Western Resource Adequacy Program

RAPC Meeting

November 12th, 2026; 10am-12pm Pacific Time

Participant	Name	Participant	Name
APS	**Mike Eugenis, Tyler Moore, Kent Walter**	**NV Energy**	**Rodger Manzano**, Vernon Taylor
Avista	**Morgan Stach,** Kevin Holland	PacifiCorp	Ben Faulkinberry, Nadia Kranz
BPA	**Nita Zimmerman**, **Ashley Haggerty,** Michelle Cathcart	**PGE**	**Stefan Cristea, Teyent Gossa**
Calpine	**Bill Goddard**	**Powerex**	**Derek Russell,** Dan O'Hearn, Ryan Holy
Chelan	Jeff Johnson, **Brandan Carnahan**	**PNM**	**John Mayhew**, Tom Duane
Clatskanie	**Chris Roden**	**PSE**	**Phil Haines,** Sachi Begur, Tricia Fischer
CORE	**Cassy Koester**	**PSCo**	Anthony DeAugustino, **Joe Taylor**
EWEB	Jon Hart, Megan Capper	**SRP**	**Michael Reynolds,** Josh Robertson
FMES	**Bryan Rodriguez, Ricardo Lenin Arce Quiroz**	**SCL**	**Mara Kontos**, Siobhan Doherty
Grant	**Mike Frantz,** Lisa Stites	**Tacoma**	**Leah Marquez-Glynn**, **Thad LeVar,** Ray Johnson
Idaho	**Ben Brandt**, Camille Christen	**TEA**	**Ed Mount**
NorthWestern	**Joe Stimatz**, **Tom Michelotti,** Tucker Kramer	**TEP**	**Joseph Uhric, Lauren Briggs**

Meeting Objectives

1. Provide the RAPC with updates on project progress
2. Seek RAPC input on progress and any administrative actions

Meeting Agenda

Call to Order			
10:00	• **Attendance** • **Anti-trust Statement** • **Approved Agenda** • **Approved Minutes from last meeting**	APPROVE	Chair
PA/PO Report			
10:05	• **Program Updates** ○ Clatskanie: • Submitted its two-year exit notice. Its load will transition to TEA beginning Winter 2028/29 and remain in WRAP. ○ 2027 Budget: • WPP presented the proposed 2027 budget, 2028–2029 forecasts, and estimated participant rates. • The budget reflects the transition of responsibilities from SPP to WPP and anticipated participant exits. Board consideration is scheduled for December. ○ WPP Members Meeting: • February 4–5, 2027, with an in-person RAPC meeting on February 5.	Inform	WPP
Ongoing Business			
10:20	• **Workgroup Updates** ○ Forward Showing Workgroup – Dave Z. • Summer 2027 Forward Showing submissions were due November 2; validation is underway.	Inform	WPP/Chair

	• Deficiency notices expected by January 4, 2027, with the cure deadline on March 2. • WPP is developing an FSAS ticketing system, targeting rollout in December • Winter 2028/29 Advance Assessment data review is due November 20. • Upcoming Advance Assessment data requirements will be discussed at the December workgroup meeting. ○ Operations Workgroup – Patrick F. • December 8 workgroup meeting will review potential enhancements to participant, regional, and seasonal reporting.		
10:25	• **PRC Task Forces** ○ Data Center / Large Loads • Proposal submitted for PRC completeness review on November 18. • Proposal addresses initial QCC treatment for late-registered demand response supported by on-site resources when testing data is unavailable. • No changes proposed to existing PRM or load exclusion policies. • Targeting March 2027 Board consideration. ○ ELCC • Draft proposal and redlines are under task force review. • Proposal introduces marginal ELCC treatment for resources without historical operating data and additional advisory ELCC studies. • Potential PRC completeness review November 18, pending task force approval.	Inform	WPP
10:30	• **Upcoming Proposals Seeking Endorsement** ○ WPP reviewed the status of the DAM Task Force proposal, 2026-NTFP-07 (Contingency Reserves), and 2026-NTFP-08 (Deficiency Charge Seasonal Calculation). ○ WPP reported FERC approval of the filing addressing the Rockies Subregion, contingency reserves, and related changes. ○ Deficiency charge deferral proposals remain pending FERC action. • **New BPM 110: CONE – RAPC Discuss** ○ WPP reviewed the new BPM establishing the CONE calculation methodology and annual review process. ○ Changes to the CONE value will follow the standard governance process. ○ WPP will publish a supporting report detailing calculation inputs and values on its website. ○ Next Steps: ▪ PRC Endorse: 11/18 ▪ RAPC Endorse: 11/24 ▪ Board Approve: 12/10	Discuss	WPP

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10:45	• **Expedited Proposals** ○ 2026-EP-08: BA Represented Loads • WPP discussed proposed tariff changes allowing certain embedded loads to participate separately under an existing Participant's agreement. • Draft redlines are being finalized and will be distributed ahead of the November 24 meeting. • RAPC endorsement as exigent on 10/29 and RAPC Completeness endorsement targeted November 24. ○ 2026-EP-09: Partial Loads & Resources • WPP reviewed proposed tariff and BPM changes addressing registration of partial loads and resources, including resource attestations and load withdrawal provisions. • BPM 103 revisions and legal review remain outstanding. • Participants were encouraged to review the redlines and submit feedback to WPP before November 24. • RAPC endorsement targeted November 24, with December 10 Board consideration anticipated.	Discuss	APS/WPP
New Business			
	None		
External Affairs			
	None		
Good of the Order			
	Participant topics requests for next meeting	Discuss	Chair
Closed RAPC			
	None		
Upcoming			
11:30	• **Upcoming meetings** ○ November 24: Rescheduled RAPC meeting; quorum required for anticipated proposal endorsements. Participants unable to attend were asked to arrange proxies. ○ December 3: Tentative; need to be determined following November 24. ○ December 17: RAPC meeting, including year-end updates and potential co-chair nomination discussions.	Inform	WPP
Meeting Adjourned			

Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; CORE; EWEB; FMES; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSCo; PSE; SRP; SCL; Tacoma Power, The Energy Authority, Tucson Electric Power.

WPP forums will not foster or allow communications or practices that violate antitrust laws. Please avoid discussion of topics that would result in anti-competitive behavior, including but not limited to: availability of terms of services and sales, design of products, price setting, or any other activity that might unreasonably restrain competition.