Western Resource Adequacy Program

RAPC Meeting

October 29th, 2026; 10am-12pm Pacific Time

Participant	Name	Participant	Name
APS	Mike Eugenis, Tyler Moore, Kent Walter	PacifiCorp	Ben Faulkinberry, Nadia Kranz
Avista	Morgan Stach, Kevin Holland	PGE	Stefan Cristea, Teyent Gossa
BPA	Nita Zimmerman, Michelle Cathcart, Steve Belcoff	Powerex	Dan O'Hearn, Ryan Holyk, Derek Russell
Calpine	Bill Goddard	PNM	John Mayhew, Tom Duane
Chelan	Jeff Johnson	PSE	Phil Haines, Sachi Begur, Tricia Fischer,
Clatskanie	Chris Roden	PSCo	Nick Detmer, Anthony DeAugustino, Joe Taylor,
CORE	Cassy Koester	SRP	Josh Robertson, Michael Reynolds
EWEB	Jon Hart, Megan Capper	SCL	Mara Kontos, Siobhan Doherty
FMES	Bryan Rodriguez, Ricardo Lenin Arce Quiroz	Shell	Greg Macdonald
Grant	Lisa Stites, Mike Bradshaw	Tacoma	Leah Marquez-Glynn, Ray Johnson
Idaho	Ben Brandt, Camille Christen	TEA	Ed Mount
NorthWestern	Joe Stimatz, Tucker Kramer, Tom Michelotti	TEP	Joseph Uhric, Lauren Briggs,
NV Energy	Rodger Manzano, Vernon Taylor		

Meeting Objectives

1. Provide the RAPC with updates on project progress
2. Seek RAPC input on progress and any administrative actions

Meeting Agenda

Call to Order			
10:00	– Attendance – Anti-trust Statement – Approved Agenda – Approved Minutes from last meeting	APPROVE	Chair
PA/PO Report			
10:05	– Quarterly Budget: Reviewed January–September 2026 expenditures. Spending remains generally on track. The 2027 budget and three-year outlook will be presented to RAPC in November ahead of December Board consideration. – COSR Data Presentation: WPP presented Forward Showing data to COSR on October 23. Additional data was requested; participants have until November 6th to raise objections. – WPP Member Meeting: February 4–5th, 2027, in Phoenix, including an in-person RAPC meeting on February 5th from 9:00am-12:00pm Arizona Time. More details to come.	Inform	WPP
Ongoing Business			
10:15	– Workgroup Updates o <u>Forward Showing Workgroup – Danie W.</u> - Summer 2027 Forward Showing submissions are due November 2nd at 5:00 pm PT. - Next Forward Showing Workgroup meeting: November 3rd. o <u>Operations Workgroup – Patrick F.</u>	Inform	WPP/Chair

	- Winter 2026–27 operations are underway, with the official season beginning November 1. - All participants are submitting data through the Operations Client.		
10:20	– PRC Task Forces o Data Center / Large Loads - Proposal would allow new DR supported by behind-the-meter generation to use generation design specifications for initial QCC when testing cannot be completed in time. - No changes proposed to the existing load exclusion policy or separate PRMs for large loads. - Task Force approval targeted for November 3, PRC completeness review November 18, and Board consideration March 25, 2027. o ELCC - Draft proposal and redlines are under review. Targeting entry into governance in the coming weeks and March 2027 Board consideration. o 2027 PRC Workplan - Change Request Forms requested by December 15th, with final submissions by December 31st. PRC will begin developing the 2027 Workplan in January.	Inform	WPP
10:30	– Non-Task Force Proposal – RAPC Endorsement o 2026-NTFP-06 (Uncertainty Calculation Timing Changes) - RAPC endorsed the proposal without objection. - Next step: December 10 Board consideration, subject to the remaining governance process.	APPROVE	Powerex/WPP
10:35	– Proposals – RAPC Discuss o DAM Task Force Proposal - Reviewed proposed changes to simplify Operations Program requirements, including eliminating the central credit organization mechanism, establishing Palo Verde as the Southwest hub, moving participant actions into the pre-scheduling timeframe, and simplifying energy delivery failure provisions. - Idaho Power and COSR generally supported the proposal while emphasizing coordination between WRAP and Markets+ governance. o 2026-NTFP-07 (Contingency Reserves) - Reviewed BPM changes to align contingency reserve requirements with the updated Reserve Sharing Group methodology. - Powerex raised concerns about real-time upward adjustments to reserve obligations not reflected in the proposed static requirement.	Discuss	WPP

	- WPP will review whether additional adjustments or existing waiver provisions adequately address these circumstances. - WPP expects to provide the proposed Winter 2027–28 PRM adjustment ahead of December Board consideration. o 2026-NTFP-08 (Deficiency Charge Seasonal Calculation) - Reviewed revisions separating monthly and annual deficiency charges and allocating annual charge revenues proportionally between summer and winter. - An updated calculation example is available on SharePoint. - No additional changes were identified during the meeting. o Next Steps for the three proposals above: - PRC Endorse: 11/18 - RAPC Endorse: 11/19 - Board Approve: 12/10 o Remaining Proposal Update - Additional proposal updates included pending FERC filings and upcoming discussion of the CONE BPM changes on November 12.		
11:00	– Partial Load & Resources - Reviewed the conceptual proposal allowing partial load participation while maintaining resource adequacy obligations. - Proposed three-tier resource registration approach prioritizes resources within the same BA, followed by dedicated external resources and, when necessary, an attestation-based approach. - CORE and TEA expressed general support for advancing the concept. - Next step: WPP to develop tariff/BPM redlines for discussion November 12th, targeting RAPC endorsement November 19.	Discuss	WPP
New Business			
11:30	– BA Represented Loads – Upcoming Expedited Proposal - APS presented a proposed Representing Participant structure to address loads within Markets+ participating BAs that do not independently register or designate an agent. - Discussed the need for a mechanism to represent these loads in WRAP and associated responsibilities. - RAPC sought clarification on the distinction between a Representing Participant and a Represented Load Serving Entity, including how responsibilities, cost allocation, separate Forward Showing submissions, and withdrawal provisions would be addressed. APS clarified that one Representing Participant could represent multiple load-serving entities, with further details to be developed in the proposal.	Discuss	APS/WPP

	- RAPC determined without objection that the proposal meets the criteria for expedited treatment under BPM 303. - APS/WPP will continue developing the proposal and redlines for review at upcoming RAPC meetings, targeting December Board consideration.		
External Affairs			
	– None		
Good of the Order			
	– Participant topics requests for next meeting	Discuss	Chair
Closed RAPC			
	– None		
Upcoming			
11:43	– Next meeting(s): o November 12th o November 19th o December 3rd (if needed) o December 18th	Inform	WPP
Meeting Adjourned 11:43			

Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; CORE; EWEB; FMES; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSCo; PSE; SRP; SCL; Shell; Tacoma Power, The Energy Authority, Tucson Electric Power.

WPP forums will not foster or allow communications or practices that violate antitrust laws. Please avoid discussion of topics that would result in anti-competitive behavior, including but not limited to: availability of terms of services and sales, design of products, price setting, or any other activity that might unreasonably restrain competition.