



Western Resource Adequacy Program

PRC WP 26-27 Task Force 14/19 – DC-LL Meeting#5

October 6th, 2026; 10-12am PPT

Meeting Objectives

1. Focus scope of Task Force Proposal(s)
2. Consider draft policy on late registered DR associated with BTM generation

Meeting Agenda

1. Summary of Discussions So Far
 - WPP reviewed prior Task Force discussions on load exclusion, QCC of customer resources, and demand response to identify areas where WRAP policy changes may be needed.
 - Existing DR policy allows participants to account for DR through historical load reductions or as a capacity resource with QCC, provided the same DR is not counted through both approaches.
 - Existing policy can also accommodate controllable and dispatchable customer resources, including behind-the-meter generation used to support DR.
 - Existing policy also allows the potential exclusion of loads if the Participant is not wholly responsible for planning for the load.
2. Data Center – Large Load Task Force Decisions
 - The Task Force concluded that no additional WRAP policy changes are currently needed for load exclusions or QCC of customer resources, as existing policy generally accommodates the scenarios discussed.
 - The Task Force proposal will document the issues explored and the conclusion that no policy changes are currently recommended in these areas, while leaving room to revisit them if future experience with the first Binding Season Forward indicates a potential need.
 - The Task Force will continue developing other items within scope, particularly the new load/DR-related policy discussed below.
3. Demand Response Due to Generation Substitution
 - WPP presented a draft policy framework addressing a scenario where a new discrete large load is added to a Participant's monthly P50 Peak Load Forecasts after the Advanced Assessment but before the Forward Showing deadline and brings associated DR enabled by on-site generation that does not have time to undergo testing.
 - The discussion focused on how this type of late-registered generation-substitution DR could receive QCC for its first Forward Showing through provision of engineering design data.
 - Task Force members were generally supportive of continuing to develop the framework, with additional details to be explored as the proposal is developed.
4. Next Meeting
 - October 20th, 2026 – 1 hour.
 - Members may provide additional feedback to WPP and the Chair in advance of the meeting, including on the generation-substitution DR proposal or other policies within scope

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