



STANDARDS DEVELOPMENT & COMPLIANCE COORDINATION

Antitrust Compliance Statement for Meetings and Activities of Committees and Subcommittees Under the Northwest Power Pool Agreement

The purpose of meetings and other activities carried out by committees and subcommittees of NWPP Participants (those parties that have signed the Northwest Power Pool Agreement) is to promote cooperation among NWPP Participants to achieve reliable operation, coordinate power system planning, and assist in planning of transmission within the Northwest Interconnected Area (as provided in Article I of the Northwest Power Pool Agreement).

Antitrust Compliance Statement for Meetings and Activities of Committees and Subcommittees Under the Northwest Power Pool Agreement

It is the policy of the NWPP Participants that no one attending meetings or other activities of committees or subcommittees constituted under the Northwest Power Pool Agreement will discuss prices; pricing policies; terms or conditions of the sale or distribution of products; volume of production or productions quotas; allocation of territories or customers; boycotts of particular firms or products; or any other matter that might be considered a restraint on competition of any kind.

Agenda

- » Standards Updates
 - » 901 Milestone 4 Projects
 - » 901 Milestone 3 Projects
 - » 907 Project
 - » 909 Projects
 - » 912 Project
 - » Other NERC Projects
 - » WECC Projects
- » MSPPTF Update
- » Open Discussion

NERC Projected Posting Schedule

Week of April 20:

None at this time

Week of April 27:

None at this this

Week of May 4:

2022-05 Modifications to CIP-008

- Formal comment period and initial ballot

Week of May 11:

2021-02 Modifications to VAR-002

- Formal comment period and initial ballot

Week of May 18:

2023-07 Transmission System Planning Performance Requirements for Extreme Weather

- Supplemental nominations

Week of May 25:

2025-06 Supply Chain Risk Management

- Formal comment period and initial ballot



Current NERC/WECC Postings

[2025-03 Order No. 901 Operational Studies](#)

[2025-04 Order No. 901 Planning Studies](#)

[2025-05 Order No. 909 Ride-Through Revisions](#)

[2026-02 Computational Loads](#)

[WECC-0157: PRC-006-5 Automatic Underfrequency Load Shedding, Update to the WECC Regional Variance](#)

[WECC-0158 / WECC-0159 \(5-Year Reviews\)](#)

[WECC-0160: EMT Modeling & Screening Criteria](#)



Standards Updates – FERC Order 901 Milestone 4 Projects

» [2025-03 Order No. 901 Operational Studies](#)

- » Draft standards posted (TOP-003-9, IRO-010-7, definition)
- » Formal comment period just ended, and DT will be reviewing comments
- » Target completion: October 2026

» [2025-04 Order No. 901 Planning Studies](#)

- » Draft standard: TPL-001-6
 - » Formal comment period just ended, and DT will be reviewing comments
 - » Target completion: November 2026
- » NERC is holding a workshop May 18-20, 2026 on FERC Order 901 Standards



Standards Updates – FERC Order 901 Milestone 3 Projects

» [2020-06 Verifications of Models and Data for Generators](#)

- » Drafting Team reviewing Lessons Learned feedback
- » No recent progress - remains Low Priority
- » Timeline still undefined

» [2022-02 Uniform Modeling Framework for IBR](#)

- » Phase 1 filed with FERC (Nov 2025) – no changes
- » Phase 2 deferred pending completion of 2025-04 (TPL-001 updates)
- » 2025-04 ballot / comment phase ended May 4, 2026



Standards Updates – FERC Order 907

» [2025-02 Internal Network Security Monitoring Standard Revision](#)

- » Standard: 87.33% approval
- » Implementation plan: 86.93% approval
- » Drafting Team revised implementation plan based on stakeholder feedback
- » Currently in post-ballot refinement phase
 - » Preparing for next ballot / finalization
- » Expands INSM scope to include:
 - » EACMS and PACS outside the ESP
- » FERC deadline: September 2026 (High Priority)



Standards Updates – FERC Order 909

» [2025-05 Order 909 Ride Through Revisions](#)

- » Purpose: Enhance PRC-029-1 to improve system performance while avoiding unnecessary equipment retrofits
- » Key focus areas:
 - » Application to existing inverter-based resources (IBRs)
 - » Ride-through exemptions (R4 vs R1–R3)
 - » Treatment of AC and DC choppers
- » Standard aligned with IEEE 2800 (IBR performance)
- » Currently posted for comment and non-binding poll, ends May 18, 2026
- » FERC deadline: August 28, 2026 (High Priority)



Standards Updates – FERC Order 912

» [2025-06 Supply Chain Risk Management](#) (CIP-013-3 Modification)

- » The team had an in-person meeting in Charlotte, NC, April 14-16, in preparation for its initial posting.
- » On May 21 2026 the Standards Committee is scheduled to review the ballot package
- » May 26th to July 29th the comment period should be open
- » Completion is scheduled for May 21, 2027



Standards Update – Other NERC Projects

» [2026-01 PRC-006 Standard Update](#)

- » The Clarity of the Imbalance Equation in PRC-006-5 SAR (SPIDERWG SAR) is being posted for a 30-day informal comment period
- » Monitoring of Actual UFLS Stage Percentages Versus Percent Obligation in PRC-006 SAR (AEP SAR) is being posted for a 30-day formal comment period
- » In addition, this posting includes two separate comment forms in the SBS for each SAR.

» [2026-02 Computational Loads](#)

- » DT started meeting in April 2026
- » New CLE (Computational Load Entity) registration
- » A Short-term Advisory Group is assisting the drafting team
- » NERC Alert Level 3 was issued April 30, 2026



Standards Update – Other NERC Projects

» 2026-02 Computational Loads

- » DT started meeting in April 2026
- » New CLE (Computational Load Entity) registration
- » A Short-term Advisory Group is assisting the drafting team
- » Developing a "Foundational Standard" focused on Computational Loads
- » Resisting editing a large number of standards at once
- » NERC Alert Level 3 was issued April 30, 2026



Standards Update – Other NERC Projects

» [2023-06 CIP-014 Risk Assessment Refinement](#)

- » Draft 4 posted — formal comment period open through May 14, 2026.
- » High Priority

» [2024-02 Planning Energy Assurance](#)

- » The DT is conducting industry outreach at this time.
- » Second back is due out the summer of 2026 (High Priority)

» [2021-03 CIP-002](#)

- » Addressing PCAs, EACMS and PACs for CIP protections
 - » working on strawman for new CIP-002 / CIP-003
 - » NERC Legal for implementation plans for CIP-002
- » No new posting or ballot at this time (Medium Priority)



Standards Update – Other NERC Projects

» [2023-01 EOP-004-5 IBR Event Reporting](#)

- » NERC Board approval is anticipated in June 2026
- » Implementation expected ~12 months after approval

» [2022-04 EMT Modeling](#)

- » Drafting Team actively working on:
 - » Applicability for non-BES inverter-based resources (IBRs)
 - » Updates to FAC-002 interconnection requirements
- » MOD-032 updates targeted for May 2026 / FAC-002 ballot expected late Summer 2026
- » Impacts: FAC-001, FAC-002, MOD-032, TPL-001 (Medium Priority)



Standards Update – Other NERC Projects

» [2023-09 Risk Management for Third Party Cloud Services](#)

- » Elevated to High Priority (Jan 2026)
- » Drafting Team actively meeting twice a week
- » Target: initial ballot authorization ~September 2026
- » Estimated completion: 2026–2027



Standards Update – Other NERC Projects

» [2017-01 Modifications to BAL-003 - Phase II](#)

- » The group has been having significant discussions on how to address the issues of modifying BAL-003 to:
 - Resolve the need to require sufficient frequency response from BAs; and,
 - Provide consistent methods for measuring frequency response and determining the Frequency Bias Setting.
 - Addressing When there are less than 20 events to evaluate
- » ChaRee is working closely with the WFRSG members to help guide the Drafting Team
- » Created two subgroups:
 - » Group A addresses R1 & R5
 - » Group B addresses R6 & R7
- » In-person meeting scheduled for July 2026
- » Low Priority



Standards Update – Other NERC Projects

» [2022-05 Modifications to CIP-008 Reporting Threshold](#)

- » Clarifying “attempt to compromise” thresholds
- » Reducing subjectivity in incident reporting
- » Next step: Formal posting and initial ballot expected May 2026
- » Low Priority – Scott Klauminzer (Tacoma)

» [2021-02 Modifications to VAR-002-4.1](#)

- » The DT is working towards an informal posting around May
- » No updates on the progress of this effort

» [2023-07 Transmission System Planning Performance Requirements for Extreme Weather](#)

- » No Updates



Standards Update – WECC Projects

» [Retirement of BAL-002-WECC-3](#)

- » FERC approved **retirement April 14, 2026**
- » Reliability now governed by:
 - » NERC BAL-002-3 (continent-wide standard)
- » Removes WECC Regional requirement for additional contingency reserves and a recovery time of 60 minutes
- » Expected to take effect at the start of the next calendar quarter (July 1, 2026)



Standards Update – WECC Projects

» [WECC-0157: PRC-006-5 Automatic Underfrequency Load Shedding, Update to the WECC Regional Variance](#)

- » Approved – project now in finalization phase
- » Incorporates Requirement R15 into WECC variance
 - » Enables corrective action plans for UFLS deficiencies
- » Next steps:
 - » A comment period is now open for the implementation plan for the updated Regional variance
 - » Comments close on June 4, 2026



Standards Update – WECC Projects

- » [WECC-0158: IRO-002-7, Reliability Coordination—Monitoring and Analysis with WECC Regional Variance, Five-Year Review](#)
 - » Project complete – no revisions required
- » [WECC-0159: IRO-006-WECC-3 Qualified Path Unscheduled Flow \(USF\) Relief, Five-Year Review](#)
 - » 5-year review completed – no issues identified
- » [WECC-0160 WECC EMT Modeling and Screening Criteria](#)
 - » SAR approved March 2026
 - » Drafting Team forming (April 2026)

Standards Updates – MSPPTF

	Q2 2026	Q3 2026	Q4 2026	Q1 2027	Q2 2027	Q3 2027
GOVERNANCE	 Draft ROP revisions  Post ROP for informal comment period  Hold industry workshop to gather feedback on ROP revisions	 SC to approve SPM posting  Post ROP changes and charter revisions for formal 60-day comment period	 Respond to formal posting comments  Prepare Board presentation	 Board to adopt revised ROP  Begin implementation  Set up subcommittee and launch SME Pool	 Initiate MSPP standards process	 Hold first workshop with new RISC subcommittee
PILOT	 Form Short-Term Advisory Group  Create Standards Initiation Request and Term Sheet templates	 Identify additional projects and pilots as SARs are submitted	 Phase 1 Computational Loads filed – disband advisory group			

Open Discussion and Questions

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