Western Resource Adequacy Program

RAPC Meeting

November 24th, 2026; 9am-11am Pacific Time

Participant	Name	Participant	Name
APS	**Tyler Moore,** Mike Eugenis, Kent Walter	**NV Energy**	**Rodger Manzano**, Vernon Taylor
Avista	**Morgan Stach**, Kevin Holland	**PacifiCorp**	**Ben Faulkinberry,** Nadia Kranz
BPA	**Nita Zimmerman, Michelle Cathcart, Steve Belcoff**	**PGE**	**Stefan Cristea**, Teyent Gossa
Calpine	Bill Goddard	**Powerex**	**Derek Russell**, Dan O'Hearn, Ryan Holyk
Chelan	**Jeff Johnson**, Brandan Carnahan	**PNM**	**John Mayhew,** Tom Duane
Clatskanie	**Chris Roden**	**PSE**	**Phil Haines**, **Tricia Fischer,** Sachi Begur
CORE	**Cassy Koester**	**PSCo**	**Joe Taylor,** Anthony DeAugustino
EWEB	Jon Hart, Megan Capper	**SRP**	**Michael Reynolds**, Josh Robertson
FMES	**Ricardo Lenin Arce Quiroz,** Bryan Rodriguez	**SCL**	**Mara Kontos**, Siobhan Doherty
Grant	**Lisa Stites,** Mike Frantz	**Tacoma**	**Thad LeVar**, **Ray Johnson,** Leah Marquez-Glynn
Idaho	**Ben Brandt, Camille Christen**, Nicole Blackwell	TEA	**Ed Mount**
NorthWestern	**Joe Stimatz,** Tom Michelotti, Tucker Kramer	**TEP**	**Joseph Uhric**, Lauren Briggs

Meeting Objectives

1. Provide the RAPC with updates on project progress
2. Seek RAPC input on progress and any administrative actions

Meeting Agenda

Call to Order			
9:00	• **Attendance** • **Anti-trust Statement** • **Approve Agenda:** BPA motioned to approve; SRP seconded. Approved without objection. • **Approve Minutes from last meeting:** BPA motioned to approve; PSE seconded. Approved without objection.	APPROVE	Chair
PA/PO Report			
9:05	• **Program Updates** ○ <u>WPP Annual Members Meeting:</u> ▪ February 4–5, 2027, with an in-person RAPC meeting on February 5. ▪ RSVP on WPP website. ○ <u>Change Request Forms:</u> ▪ Submissions for the upcoming PRC workplan are due December 31. Stakeholders are encouraged to submit by December 15 to allow time for review and consolidation of similar requests. ○ <u>Winter 2027/2028 PRM adjustments:</u> ▪ WPP presented updated PRMs reflecting the new contingency reserve methodology. ▪ Mid-C monthly PRMs decreased by 4.1–4.6 percentage points and SWED by 2.9–3.0 percentage points. ▪ The 0.1 LOLE reliability metric remains unchanged.	Inform	WPP

	▪ Updated PRMs will be presented to the Board for approval on December 10 and, if approved, used for the Winter 2027/2028 Forward Showing.		
Ongoing Business			
9:15	• **PRC Task Forces** ○ Data Center / Large Loads • Public Comment Page (11/19 - 12/9) ○ ELCC • Public comment page (11/19 - 12/23) Both proposals are expected to return to RAPC for endorsement in early 2027.	Inform	WPP
9:20	• **Proposals Seeking Final Endorsement** • Task Force Proposal • DAM Task Force ▪ No additional discussion. ▪ **Decision**: APS motioned to endorse; BPA seconded. No objections. RAPC endorsed the proposal. • 2026-NTFP-07 (Contingency Reserves) ▪ No additional discussion. ▪ **Decision:** SRP motioned to endorse; BPA seconded. No objections. RAPC endorsed the proposal. • 2026-NTFP-08 (Deficiency Charge Seasonal Calculation) ▪ No additional discussion. ▪ **Decision**: SRP motioned to endorse; Grant seconded. No objections. RAPC endorsed the proposal. • New Business Practice Manual • BPM 110: Cost of New Entry (CONE) ▪ WPP identified an input requiring correction while developing the supporting CONE report, resulting in a revised CONE value of $132.18, previously $131.87. ▪ Supporting documentation will accompany the BPM for Board consideration. ▪ **Decision:** SRP motioned to endorse; PSE seconded. No objections. RAPC endorsed the new BPM. • Expedited Proposals • 2026-EP-08: Representing Participant ▪ WPP reviewed proposed revisions to the Tariff definitions of Load Responsible Entity (LRE) and Participant to accommodate representation of embedded loads without requiring those entities to execute their own WRAPA. ▪ CORE raised concerns regarding notification of represented entities and safeguards to ensure appropriate authorization. ▪ WPP clarified that:	APPROVE	WPP

        - Authorization would be established through applicable legal, regulatory, contractual, or other governing authority.
        - The existing Embedded Load Acknowledgement and Resource Assurance Agreement would remain unchanged.
        - The WRAPA signatory remains responsible for WRAP compliance obligations and associated charges.
    - **Decision:** APS motioned to endorse; PSE seconded. No objections. RAPC endorsed the proposal.
    - **Next Steps:** WPP will release the proposal for comment following the meeting.

- 2026-EP-09: Partial Loads & Resources
    - WPP reviewed proposed Tariff and BPM revisions addressing partial load and resource registration, including:
        - Load and resource registration requirements based on applicable Balancing Authority Areas.
        - Limited Adequacy Attestation as an alternative to registering certain resources outside the applicable BA.
        - Addition of a WRAP Load definition and load withdrawal provisions to prevent selective removal of represented loads.
    - PSCo raised concerns regarding whether the proposal adequately addresses entities transitioning between markets with different resource adequacy programs.
    - Powerex recommended specifying that the 1-in-10 LOLE metric in the Limited Adequacy Attestation be consistent with WRAP principles.
    - BPA requested additional time to consider outstanding concerns and obtain feedback from affected entities, particularly those anticipating January 1 onboarding.
    - BPA also raised concerns regarding consistency between the proposed BPM 103 load withdrawal language of four successive Binding Seasons and the WRAPA's 24-month withdrawal language. WPP clarified that the intended duration is the same. But language would be a small lift to adjust.
    - WPP emphasized the importance of maintaining the December 10 Board approval timeline, with a subsequent FERC filing requesting a January 1 effective date.
    - **Decision:** CORE motioned to determine that the proposal meets exigent circumstances due to impacts on utility service; BPA seconded. No objections. RAPC determined the proposal meets exigent circumstances.
    - Final endorsement was deferred to December 3.
    - **Next Steps:**
        - WPP to incorporate Powerex's suggested language for further consideration.
        - BPA to review the load withdrawal language with legal counsel.

Western Resource Adequacy Program

RAPC Meeting

November 24th, 2026; 9am-11am Pacific Time

	▪ Participants and affected entities to provide additional feedback ahead of the December 3 RAPC meeting.		
New Business			
	None		
External Affairs			
	None		
Good of the Order			
	• RAPC confirmed the need for the December 3 meeting to continue discussion and consider endorsement of 2026-EP-09. • Participants were encouraged to prioritize attendance to ensure quorum and notify WPP if an alternate will attend.	Discuss	Chair
Closed RAPC			
	None		
Upcoming			
10:30	• **Upcoming meetings** ○ December 3: RAPC meeting to discuss and seek endorsement of 2026-EP-09 – Partial Loads & Resources. Quorum required. ○ December 17: RAPC meeting, including year-end updates, Board meeting report, and co-chair nomination discussions.	Inform	WPP
Meeting Adjourned			

Current Participants: APS, Avista; BPA; Calpine; Chelan; Clatskanie; CORE; EWEB; FMES; Grant; Idaho Power; NorthWestern; NV Energy; PacifiCorp; PGE; Powerex; PNM; PSCo; PSE; SRP; SCL; Tacoma Power, The Energy Authority, Tucson Electric Power.

WPP forums will not foster or allow communications or practices that violate antitrust laws. Please avoid discussion of topics that would result in anti-competitive behavior, including but not limited to: availability of terms of services and sales, design of products, price setting, or any other activity that might unreasonably restrain competition.