales, design of products, price setting, or any other activity that might unreasonably restrain competition.